## 2016

## New Hampshire Statewide CORE Energy Efficiency Plan



## Jointly Submitted by New Hampshire's Electric and Natural Gas Utilities

Granite State Electric Company d/b/a Liberty Utilities
New Hampshire Electric Cooperative, Inc.
Public Service Company of New Hampshire d/b/a Eversource Energy
Unitil Energy Systems, Inc.
EnergyNorth Natural Gas, Inc. d/b/a Liberty Utilities
Northern Utilities, Inc.

NHPUC Docket DE 14-216

**September 30, 2015** 









## **Table of Contents**

I.	A Paglamaund	ON	1
	•	ing	
	0	gets	
	C. I Togram Duug	5015	4
II.	CORE PROGR	AM CHANGES	
		rograms	6
		line Presence	
III.	UTILITY-SPEC	CIFIC PROGRAM CHANGES	
	Unitil Energy Sy	stems, Inc	13
***	MANUTARINA	A FIXALLIA MIXANI	1.0
IV.	MONITORING	& EVALUATION	16
v.	ATTACHMEN	TS .	
•	Attachment A:	Home Energy Assistance Program Implementation Plan	18
	Attachment B:	Completed Monitoring and Evaluation Studies	
	Attachment C:	Avoided Costs	
	Attachment D:	Liberty Utilities – Electric Program Cost-Effectiveness	
	Attachment DG:	Liberty Utilities – Gas Program Cost-Effectiveness	
	Attachment E:	NHEC – Electric Program Cost-Effectiveness	
	Attachment F:	Eversource – Electric Program Cost-Effectiveness	
	Attachment G:	Unitil Energy Systems, Inc. – Electric Program Cost-Effectiveness	
	Attachment GG:	Unitil – Gas Program Cost-Effectiveness	
	Attachment H1:	Utility Budgets by Activity	
	Attachment H2:	Utility Goals by Program	52
	Attachment I:	Liberty Utilities – Electric Detailed Plan by Program	57
	Attachment IG:	Liberty Utilities – Gas Detailed Plan by Program	65
	Attachment J:	NHEC – Electric Detailed Plan by Program	71
	Attachment K:	Eversource – Electric Detailed Plan by Program	79
	Attachment L:	Unitil Energy Systems, Inc. – Electric Detailed Plan by Program	
	Attachment LG:	Unitil – Gas Detailed Plan by Program	
	Attachment M:	Summary of Material Changes	102
	Attachment No	Statewide Goals	105

#### I. INTRODUCTION

This filing is being made jointly by Granite State Electric Company d/b/a Liberty Utilities, New Hampshire Electric Cooperative, Inc., Public Service Company of New Hampshire d/b/a Eversource Energy and Unitil Energy Systems, Inc. (referred to throughout the remainder of this document as the "NH Electric Utilities") as well as EnergyNorth Natural Gas, Inc. d/b/a Liberty Utilities and Northern Utilities, Inc. (referred to as the "NH Gas Utilities") or collectively as the "NH CORE Utilities".

### A. Background

On September 12, 2014, in Docket DE 14-216, the NH CORE Utilities submitted a two-year plan entitled "2015-2016 New Hampshire Statewide CORE Energy Efficiency Plan" ("two year plan") with the Commission for approval. On December 31, 2014, the Commission issued Order No. 25,747 approving the CORE Energy Efficiency Programs for 2015 and 2016, as amended by the Settlement Agreement reached in the proceeding. In the two year plan, the NH CORE Utilities committed to provide an update for the 2016 program year by September 30, 2015. In accordance with that commitment, this filing includes the NH CORE Utilities proposed program changes for the program year 2016. The sections contained in the original 2015-2016 New Hampshire Statewide CORE Energy Efficiency Plan that are not updated in this plan, remain in their original form as approved by the Commission.

This plan is separated into the following major categories and each category includes the proposed changes for 2016:

- Program Funding
- Program Budgets
- CORE Program Changes
- Utility-specific Program Changes
- Monitoring and Evaluation
- Attachments (All Attachments included in the 2015-2016 CORE Programs Plan updated for 2016)

## **B. Program Funding**

#### **CORE Electric Energy Efficiency Program Funding**

The CORE Electric Energy Efficiency Programs are funded through three main sources: 1) a portion of the System Benefits Charge (SBC) which is applied to the electric bills of all customers receiving delivery service through one of the NH Electric Utilities; 2) a portion of the Regional Greenhouse Gas Initiative (RGGI) auction proceeds subject to certain conditions; and 3) proceeds obtained by each of the NH Electric Utilities from ISO-NE for participation in ISO-NE's Forward Capacity Market. In addition, any unspent funds from prior program years are carried forward to future years, including interest at the prime rate.

Table I.1 summarizes the original two year plan estimated program funding for 2016, the updated estimated program funding for 2016, and the difference in program funding by source and utility for the CORE Electric Programs. The overall estimated level of funding for 2016 increased by \$380,000, which consists primarily of a) an increase of \$932,000 in carryforward and interest, b) a decrease in SBC funding of \$405,000 due to lower kilowatt-hour sales than

originally projected, and c) a decrease in Forward Capacity Market proceeds of \$147,000 due to an updated forecast.

Of the total increase in the carryforward and interest amount of \$932,000, approximately one-third or \$333,000 represents the difference in the previous estimates of carryforward and interest estimates from Liberty Utilities, New Hampshire Electric Cooperative and Unitil Energy Systems, and \$599,000 from Eversource.

Unitil's carryforward amount includes \$65,000 that was originally budgeted for its revolving loan fund and approved in the 2014 Plan. Since the demand for on-bill financing has decreased due to program design changes, Unitil will utilize these funds in 2016 for its electric Home Performance with ENERGY STAR program.

Eversource's carryforward amount of approximately \$599,000 is allocated to its HEA program (\$136,818) as well as its Customer Engagement Platform (\$462,540). In the Commission's Order No. 25,812 issued on September 11, 2015, the Commission approved Eversource's request to immediately transfer a portion of its 2014 carryforward and interest balance to its 2015 programs, and to include \$136,818 in the 2016 Home Energy Assistance Program.

For the 2015 Program Year, Eversource transferred \$591,540 from the SBC funds set aside in compliance with RSA 125-O:5 for energy efficiency projects at Eversource's facilities to the 2015 program year budget to implement a Customer Engagement Platform (CEP). Eversource estimates that it will spend \$129,000 for the CEP in 2015, leaving a balance of \$462,540 to be carried over to the 2016 CEP budget. For more details, please refer to Eversource's 2016 Budget Development in Section III.1.A and III.1.C.

Table I.1 – CORE Electric Program Funding 2016

Table I.1 – CORE Electric Program Fu	inaing 2010	D				
	Electric Progr	ams				
Original 2016 E	stimated Progra	am Funding (\$6	000's)			
	LU-Electric	NHEC	Eversource	Unitil	Total	
System Benefits Charge (SBC)	1,787.924	1,427.709	14,721.080	2,247.618	20,184.331	
Carryforward & Interest	-	-	-	270.860	270.860	
RGGI	222.024	203.635	1,904.598	292.830	2,623.088	
ISO-NE Forward Capacity Market (FCM)	115.000	55.000	2,075.171	312.800	2,557.971	
Total Electric Energy Efficiency Funding	2,124.949	1,686.344	18,700.849	3,124.108	25,636.250	
Updated 2016 Estimated Program Funding (\$000's)						
	LU-Electric	NHEC	Eversource	Unitil	Total	
System Benefits Charge (SBC)	1,714.102	1,398.688	14,462.705	2,203.549	19,779.044	
Carryforward (HEA)	-	-	136.818	-	136.818	
Carryforward (Municipal)	(2.667)	-	-	-	(2.667)	
Carryforward & Interest (Excluding Muncipal Carryforward)	150.321	103.249	-	352.362	605.932	
RGGI	218.739	206.230	1,908.853	289.263	2,623.085	
Carryforward (CEP)	-	-	462.540	-	462.540	
ISO-NE Forward Capacity Market (FCM)	210.000	65.000	1,823.283	312.800	2,411.083	
Total Electric Energy Efficiency Funding	2,290.495	1,773.167	18,794.199	3,157.974	26,015.835	
2016 Estima	ted Funding Di	fference (\$000'	s)			
	LU-Electric	NHEC	Eversource	Unitil	Total	
System Benefits Charge (SBC)	(73.822)	(29.021)	(258.375)	(44.069)	(405.287)	
Carryforward (HEA)	-	-	136.818	-	136.818	
Carryforward (Municipal)	(2.667)	-	-	-	(2.667)	
Carryforward & Interest (Excluding Muncipal Carryforward)	150.321	103.249	-	81.502	335.072	
RGGI	(3.286)	2.595	4.255	(3.567)	(0.003)	
Carryforward (CEP)	-	-	462.540	-	462.540	
ISO-NE Forward Capacity Market (FCM)	95.000	10.000	(251.888)	-	(146.888)	
Total Electric Energy Efficiency Funding	165.546	86.823	93.350	33.866	379.585	

### **CORE Gas Energy Efficiency Program Funding**

The CORE Gas Energy Efficiency Programs are funded by a portion of the Local Distribution Adjustment Charge (LDAC), which is applied to the gas bills of all customers receiving service through one of the NH Gas Utilities. Similar to the electric programs, any unspent funds from prior program years are carried forward to future years, including interest earned at the prime rate.

Table I.2 below summarizes the original 2016 estimated program funding, the updated 2016 estimated program funding and the difference in program funding by source and utility for the CORE Gas Programs. The overall estimated level of funding for 2016 increased by \$64,600.

**Table I.2 – CORE Gas Program Funding 2016** 

New Hampshire Statewide CORE Energy Efficiency Programs					
Gas Pro	grams				
Original 2016 Estimated Pr	ogram Fundii	ng (\$000's)			
	LU-Gas	Unitil-Gas	Total		
Local Distribution Adjustment Charge (LDAC)	5,925.060	1,530.200	7,455.260		
Carryforward & Interest	-	7.180	7.180		
Total Gas Energy Efficiency Funding	5,925.060	1,537.380	7,462.440		
Updated 2016 Estimated Program Funding (\$000's)					
	LU-Gas	Unitil-Gas	Total		
Local Distribution Adjustment Charge (LDAC)	5,925.057	1,321.604	7,246.661		
Carryforward & Interest	146.503	133.854	280.357		
Total Gas Energy Efficiency Funding	6,071.560	1,455.459	7,527.019		
2016 Estimated Program Fu	nding Differe	nce (\$000's)			
	LU-Gas	Unitil-Gas	Total		
Local Distribution Adjustment Charge (LDAC)	(0.003)	(208.596)	(208.599)		
Local Distribution Adjustment Charge (LDAC) Carryforward & Interest	(0.003) 146.503	(208.596) 126.674	(208.599) 273.177		

## C. Program Budgets

### CORE Electric Energy Efficiency Program Budgets

Table I.3 below summarizes the original 2016 electric program budget, the updated 2016 electric program budget and the difference in electric program budget by sector and utility for the CORE Electric Programs. The overall 2016 electric program budget increased by approximately \$352,000 from the original 2016 budget projection. The increase is largely due to the carryforward for Eversource's HEA and the CEP programs. Without these carryforward amounts, the budget decreased by approximately \$202,000. The program budget figures in Table I.3 do not include the estimated performance incentive, which is summarized in Attachment H2 for each utility, along with individual program budgets. As shown, the HEA Program budget is at least 15.5% of each utility's total program budget.

For Eversource, the HEA Program percentage calculation excludes the 2014 carryforward allocated to HEA and the 2015 carryforward for the CEP<sup>1</sup>.

A summary of the process and assumptions used to develop Eversource's updated 2016 budget by sector can be found in Sections III.1.A. The budget development process is similar for each utility.

Table I.3 – CORE Electric Program Budget 2016

Electric Programs									
	Original 2016 Program Budgets (\$000's)								
0.1g 2010 1	LU-Electric	NHEC	Eversource	Unitil	Total				
Residential - Income Eligible (HEA Program)	306.311	243.237	2,696.888	450.453	3,696.889				
Residential - All Other	530.590	782.306	5,104.384	915.766	7,333.046				
C&I and Municipal	1,119.800	523.497	9,386.494	1,509.928	12,539.719				
Smart Start & FCM	20.000	20.000	212.000	30.000	282.000				
Total Budget	1,976.701	1,569.040	17,399.766	2,906.147	23,851.654				
HEA Program % of Total Budget	15.5%	15.5%	15.5%	15.5%	15.5%				
Updated 2016 Pa	Updated 2016 Program Budgets (\$000's)								
	LU-Electric	NHEC	Eversource	Unitil	Total				
Residential - Income Eligible (HEA Program)	330.589	255.703	2,751.286	455.327	3,792.905				
Residential - All Other	521.148	728.901	5,156.696	1,024.407	7,431.152				
C&I and Municipal	1,243.956	654.854	9,366.622	1,427.916	12,693.348				
Smart Start & FCM	35.000	10.000	212.000	30.000	287.000				
Total Budget	2,130.693	1,649.458	17,486.604	2,937.650	24,204.405				
Less Carryforward (HEA)	-	-	127.273	-	127.273				
Less Carryforward (Municipal)	(2.481)	-	-	-	(2.481)				
Less Carryforward (CEP)	-	-	430.270	-	430.270				
Total Budget to Base HEA Allocation	2,133.174	1,649.458	16,929.061	2,937.650	23,649.343				
HEA Program (net of HEA carryforward) % of Total Budget <sup>1</sup>	15.5%	15.5%	15.5%	15.5%	15.5%				
2016 Estimated Progra	am Budget Dif	ference (\$000	's)						
	LU-Electric	NHEC	Eversource	Unitil	Total				
Residential - Income Eligible (HEA Program)	24.278	12.466	54.398	4.874	96.016				
Residential - All Other	(9.442)	(53.405)	52.312	108.641	98.106				
C&I and Municipal	124.156	131.357	(19.872)	(82.012)	153.629				
Smart Start & FCM	15.000	(10.000)	-	-	5.000				
Total Budget Before Carryforward	153.992	80.418	86.838	31.503	352.751				
Carryforward (HEA)	-	-	(127.273)	-	(127.273)				
Carryforward (Municipal)	2.481	-	-	-	2.481				
Carryforward (CEP)	-	-	(430.270)	-	(430.270)				
Total Budget	156.473	80.418	(470.705)	31.503	(202.311)				

<sup>&</sup>lt;sup>1</sup> Eversource's HEA Program Budget calculation: (\$2,751,286 - \$127,273)/\$16,929,061 = 15.5%

\_

## **CORE Gas Energy Efficiency Program Budgets**

Table I.4 below summarizes the original 2016 gas program budget, the updated 2016 gas program budget and the difference in gas program budget by sector and utility for the CORE Gas Programs. The overall 2016 gas program budget increased by \$60,000 from the original 2016 budget estimate.

**Table I.4 – CORE Gas Program Budget 2016** 

New Hampshire Statewide CORE Energy Efficiency Programs					
Gas Programs					
Original 2016 Program	Budgets (\$000	)'s)			
	LU-Gas	Unitil -Gas	Total		
Residential - Income Eligible (HEA Program)	948.887	220.642	1,169.529		
Residential - All Other	1,969.926	644.922	2,614.848		
Commercial & Industrial	2,567.350	557.936	3,125.286		
Total Budget	5,486.163	1,423.500	6,909.663		
HEA Program % of Total Budget	17.3%	15.5%	16.9%		
Updated 2016 Program Budgets (\$000's)					
	LU-Gas	Unitil -Gas	Total		
Residential - Income Eligible (HEA Program)	895.000	208.884	1,103.884		
Residential - All Other	2,023.815	568.733	2,592.548		
Commercial & Industrial	2,703.000	570.030	3,273.030		
Total Budget	5,621.815	1,347.647	6,969.462		
HEA Program % of Total Budget	15.9%	15.5%	15.8%		
2016 Estimated Program Bud	get Difference	(\$000's)			
	LU-Gas	Unitil -Gas	Total		
Residential - Income Eligible (HEA Program)	(53.887)	(11.758)	(65.645)		
Residential - All Other	53.889	(76.189)	(22.300)		
Commercial & Industrial	135.650	12.094	147.744		
Total Budget	135.652	(75.853)	59.799		

#### II. CORE PROGRAM CHANGES

### A. Residential Programs

#### 1. ENERGY STAR Products Program

#### Lighting

As described in the 2015-2016 New Hampshire Statewide CORE Energy Efficiency Plan, the lighting program design has been centered on offering in-store, bar-coded coupons and mail-in rebate incentives aimed at encouraging consumers to make purchases of qualifying, ENERGY STAR products. In addition, product markdowns have been utilized with retailers for specific ENERGY STAR products. The use of product markdowns allows for greater control over program expenditures and more strategic promotion of efficient measures. It also allows for the program to be easily scaled up or down, as needed.

Following the lead of other efficiency programs across the region, the NH lighting program design for 2016 will continue with an expansion of product mark downs while retaining product coupons in some retail stores. A major New Hampshire retailer will convert to the markdown model in 2016.

### Appliances – "White Goods"

The ENERGY STAR Appliance Program is designed to offer mail-in incentives on certain ENERGY STAR rated appliances, encouraging consumers to choose more efficient options than the federal baseline. The program also includes a second refrigerator and freezer pickup and recycling program. The current appliance program design will continue in 2016, with the exception that incentives for Advanced Power Strips will be discontinued as they are no longer ENERGY STAR certified. The NH CORE Utilities continue to review the appliance market for new technologies that can be supported through the CORE programs. The potential for adding new ENERGY STAR products beyond 2016 will be addressed in the next multi-year plan. In the meantime, the NH CORE Utilities reserve the right to make modest changes to measures and incentive levels in response to trends in the marketplace.

#### 2. Home Performance with ENERGY STAR

#### **Program Changes**

Given the high demand throughout the state for this residential weatherization program, along with the availability of third party financing for customers, the NH CORE Utilities are proposing that customers pay the full cost of certain non-cost effective or non-energy saving measures. Starting in 2016, customers will pay the full cost, as compared to 50%, for bathroom fans and timer switches, and certain types of basement insulation. Other measures will continue to be incented at the 50% level up to the existing incentive cap.

#### **Third Party Financing**

In 2015, the NH Electric Utilities began to offer a third party financing option through local financial institutions, which was based on the third party financing option initiated by the NH Gas Utilities in 2014. In 2016, the third party financing option will continue to facilitate customers' access to capital for energy efficiency investments. All participating customers have access to a 2% loan for up to 7 years with a maximum loan amount of \$15,000 for weatherization and an ENERGY STAR heating system replacement, if recommended by the program's energy auditor. While the NH CORE Utilities determine the energy efficiency

measures that qualify for the third party financing option, the lender will process and service the loan. The lender assumes the risk if a customer defaults on its unsecured loan.

This offering has been enhanced by an agreement with the Community Development Finance Authority (CDFA) which will provide up to \$150,000 statewide per year in 2015 and 2016 from its participation in the federal Better Buildings Program (these funds are not considered part of the CORE programs and are therefore not budgeted in this filing). CORE program funding may be utilized for loan buy downs if an energy efficiency project does not meet the federal Better Buildings project guidelines or if the CDFA funds are fully expended. Any unused CORE funds budgeted for interest rate buy downs will be utilized within the Home Performance with ENERGY STAR program.

#### Estimated 2016 Loan Buy Down Budgets and Participation

The following tables summarize the average buy down amounts, the number of loans and the loan buy down budgets by utility and program for 2016. These amounts are included in each utility's Home Performance with ENERGY STAR program budget.<sup>2</sup>

#### **Natural Gas Utilities**

Liberty Utilities

Program	Average Buy Down Amount		No. of Loans	otal Buy Down amount
HPwES	\$	545	26	\$ 14,170
ENERGY STAR Products	\$	851	24	\$ 20,424
Both	\$	1,163	2	\$ 2,326
TOTAL			52	\$ 36,920

#### **Electric Utilities**

Duognom	Average Buy Down		Ü		No. of Loans		otal Buy Down mount
Program				. P.			
Eversource	\$	400	25	\$	10,000		
Liberty Utilities	\$	478	10	\$	4,780		
NHEC	\$	500	16	\$	8,000		
Unitil	\$	-	ı	\$	-		
TOTAL			51	\$	22,780		

#### **B.** NHSaves Online Presence

The NH CORE Utilities will continue to make enhancements to NHSaves.com to increase customer usage of the site and deliver energy efficiency education, marketing and information to customers and energy efficiency stakeholders. Additional energy efficiency customer project case studies and blogs covering diverse energy efficiency topics will continue to be added. Brief videos may be incorporated in the site to provide more accessible information about the weatherization process, or to provide an overview of C&I efficiency projects. A stand-alone renewable energy section was launched in 2015 to provide

<sup>&</sup>lt;sup>2</sup> Given the availability of Better Buildings funding, Unitil and Unitil-Gas did not budget CORE funding to be used for third party interest rate buy-downs. However, for any customer falling outside of the parameters of the Better Buildings program, Unitil will pay for the interest rate buy down out of its gas or electric Home Performance with ENERGY STAR program budget.

information and links for customers to access information on renewable energy incentives and programs in New Hampshire.

To increase awareness and site traffic to NHSaves.com, social media marketing using targeted promotions will be tested. In addition, an online random survey of visitors to the NHSaves.com website will provide valuable information on the website's current usability while also providing guidance on potential future improvements and designs.

#### III. UTILITY-SPECIFIC PROGRAM CHANGES

### 1) Eversource

This section provides information on matters and programs specific to Eversource.

#### A. 2016 Budget Development

The following process and assumptions were used to develop Eversource's 2016 budget.

### 1. 2016 Energy Efficiency Program Funding

The total 2016 funding available to Eversource's energy efficiency programs was estimated based on the following:

a) Eversource's System Benefits Charge (SBC) energy efficiency revenue is based on a forecast of 2016 MWH sales and an SBC energy efficiency rate of 1.8 mills per kilowatthour.

		Total SBC
2016 Forecasted	SBC Rate	Revenue
MWH Sales	(mills/kWh)	(\$000's)
8,034,836	1.8	\$14,462.705

b) The estimated 2016 RGGI proceeds allocated to the NH CORE Programs of \$2.623 million was provided to the NH Electric Utilities by the Commission's staff and allocated to programs in accordance with RSA 125:O:23.

Of these amounts, \$2.15 million of the RGGI proceeds were allocated to the NH Electric Utilities for municipal and local government energy efficiency projects, including projects by local governments that have their own municipal utilities. In addition, \$473,086 was allocated to the Home Energy Assistance (HEA) program. As shown in Table 1, the \$2.15 million was allocated to each NH Electric Utility based on each utility's proportional share of the total 2014 kWh sales, including the 2014 kWh sales of the NH municipal electric utilities. The kWh sales of the municipal electric utilities were assigned to Eversource and the NHEC based on their geographic location. As shown in Table 2, the HEA program funds were allocated to each NH Electric Utility based on each utility's proportional share of the total 2014 kWh sales delivered by each utility. The final RGGI funds allocated to each NH Electric Utility is the summation of the municipal program funds and the HEA program funds.

Table 1:

			Total Allocated	Municipal Percent	2016 Municipal Allocation
Utility	2014 kWh Sales	Allocated to:	kWh Sales	Allocation	(\$000's)
LU-Electric	910,685,196		910,685,196	8.31%	\$178.74
NHEC	769,708,352		878,503,799	8.02%	\$172.42
Eversource	7,886,054,000		7,960,903,337	72.67%	\$1,562.47
Unitil	1,204,303,000		1,204,303,000	11.00%	\$236.56
Ashland	18,716,179	NHEC			
Littleton	71,616,717	Eversource			
New Hampton	3,232,620	Eversource			
Wolfeboro	67,454,017	NHEC			
Woodsville	22,625,251	NHEC			
Total	10,954,395,332		10,954,395,332	100.00%	\$2,150.00

Table 2:

14010 2.					
					2016
			Municipal	HEA	Final RGGI
		HEA	Program	Program	Funds
	2014 MWh	Percent	Allocation	Allocation	Allocation
Utility	Sales	Allocation	(\$000's)	(\$000's)	(\$000's)
LU-Electric	910,685	8.46%	\$ 178.74	\$ 40.00	\$ 218.74
NHEC	769,708	7.15%	\$ 172.42	\$ 33.81	\$ 206.23
Eversource	7,886,054	73.22%	\$ 1,562.47	\$ 346.38	\$ 1,908.85
Unitil	1,204,303	11.18%	\$ 236.56	\$ 52.90	\$ 289.46
Total	10,770,751	100.00%	\$2,150.00	\$ 473.09	\$ 2,623.09

- c) The ISO-NE Forward Capacity Market (FCM) proceeds for the period January through December 2016 are estimated to be \$1.823 million.
- d) The total carryforward and interest balance from the 2014 program year was \$1,255,827. This amount included a Municipal year-end balance of \$373,131. Eversource has notified the Commission that it plans to transfer this amount to its 2015 Municipal Program budget. In addition, the Commission approved Eversource's request to immediately transfer \$300,663 to the 2015 Home Performance with ENERGY STAR Program budget, and \$445,215 to the 2015 Small Business Energy Solutions Program budget. The remaining balance of \$136,818 is included in the 2016 Home Energy Assistance Program budget.
- e) Eversource transferred \$591,540 from the SBC funds set aside in compliance with RSA 125-O:5 for energy efficiency projects at Eversource's facilities to the 2015 program year budget for the distinct purpose of implementing a Customer Engagement Platform (CEP) described in the 2015-2016 New Hampshire Statewide CORE Energy Efficiency Plan (pages 66-70). Eversource estimates that approximately \$129,000 of the funding,

including performance incentive, will be expended for Setup, IT/Implementation in 2015. This leaves a funding balance of \$462,540 to be disbursed in 2016.

f) The total 2016 funding of \$18.794 million is the summation of the SBC revenue, the 2014 carryforward for HEA, the 2015 carryforward for CEP and the RGGI and FCM proceeds.

Source	2016 Amount (\$000's)
SBC Revenues	\$14,462.705
Carryforward (HEA)	\$136.818
RGGI	\$1,908.853
Carryforward (CEP)	\$462.540
FCM	\$1,823.283
Total	\$18,794.199

#### 2. <u>Performance Incentive Budget</u>

A portion of the total 2016 funding is reserved for the performance incentive. The first portion relates to the performance incentive associated with Eversource's Smart Start Program and is calculated based on 6% of the loans repaid<sup>3</sup>. The second portion relates to the performance incentive associated with all of Eversource's other energy efficiency programs and is calculated based on the method approved by the Commission in its Order No. 25,569 issued on September 6, 2013. Reference Attachment F, page 3 for the total 2016 planned performance incentive budget and the commercial/industrial sector and the residential sector performance incentive budgets.

#### 3. Total Program Budget and Allocation to the Residential and Commercial/Industrial Sectors

- a) The total program budget is equal to the total 2016 program funding less the performance incentive budget and the Smart Start Program expenses.
- b) For 2016, the carryforward and interest budget of \$127,273 was allocated to the Home Energy Assistance program as approved in the Commission's Order No. 25,812, and the carryforward amount of \$430,270 was allocated for CEP.
- c) The Residential Home Energy Assistance (HEA) Program is first allocated 15.5% of the total program budget (excluding the carryforward amount of \$127,273 allocated for HEA and the carryforward amount of \$430,270 allocated for CEP).
- d) The remaining budget amount (total program budget as defined in (a) above less the HEA Program and the CEP carryforward amounts) is allocated to the residential sector and the commercial/industrial sector based on the funding source.
  - a. The SBC, RGGI and carryforward and interest funds are allocated based on each sector's proportional share of the forecasted 2016 total kWh sales (Residential 40.48%; Commercial/Industrial 59.52%). Of the C&I funds, \$1.45 million was allocated to the C&I municipal program.
  - b. Seventy percent (70%) of the FCM budget is allocated to the Commercial/Industrial sector and thirty percent (30%) is allocated to the Residential sector. (As stated in Order No. 24,719 dated December 22,

September 30, 2015

<sup>&</sup>lt;sup>3</sup> Docket DE 01-080, Order No. 23,851, November 29, 2001, Section III, page 19.

2006, the Commission stated "We also believe that it is appropriate, as a preliminary matter, to contribute any payments received by utilities for Core program peak load reduction back to the Core programs.")

e) Of the Residential and Commercial/Industrial sector budgets, approximately 2% is allocated to marketing activities and approximately 5% is allocated to monitoring and evaluation activities.

#### 4. Customer Engagement Platform (CEP) Budget

D., J., 4

The CEP budget included in the 2015-2016 Plan is shown below:

Buaget				
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>
Setup, IT/Implementation	\$400,000			
Software	\$150,270	\$263,777	\$212,703	\$198,392
	(1/2 year)	(full year)	(full year)	(full year)
Total	\$550,270	\$263,777	\$212,703	\$198,392

Eversource estimates that approximately \$120,000 will be expended for Setup, IT/Implementation in 2015, leaving a budget balance of \$430,270 to be disbursed in 2016. The total CEP budget for 2016 is \$580,539, of which \$430,270 will be funded by the 2015 Carryforward from RSA 125-O:5 and \$150,269 is funded from 2016 CORE Program funds.

<u>Budget</u>	<u>2016</u>
Setup, IT/Implementation	\$280,000
Software (for year 1)	\$300,540
Total	\$580,539

#### 5. Factors Influencing Budget Level

There are several factors that may impact the budget level, including:

- a) Eversource will monitor spending in each of the programs and propose adjustments as necessary (e.g. in response to customer demand) in accordance with the guidelines contained in Section IV.C of the 2015-2016 New Hampshire Statewide CORE Energy Efficiency Plan.
- b) Eversource will accrue interest<sup>4</sup> monthly at the prime rate<sup>5</sup> on the average net balance of the total of the SBC revenue and RGGI and FCM proceeds received less funds expended for programs and services.
- c) Eversource's SBC revenue is based on sales projections. Actual sales may differ resulting in proportionately more or less SBC revenue available for energy efficiency programs. In addition, RGGI and FCM proceeds are estimated and are subject to change. The budget will be adjusted to reflect actual sales and actual RGGI and FCM proceeds.
- d) Any unspent dollars at the end of the year will be allocated to future year budgets.

The 2016 program budget detail is presented in Attachment H2.

September 30, 2015

<sup>&</sup>lt;sup>4</sup> DE 96-150, Order 23,574, November 1, 2000, page 25.

<sup>&</sup>lt;sup>5</sup> http://www.moneycafe.com/library/primerate.htm

#### B. Residential Home Energy Reports Program

In February 2014, Eversource successfully launched its Home Energy Reports Pilot Program with 25,000 residential participants. Half of the participants received normative (neighbor comparison) messaging whereas the other half earned rewards from saving energy. The one-year pilot program ended in February 2015 with cumulative electric savings of 1.5% for the normative messaging versus 0.31% for rewards messaging. An independent evaluation of the pilot program results is projected to be completed by October 2015. A new program targeting 25,000 high-use residential customers was launched in April 2015. An informational letter on the 2015-2016 Home Energy Reports Program was filed with the Commission on March 27, 2015 in Docket DE 14-216, which provides detailed information on the new program for 2015-2016.

#### C. Customer Engagement Platform (CEP)

Implementation of the CEP is making great progress at Eversource. The CEP was implemented in both Connecticut and Massachusetts during 2015 and energy usage information for New Hampshire's residential and small business customers has been extracted and verified and is ready to be uploaded into the platform. There are a few key features rolled out in Massachusetts and Connecticut that require additional technical support and testing. These include: improved display of past program participation information, adding the ability to establish energy savings goals, adding role-based access to the product so customers can limit access to certain information and refining customer profile questions. As a result of the additional technical support and testing required, Eversource has delayed the CEP launch in New Hampshire from third-quarter 2015 to first-quarter 2016, in order to ensure these key features are available to New Hampshire customers in the initial product launch.

Please refer to page 12 of Eversource's 2016 budget development summary for detailed CEP program budget information.

## 2) Unitil Energy Systems, Inc.

This section provides information on matters and programs specific to Unitil.

### A. <u>Combined Heat and Power (CHP) C&I Pilot Measure for Electric Commercial,</u> Municipal, and Industrial Customers

#### Overview

The NHPUC's Order No. 25,555 allowed the incorporation of a Combined Heat and Power (CHP) Pilot Measure within Unitil's C&I electric programs in 2013 and 2014. Due to the unexpected withdrawal by a customer in 2014, no projects went forward during the plan period. However, given continued interest expressed by two customers, the Company proposed to extend the pilot in 2015 and 2016.

The objective of the CHP Pilot Measure is to give C&I customers an opportunity to take advantage of this highly efficient technology and to assist in the upfront installation costs. CHP systems reduce electricity (kWh and kW) requirements while providing waste heat to reduce heating and/or hot water (thermal BTUs) requirements. Typically, CHP systems emit

less greenhouse gas than grid generated power. CHP systems can be fueled by natural gas, diesel fuel, wood pellets, etc. The pilot measure has a number of goals:

- 1. Market the technology and educate customers especially those with heat and/or hot water needs for at least 6,000 hours per year.
- 2. Screen projects to determine if they pass the C&I Field Screening Tool (B/C) with current avoided supply costs.
- 3. Monitor one (possibly two) projects for performance and compare this to proposed energy savings and fuel usage with a cost up to \$25,000.
- 4. Assist in the upfront cost of installation via rebates capping the total at \$75,000 for all projects for 2015-2016.
- 5. Advise customers to participate in ISO-NE programs using the equipment as a critical peak asset.

#### 2016 Plan Update

The Company issued an RFP in 2015 but did not receive any proposals from customers. Feedback from customers and other interested parties included the following:

- 1. Due to the nature of CHP projects and the magnitude of the investment, the timeframe to submit a proposal was too short; and
- 2. The incentive amount being offered for the pilot measure RFP was insufficient to incent larger CHP systems.

The Company will continue to offer the pilot CHP measure for 2016 by reissuing the RFP in October or November 2015 with an application deadline in early 2016. The RFP will include a requirement that installation of the CHP system take place prior to the end of 2016. The monitoring study of any pilot measure installed may be conducted and concluded in 2017.

Any expenses incurred for the monitoring study will be paid from the System Benefits Charge funds, Forward Capacity Market funds, RGGI funds, and/or any other mechanism designed to fund energy efficiency programs in NH.

#### **Implementation / Delivery**

The CHP Pilot Measure will be included as an allowable measure within the Company's Large, Small, and Municipal business programs. The Company will work with its customers to assure maximum performance from the equipment. For fossil fuel systems above 20kW, the systems must be in compliance with CARB 2007 standards. This is the standard adopted by New Hampshire as referenced in RSA 374-G (Distributed Energy Resources).

#### **Measures of Success**

Success factors for this pilot measure include attainment of the participation, estimated savings, high customer satisfaction ratings, and acceptable M&E results, including an analysis comparing results with the most recent evaluation conducted by the MA Program Administrators.

#### B. Home Performance with ENERGY STAR and On-Bill Financing

Given the evolution of customer lending programs in the NH CORE programs to the third party lending model, the Company did not spend the \$65,000 in new funding that was budgeted for the residential on-bill financing program and approved in its 2014 Plan. Furthermore, the Company projects that it will not be able to spend the \$65,000 for on-bill

financing in 2015 or 2016. It therefore is carrying these funds over into the Residential Sector CORE programs in 2016, and more specifically dedicating them to expanding the Home Performance with ENERGY STAR program.

#### IV. MONITORING & EVALUATION

A settlement agreement approved by the Commission on March 17, 2006 (Order No. 24,599 in DE 05-157) transferred responsibility for monitoring and evaluation efforts from the NH CORE Utilities to the Commission's Staff. Under that agreement, the Commission receives input and advice from the NH CORE Utilities on monitoring and evaluation activities.

In 2016, no changes are anticipated regarding the responsibilities of the parties. Funding for Monitoring and Evaluation is proposed to remain at approximately five percent of the annual program budgets.

From January to August 2015, the following Monitoring and Evaluation studies were completed:

• The Avoided Energy Supply Costs in New England: 2015 Report, March 27, 2015, Revised April 3, 2015. The updated avoided energy and capacity costs were utilized by the NH CORE Utilities in their energy efficiency program benefit-cost analyses for the 2016 Update. (See Attachment M for the summary of the impacts of this new report as compared to the avoided costs used in the original 2015-2016 program screening.)

Additional research is taking place in the fall of 2015 to determine the value of demand that is offset by energy efficiency programs during 'super peak' summer and winter hours, or those times during which the electric grid is under the most stress. This work is currently being undertaken by Tabors Caramanis Rudkevich, Inc. (TCR), the vendor selected to undertake the 2015 Avoided Cost Study, in conjunction with the multistate avoided cost study group, with the expectation that it will be concluded by the end of 2015.

• Large Commercial & Industrial (C&I) Retrofit and New Equipment & Construction Program Impact Evaluation for the New Hampshire Electric and Gas Utilities, June 2015. The objectives of this study were to verify actual energy and demand savings by metering a representative sample of projects completed as part of the Large Business Solutions program in 2013 for both gas and electric end uses. DNV-GL (formerly known as Kema) was selected from a competitive bid process to undertake the study. In addition to measuring actual savings, DNV-GL was charged with explaining the discrepancies between their findings and the savings originally claimed by the NH CORE Utilities, to evaluate customer satisfaction with the programs, and to recommend any changes to the utilities' practices in estimating or tracking savings going forward.

The evaluation found that there was an extremely close correlation between the savings actually modeled and claimed by the utilities and that measured in the field by DNV-GL. Each of the NH CORE Utilities updated the relevant realization rates for their Large Business Solutions programs based on the findings. Specific customers who received support for snowmaking in one case and parking lot lighting in another were discussed at length with evaluators, and modifications were made by the utilities in how demand savings for these types of customers will be claimed going forward.

Customer satisfaction with the programs was found by evaluators to be very high, with 98 percent of the 63 customers surveyed by the evaluators reported being satisfied or very satisfied with the programs. No substantive changes to program delivery were recommended.

Measurement and Verification of the NH CORE/Utility Specific Energy Efficiency Programs Eversource's Home Energy Reports Pilot Program's impact evaluation of the first year results is underway and is expected to be completed in October 2015.

The following market assessment, impact and process evaluation studies included in the 2015-2016 Plan are under consideration in conjunction with the Commission's Staff and other interested parties:

- ENERGY STAR Homes Program: a request for proposals for a multi-faceted evaluation has been drafted and is expected to be issued prior to the end of 2015, but is complicated by possible changes to the NH energy codes.
- Municipal Energy Efficiency Program: a process evaluation to examine the effectiveness of program delivery, including review of marketing and promotional activities, project intake and management, technical assistance/audit performance, measure installation, quality assurance processes and customer satisfaction.
- ENERGY STAR Products Program (Appliances): market assessment of current penetration of ENERGY STAR appliances; measurement and verification of energy savings associated with low temperature ductless mini-splits, heat pump water heaters and possibly fossil fuel heating systems; program participant survey to assess customer satisfaction and purchasing behavior.
- ENERGY STAR Products Program (Lighting): focused study to review the adoption, use and program participant satisfaction with LEDs, including measurement and verification of the installation, hours of use and delta watts of LEDs.
- Small Business Energy Solutions Program: impact evaluation to measure and verify energy savings and update hours of use for certain segments; assess the impact of EISA requirements on linear fluorescent lamp savings baseline; impact evaluation will include Municipal projects.

## Northeast Energy Efficiency Partnership (NEEP) Regional Evaluation, Measurement & Verification (EM&V) Forum

New Hampshire has elected to participate in the following regional evaluations being facilitated by NEEP's EM&V Forum, which are expected to be completed in either 2015 or 2016.

- Commercial Refrigeration Loadshape Study
- Remaining Useful Life Study
- Incremental Cost Study
- Net Savings Project
- Measure Life Research
- EM&V Methods
- Changing EM&V Paradigm
- Home Energy Management Research
- Loadshape Catalog

Reports and project details are available at <a href="http://www.neep.org/initiatives/emv-forum">http://www.neep.org/initiatives/emv-forum</a>.

## **ATTACHMENT A: Home Energy Assistance Program Implementation Plan**

## 2016 HEA Quarterly Production Schedule

Utility	Total Jobs	1st. Qtr.	2nd. Qtr.	3rd. Qtr.	4th. Qtr.
		22%	32%	32%	14%
LU-Electric	37	9	11	11	6
NHEC	28	6	9	11	2
Eversource	352	89	112	105	46
Unitil	48	8	16	19	5
LU-Gas	306	58	96	100	52
Northern Utilities	32	4	11	14	3
TOTAL Electric	465	112	148	146	59
TOTAL Gas	338	62	107	114	55
Cumulative TOTAL		174	429	689	803

## 2016 HEA Job Distribution By County and By Utility

BY COUNTY	LU-Electric	NHEC	Eversource	Unitil	LU-Gas	Northern Utilities	Grand Total
Belknap		5	39		35		79
Carroll		3	19				22
Cheshire	5		11				16
Coos		2	26		0		28
Grafton	14	9	12				35
Hillsborough	7		149		233		389
Merrimack		3	32	28	32		95
Rockingham	7	3	36	20	6	21	93
Strafford		0	17			11	28
Sullivan	4	3	11				18
	-						
Program Totals	37	28	352	48	306	32	803

Note: Quarterly numbers are benchmarks and are not meant to be used to evaluate production on a monthly basis.

## **Attachment B: Completed Monitoring & Evaluation Studies**

#### **Evaluation Studies Completed since 2014**

1.	ERS, New Hampshire Commercial & Industrial New Construction Program Baseline
1.	, ,
	Evaluation for the NH Monitoring and Evaluation Team, March 2014
2.	TecMarket Works, Six-Year Evaluation Plan for CORE Energy Efficiency Programs
	for the New Hampshire Public Utilities Commission, September 2014

- 3. Tabors Caramanis Rudkevich (TCR), Avoided Energy Supply Costs in New England: 2015 Report, March 2015, Revised April 2015
- 4. DNV GL, New Hampshire Utilities Large Commercial & Industrial (C&I) Retrofit and New Equipment & Construction Program Impact Evaluation, June 2015

For a complete list of the monitoring and evaluation studies, please refer to the Commission's website at:

 $http://www.puc.state.nh.us/Electric/Monitoring\%20 and\%20 Evaluation\%20 Reports/Monitoring\_Evaluation\_Report\_List.htm$ 

#### ATTACHMENT C: AVOIDED COSTS

#### Summary of Avoided Electric Costs

In accordance with Commission Order No. 23,850, in DE 01-057, dated November 29, 2001, the NH Electric Utilities have based their avoided costs on the 2015 *Avoided Energy Supply Costs in New England:* 2015 *Final Report* ("2015 AESC"). Use of common avoided costs by the utilities ensures that all New Hampshire customers will have access to the programs and services that result in the same calculated avoided cost, regardless of their utility.

The present value of avoided costs over the life of program measures was calculated using a discount rate of 3.25% and a general inflation rate of 1.00%. The use of the 15% adder to represent non-quantified benefits – including environmental and other benefits as recommended by the Energy Efficiency Working Group, originally authorized by the NHPUC in DR 96-150, Order No. 23,574, dated November 1, 2000, has been discontinued because the 2015 AESC avoided costs include market-based price proxies for power plant emissions of NOx, SO<sub>2</sub>, Mercury and CO<sub>2</sub>.

The 2015 AESC avoided costs also include a 9% generic retail adder to account for the expected differential between retail and wholesale market prices. In recognition of diversity among states and utilities in energy service procurement and retail pricing policies, the contractor, Tabors Caramanis Rudkevich (TCR), provided the utility sponsors of the report with the option to remove the adder from the avoided cost data. Eversource, Liberty Utilities, Unitil and NHEC have concluded that the 2015 AESC forecasted wholesale prices of energy and capacity represent a better approximation of the cost of energy service avoided by their retail customers than prices that include a 9% increase to the wholesale prices.

## **Avoided Transmission and Distribution Costs**

In accordance with Commission Order No. 23,850, in DE 01-057, dated November 29, 2001, the NH Electric Utilities have based their avoided transmission and distribution costs on the weighted average of NH utility costs and escalated for inflation and reflected in 2015 dollars.

The following table also includes an adjustment to reduce the energy and capacity line loss multipliers by the estimated losses that are accounted for in the 2015 forecast of energy prices.

Marginal T&D Costs and Line Loss Factors (\$2015)			2015)					
_		, .						
					Line Lo	ss Multipl	iers	
	<u>MDC (\$/kW</u>	<u>-yr)</u>	MTC	<b>Transmission</b>	Summer	Winter	On-Peak	Off-Peak
	<u>Res.(1)</u>	<u>C&amp;I(2)</u>	(\$/kW-yr)	<u>Capacity</u>	<b>Capacity</b>	<b>Capacity</b>	<u>Energy</u>	<u>Energy</u>
NHEC	\$138.90	\$138.90	\$114.00	1.0207	1.0916	1.0916	1.0916	1.0916
Liberty	\$122.91	\$89.45	\$51.39	1.1220	1.1500	1.1350	1.0630	1.0890
PSNH	\$67.59	\$67.59	\$4.15	1.0000	1.0820	1.0820	1.0820	1.0840
Unitil	\$78.79	\$78.79	\$31.30	1.0000	1.1217	1.1217	1.1217	1.0152
MWh Sales to U	Iltimate Customer	s in 2014						
NHEC	760,840.146	7.06%						
Liberty	910,824.519	8.45%						
Eversource	7,886,054.000	73.13%						
Unitil	1,225,254.000	<u>11.36%</u>						
Total	10,782,972.665	100.00%						
Weighted Avera	nge Marginal T&D (	Costs and I	Line Loss Fa	actors				
	s Multipliers have				nission loss	es.)		
					Line Lo	ss Multipli	iers	
	MDC (\$/kW-yr) N			Transmission	Summer	Winter	On-Peak	Off-Peak
	Res.(1)	<u>C&amp;I(2)</u>	(\$/kW-yr)	Capacity	Capacity	Capacity	<u>Energy</u>	Energy
2015\$	\$78.57	\$75.74	\$18.98	1.012	1.069	1.068	1.062	1.053

## **Program Cost-Effectiveness - 2016 PLAN**

Present Value														
	Total Resource Benefit/Cost Ratio		Benefits (\$000)		ility Costs (\$000)	С	ustomer Costs (\$000)	Annual MWh Savings	Lifetime MWh Savings	Winter kW Savings	Summer kW Savings	Number of Customers Served	Annual MMBTU Savings	Lifetime MMBTU Savings
Residential Programs														
ENERGY STAR Homes	2.67	\$	432.2	\$	114.7	\$	47.3	34.8	784.5	10.8	9.1	30	888.9	22,193.2
NH Home Performance with ENERGY STAR	1.30	\$	395.8	\$	187.6	\$	117.1	30.4	571.3	14.2	6.2	46	1,029.3	21,755.8
ENERGY STAR Products <sup>1</sup>	3.75	\$	1,257.5	\$	218.9	\$	116.5	1,010.7	13,337.3	290.7	148.3	11,312	86.2	948.0
Home Energy Assistance	1.26	\$	417.9	\$	330.6	\$	-	60.1	989.6	5.7	4.3	37	960.7	21,493.9
ISO NE FCM - Residential	0.00	\$	-	\$	10.5	\$	-	-	-	-	-	-	-	-
Subtotal Residential	2.19	\$	2,503.4	\$	862.2	\$	280.9	1,136.0	15,682.6	321.5	167.9	11,424	2,965.1	66,390.8
Commercial/Industrial Programs														
Large Business	1.37	\$	1,797.7	\$	648.1	\$	668.5	1,374.4	18,480.6	202.8	246.9	17	-	-
Small Business	1.38	\$	1,188.7	\$	421.3	\$	442.8	861.0	11,568.1	132.7	173.9	69	-	-
C&I Education	0.00	\$	-	\$	10.8	\$	-	-	-	-	-	-	-	-
Municipal	1.45	\$	479.4	\$	163.8	\$	165.8	344.3	4,549.2	55.7	55.6	41	159.5	3,870.5
ISO NE FCM - C&I	0.00	\$	-	\$	24.5		-		,					-,-
Subtotal C&I	1.36	\$	3,465.8	\$	1,268.5	\$	1,277.1	2,579.6	34,597.9	391.3	476.4	128	159	3,871
Total	1.62	\$	5,969.2	\$	2,130.7	\$	1,558.0	3,715.6	50,280.5	712.8	644.2	11,552	3,125	70,261

Note 1: Plan includes 10,762 customers purchasing a total of 43,047 Energy Star lighting products (estimated at 4/customer) and 550 Energy Star appliances.

Annual kWh Savings	3,715,633	80.2%	kWh > 55%
Annual MMBTU Savings (in kWh)	915,767	19.8%	
Total Annual Energy Savings	4,631,401	100.0%	

Lifetime kWh Savings	50,280,545	70.9%	kWh > 55%
Lifetime MMBTU Savings (in kWh)	20,592,420	29.1%	
Total Lifetime Energy Savings	70,872,965	100.0%	

LIBERTY UTILITIES ELECTRIC NHPUC Docket No. DE 14-216 Attachment D (2016) Page 2 of 5

#### Present Value Benefits - 2016 PLAN

		CAPACITY				ENERGY				
	Total Benefits	Summer Generation	Winter Generation	Transmission	Distribution	Winter Peak	Winter Off Peak	Summer Peak	Summer Off Peak	Non Electric Resource
Residential Programs										
ENERGY STAR Homes	\$432,197	\$29,821	\$0	\$3,281	\$13,289	\$13,442	\$18,450	\$6,569	\$7,848	\$339,497
Home Performance w/Energy Star	\$395,787	\$8,296	\$0	\$1,006	\$4,075	\$9,969	\$17,543	\$2,731	\$3,012	\$349,154
ENERGY STAR Products	\$1,257,494	\$274,152	\$0	\$31,767	\$128,663	\$223,821	\$308,844	\$103,607	\$124,812	\$61,828
Home Energy Assistance	\$417,885	\$10,171	\$0	\$1,151	\$4,663	\$16,547	\$24,271	\$6,719	\$8,289	\$346,074
Subtotal Residential	\$2,503,363	\$322,441	\$0	\$37,206	\$150,690	\$263,779	\$369,109	\$119,625	\$143,961	\$1,096,553
Commercial/Industrial Programs										
Large Business	\$1,797,731	\$486,538	\$0	\$56,456	\$228,656	\$340,733	\$375,003	\$159,988	\$150,357	\$0
Small Business	\$1,188,672	\$344,640	\$0	\$39,956	\$161,829	\$213,278	\$234,729	\$100,132	\$94,107	\$0
C&I Education	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Municipal	\$479,412	\$105,654	\$0	\$12,330	\$49,939	\$83,820	\$92,254	\$39,265	\$36,926	\$59,225
Subtotal C&I	\$3,465,814	\$936,832	\$0	\$108,742	\$440,423	\$637,831	\$701,987	\$299,384	\$281,390	\$59,225
Total	\$5,969,178	\$1,259,273	\$0	\$145,948	\$591,113	\$901,609	\$1,071,095	\$419,009	\$425,351	\$1,155,778

## Performance Incentive Calculation 2016

	<u>Planned</u>	<u>Actual</u>
Commercial/Industrial Incentive		
1. Benefit/Cost Ratio	1.31	
2. Threshold Benefit / Cost Ratio <sup>1</sup>	1.00	
3. Lifetime kWh Savings	34,597,909	
4. Threshold Lifetime kWh Savings (65%) <sup>2</sup>	22,488,641	
5. Budget	\$1,268,456	
6. Benefit / Cost Percentage of Budget	3.75%	
7. Lifetime kWh Percentage of Budget	3.75%	
8. C/I Incentive	\$95,134	
9. Cap (10%)	\$126,846	
Residential Incentive		
10. Benefit / Cost Ratio	2.07	
11. Threshold Benefit / Cost Ratio <sup>1</sup>	1.00	
12. Lifetime kWh Savings	15,682,636	
13. Threshhold Lifetime kWh Savings (65%) <sup>2</sup>	10,193,714	
14. Budget	\$862,237	
15. Benefit / Cost Percentage of Budget	3.75%	
16. Lifetime kWh Percentage of Budget	3.75%	
17. Residential Incentive	\$64,668	
18. Cap (12%)	\$86,224	
19. TOTAL INCENTIVE EARNED	\$159,802	

#### **Notes**

- 1. Actual Benefit / Cost Ratio for each sector must be greater than or equal to 1.0.
- 2. Actual Lifetime kWh Savings for each sector must be greater than or equal to 65% of projected savings.

# **Benefit / Cost Ratio by Sector** 2016

		<u> </u>	<u>Planned</u>	<u>Actual</u>
Co	mmercial & Industrial:			
1.	Benefits (Value) From Eligible Programs	\$	3,466	
2.	Implementation Expenses	\$	1,268	
3.	Customer Contribution	\$	1,277	
4.	Total Costs Excluding Performance Incentive	\$	2,546	
5.	Benefit/Cost Ratio - C&I Sector		1.36	
6.	Benefit/Cost Ratio - C&I Sector including Performance Incentive		1.31	
Re	sidential:			
6.	Benefits (Value) From Eligible Programs	\$	2,503	
7.	Implementation Expenses	\$	862	
8.	Customer Contribution	\$	281	
9.	Total Costs Excluding Performance Incentive	\$	1,143	
10.	Benefit/Cost Ratio - Residential Sector		2.19	
11.	Benefit/Cost Ratio - Residential Sector including Performance Incentive		2.07	

# **Lifetime Energy Savings by Sector and Program** 2016

	Lifetime kW	h Savings
	<u>Planned</u>	<u>Actual</u>
Commercial & Industrial:		
Large Business	18,480,627	
Small Business	11,568,083	
C&I Education	0	
Municipal	4,549,199	
Total Commercial & Industrial Included for Incentive Calculation	34,597,909	
Residential:		
ENERGY STAR Homes	784,460	
NH Home Performance with ENERGY STAR	571,330	
ENERGY STAR Products	13,337,296	
Home Energy Assistance	989,551	
Total Residential Included for Incentive Calculation	15,682,636	
Total	50,280,545	

## **Total Resource Benefit Cost Analysis**

Summary of Benefit, Costs Program Year 2016

	TRC Benefit/	TRC Net	Total Benefits	Total Costs	PA Costs	Participant Costs	Annual MMBTU	Lifetime MMBTU	Annual KWH	Lifetime KWH	Participant Goal
BCR Activity	Cost	Benefits	(\$000)	(\$000)	(\$000)	(\$000)	Savings	Savings	Savings	Savings	
Residential											
Home Energy Assistance	1.13	\$118	\$1,013	\$895	\$895	\$0	6,339	123,267	2	47	306
Home Performance with ENERGY STAR	2.23	\$1,382	\$2,505	\$1,124	\$646	\$478	15,258	305,154	-	-	571
ENERGY STAR Products	1.28	\$470	\$2,136	\$1,666	\$995	\$671	15,590	261,654	41	694	1,417
ENERGY STAR Homes	2.75	\$206	\$323	\$118	\$85	\$33	1,599	39,984	-	-	41
Building Practices and Demo	1.39	\$116	\$414	\$298	\$298	\$0	18,440	55,320	-	-	25,000
Subtotal: Residential	1.56	\$2,292	\$6,392	\$4,100	\$2,919	\$1,182	57,226	785,379	43	741	27,335
Commercial & Industrial											
Large Business	1.88	\$2,324	\$4,979	\$2,655	\$1,488	\$1,167	47,471	725,779.800	-	-	270
Small Business	1.18	\$333	\$2,206	\$1,873	\$1,190	\$683	17,647	319,985.500	2.352	42.336	558
Codes, Audit Training & Education	0.00	(\$25)	\$0	\$25	\$25	\$0	-	-	-	-	-
Subtotal: Commercial & Industrial	1.58	\$2,632	\$7,185	\$4,553	\$2,703	\$1,850	65,118	1,045,765	2	42	828
Grand Total	1.57	\$4,924	\$13,577	\$8,653	\$5,622	\$3,032	122,344	1,831,144	46	783	28,163

LIBERTY UTILITIES GAS

NHPUC Docket No. DE 14-216

Attachment DG (2016)

Page 2 of 3

## **Performance Incentive Calculation** 2016

	<u>Planned</u>	<u>Actual</u>
Commercial/Industrial Incentive		
1. Target Benefit/Cost Ratio	1.51	
2. Threshold Benefit/Cost Ratio <sup>1</sup>	1.00	
3. Target Lifetime MMBTU	1,045,765	
4. Threshold Lifetime MMBTU (65%) <sup>2</sup>	679,747	
5. Budget	\$2,703,000	
6. Benefit / Cost Percentage of Budget	4.00%	
7. Lifetime MMBTU Percentage	4.00%	
8. Target C/I Incentive	\$216,240	
9. Cap (12%)	\$324,360	
Residential Incentive		
10. Target Benefit/Cost Ratio	1.47	
11. Threshold Benefit/Cost Ratio <sup>1</sup>	1.00	
12. Target Lifetime MMBTU (65%) <sup>2</sup>	785,379	
13. Threshold MMBTU	510,496	
14. Budget	\$2,918,815	
15. Benefit / Cost Percentage of Budget	4.00%	
16. Lifetime MMBTU Percentage	4.00%	
17. Target Residential Incentive	\$233,505	
18. Cap (12%)	\$350,258	
19. TOTAL TARGET INCENTIVE	\$449,745	

#### <u>Notes</u>

- 1. Actual Benefit / Cost Ratio for each sector must be greater than or equal to 1.0.
- 2. Actual Lifetime kWh Savings for each sector must be greater than or equal to 65% of projected savings.

# Benefit / Cost Ratio by Sector 2016

	<u>Planned</u>	<u>Actual</u>
Commercial & Industrial:		
1. Benefits (Value) From Eligible Programs	\$7,185,067	
2. Implementation Expenses	\$2,703,000	
3. Customer Contribution	\$1,850,106	
4. Performance Incentive	\$216,240	
5. Total Costs Including Performance Incentive	\$4,769,346	
6. Benefit/Cost Ratio - C&I Sector	1.58	
7. Benefit/Cost Ratio - C&I Sector including PI	1.51	
Residential:		
8. Benefits (Value) From Eligible Programs	\$6,392,021	
9. Implementation Expenses	\$2,918,815	
10. Customer Contribution	\$1,181,527	
11. Performance Incentive	\$233,505	
12. Total Costs Including Performance Incentive	\$4,333,847	
13. Benefit/Cost Ratio - Residential Sector	1.56	
14. Benefit/Cost Ratio - Residential Sector including PI	1.47	

## **Program Cost-Effectiveness - 2016 PLAN**

			Pre	sent Valu	e								
	Total Resource Benefit/Cost Ratio	Benefit (\$000)	nefit Utility Costs		•		Annual MWh Savings	Lifetime MWh Savings	Winter kW Savings	Summer kW Savings	Number of Customers Served	Annual MMBTU Savings	Lifetime MMBTU Savings
Residential Programs													
Home Energy Assistance	1.12	\$ 287.3	\$	255.7	\$	-	33.3	531.3	9.2	1.5	28	732.8	15,042.3
Home Performance w/Energy Star	1.25	\$ 447.0	\$	229.2	\$	128.7	32.4	602.9	32.3	16.3	53	1,281.7	25,905.4
Energy Star Homes	2.46	\$ 504.8	\$	150.4	\$	54.8	130.9	3,231.9	36.4	16.5	17	587.7	14,605.4
Energy Star Products <sup>1</sup>	2.58	\$ 1,182.6	\$	349.3	\$	109.4	787.9	11,969.5	201.8	87.0	7,317	300.2	3,301.8
FCM Reporting		\$ -	\$	3.0	\$	-	-	-	-	-	-	-	-
Subtotal Residential	1.89	\$ 2,421.7	\$	987.6	\$	292.8	984.5	16,335.6	279.7	119.8	7,415	2,169.6	43,812.6
Commercial/Industrial Programs													
Large Business Energy Solutions	2.09	\$ 1,152.6	\$	202.4	\$	349.2	978.3	12,737.8	154.2	146.1	37	-	-
Small Business Energy Solutions	2.02	\$ 783.0	\$	253.0	\$	134.9	614.1	7,978.3	68.2	113.6	85	-	-
Municipal EE Program (per SB123)	1.16	\$ 343.2	\$	160.4	\$	135.1	306.5	3,979.7	19.1	30.0	32	84.6	2,115.0
Other (Education)		\$ -	\$	39.0	\$	-	-	-	-	-	-	-	-
FCM Reporting		\$ -	\$	7.0	\$								
Subtotal C&I	1.78	\$ 2,278.8	\$	661.9	\$	619.2	1,898.8	24,695.8	241.5	289.7	154	84.6	2,115.0
Smart Start		\$ -	\$	-	\$	-	-	-	-	-	-	-	-
Other		\$ -	\$	-	\$	-	-	-	-	-	-	-	-
Subtotal Other		\$ -	\$	-	\$	-	-	-	-	-	-	-	-
Total	1.84	\$ 4,700.5	\$	1,649.5	\$	912.0	2,883.3	41,031.4	521.2	409.6	7,569	2,254.2	45,927.6

Note 1: Plan includes 5,703 members purchasing a total of 22,811 Energy Star lighting products (estimated at 4/customer) and 1,614 Energy Star appliances.

Annual kWh Savings	2,883,291	81.4%	kWh > 55%
Annual MMBTU Savings (in kWh)	<u>660,668</u>	<u>18.6%</u>	
Total Annual Energy Savings	3,543,959	100.0%	

Lifetime kWh Savings	41,031,394	75.3%	kWh > 55%
Lifetime MMBTU Savings (in kWh)	13,460,613	<u>24.7%</u>	
Total Lifetime Energy Savings	54,492,007	100.0%	

NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC.

NHPUC Docket No. DE 14-216

Attachment E (2016)

Page 2 of 5

## **Present Value Benefits - 2016 PLAN**

	CAPACITY								ENERGY											
			S	ummer	\	Vinter							٧	Vinter Off			_	ummer	N	on Electric
	To	tal Benefits	Ge	eneration	Ge	neration	Tra	nsmission	Di	stribution	W	inter Peak		Peak	Sur	mmer Peak	C	ff Peak		Resource
Residential Programs																				
Home Energy Assistance	\$	287,285	\$	2,888	\$	-	\$	337	\$	1,365	\$	9,522	\$	18,420	\$	1,360	\$	1,574	\$	251,820
Home Performance w/Energy Star	\$	447,028	\$	10,600	\$	-	\$	1,464	\$	5,930	\$	10,758	\$	20,581	\$	1,858	\$	2,021	\$	393,816
Energy Star Homes	\$	504,810	\$	55,298	\$	-	\$	6,116	\$	24,771	\$	58,933	\$	106,036	\$	13,524	\$	15,943	\$	224,189
Energy Star Products	\$	1,182,613	\$	180,804	\$	-	\$	20,888	\$	84,598	\$	199,350	\$	273,664	\$	94,470	\$	113,504	\$	215,336
FCM Reporting	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Subtotal Residential	\$	2,421,737	\$	249,589	\$	-	\$	28,805	\$	116,664	\$	278,564	\$	418,701	\$	111,211	\$	133,041	\$	1,085,161
Commercial/Industrial Programs																				
Large Business Energy Solutions	\$	1,152,555	\$	272,528	\$	-	\$	32,106	\$	130,034	\$	267,872	\$	292,438	\$	95,339	\$	62,237	\$	-
Small Business Energy Solutions	\$	783,049	\$	211,359	\$	-	\$	24,910	\$	100,889	\$	172,970	\$	140,023	\$	77,860	\$	55,038	\$	-
Municipal EE Program (per SB123)	\$	343,181	\$	55,724	\$	-	\$	6,568	\$	26,600	\$	82,579	\$	75,546	\$	35,001	\$	28,754	\$	32,408
Other (Education)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
FCM Reporting	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Subtotal C&I	\$	2,278,785	\$	539,612	\$	-	\$	63,584	\$	257,523	\$	523,421	\$	508,007	\$	208,200	\$	146,030	\$	32,408
Smart Start	\$		\$		\$		\$		\$		\$		\$		\$		\$	-	\$	
Total	\$	4,700,522	\$	789,201	\$	-	\$	92,388	\$	374,187	\$	801,986	\$	926,708	\$	319,412	\$	279,071	\$	1,117,569

NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC.

NHPUC Docket No. DE 14-216

Attachment E (2016)

Page 3 of 5

## **Performance Incentive Calculation** 2016

	<u>Planned</u>	<u>Actual</u>
Commercial/Industrial Incentive		
1. Benefit/Cost Ratio	1.71	0.00
2. Threshold Benefit / Cost Ratio <sup>1</sup>	1.00	
3. Lifetime kWh Savings	24,695,768	0
4. Threshold Lifetime kWh Savings (65%) <sup>2</sup>	16,052,249	
5. Budget	\$661,854	\$0
6. Benefit / Cost Percentage of Budget	3.75%	
7. Lifetime kWh Percentage of Budget	3.75%	
8. C/I Incentive	\$49,639	
9. Cap (10%)	\$66,185	
Residential Incentive		
10. Benefit / Cost Ratio	1.79	0.00
11. Threshold Benefit / Cost Ratio <sup>1</sup>	1.00	
12. Lifetime kWh Savings	16,335,626	0
13. Threshhold Lifetime kWh Savings (65%) <sup>2</sup>	10,618,157	
14. Budget	\$987,604	\$0
15. Benefit / Cost Percentage of Budget	3.75%	
16. Lifetime kWh Percentage of Budget	3.75%	
17. Residential Incentive	\$74,070	
18. Cap (10%)	\$98,760	
19. TOTAL INCENTIVE EARNED	\$123,709	

#### **Notes**

<sup>1.</sup> Actual Benefit / Cost Ratio for each sector must be greater than or equal to 1.0.

<sup>2.</sup> Actual Lifetime kWh Savings for each sector must be greater than or equal to 65% of projected savings.

NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC.

NHPUC Docket No. DE 14-216

Attachment E (2016)

Page 4 of 5

# Benefit / Cost Ratio by Sector 2016

	<u>Planned</u>	<u>Actual</u>
Commercial & Industrial:		
1. Benefits (Value) From Eligible Programs	\$ 2,278,785	\$ -
2. Implementation Expenses	\$ 661,854	\$ -
3. Customer Contribution	\$ 619,151	\$ =
4. Estimated Performance Incentive	\$ 49,639	\$ =
5. Total Costs (including Performance Incentive)	\$ 1,330,644	\$ -
6. Benefit/Cost Ratio - C&I Sector	1.71	0.00
Residential:		
7. Benefits (Value) From Eligible Programs	\$ 2,421,737	\$ -
8. Implementation Expenses	\$ 987,604	\$ -
9. Customer Contribution	\$ 292,822	\$ =
10. Estimated Performance Incentive	\$ 74,070	
11. Total Costs (including Performance Incentive)	\$ 1,354,496	\$ -
12. Benefit/Cost Ratio - Residential Sector	1.79	0.00

NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC.

NHPUC Docket No. DE 14-216

Attachment E (2016)

Page 5 of 5

# **Lifetime Energy Savings by Sector and Program** 2016

	Lifetime kW	h Savings
	<u>Planned</u>	<u>Actual</u>
Commercial & Industrial:		
Large Business Energy Solutions	12,737,793	0
Small Business Energy Solutions	7,978,317	0
Municipal EE Program (per SB123)	3,979,658	0
Other (Education)	0	0
FCM Reporting	<u>0</u>	<u>0</u>
Total Commercial & Industrial Included for Incentive Calculation	24,695,768	0
Residential:		
Home Energy Assistance	531,288	0
Home Performance w/Energy Star	602,877	0
Energy Star Homes	3,231,914	0
Energy Star Products	11,969,548	0
FCM Reporting	<u>0</u>	<u>0</u>
Total Residential Included for Incentive Calculation	16,335,626	0

#### Program Cost-Effectiveness - 2016 PLAN

			P	resent Value									
	Total Resource Benefit/Cost Ratio	Benefit (\$000)	U	•		Customer osts (\$000)	Annual MWh Savings	Lifetime MWh Savings	Winter kW Savings	Summer kW Savings	Number of Customers Served	Annual MMBTU Savings	Lifetime MMBTU Savings
Residential Programs													
Home Energy Assistance	1.15	\$ 3,167.0	\$	2,751.3	\$	-	487.6	8,871.0	70.6	46.3	352	8,372.0	168,662.5
Home Performance w/Energy Star	1.17	\$ 4,035.6	\$	1,860.4	\$	1,599.2	295.7	5,414.9	107.4	60.0	507	11,650.0	227,821.8
Energy Star Homes	3.77	\$ 4,239.2	\$	957.3	\$	166.8	1,143.2	27,881.9	335.2	176.1	303	5,177.4	128,870.6
Energy Star Products <sup>1</sup>	4.18	\$ 11,263.4	\$	1,853.0	\$	843.3	6,137.7	91,936.6	1,694.1	761.1	58,752	12,657.9	149,091.8
Home Energy Reports	1.75	\$ 439.3	\$	251.0	\$	-	1,755.7	5,267.0	184.4	200.4	25,000	-	-
Customer Engagement Platform		\$ -	\$	235.0	\$	-	-	-	-	-	-	-	-
FCM Reporting		\$ -	\$	48.0	\$			<u> </u>					
Subtotal Residential	2.19	\$ 23,144.5	\$	7,956.0	\$	2,609.3	9,819.8	139,371.5	2,391.8	1,243.9	84,914	37,857.2	674,446.6
Commercial/Industrial Programs													
Large Business Energy Solutions	2.62	\$ 22,225.0	\$	4,704.8	\$	3,775.0	18,266.0	247,515.0	2,569.7	2,739.4	320	-	-
Small Business Energy Solutions	2.29	\$ 10,428.6	\$	2,206.0	\$	2,343.7	7,535.7	98,130.3	955.3	1,659.4	488	-	-
Municipal	1.62	\$ 5,082.2	\$	1,453.5	\$	1,689.1	3,312.9	44,131.3	412.8	709.1	202	1,242.6	29,444.6
Education		\$ -	\$	206.6	\$	-	-	-	-	-	6	-	-
C&I RFP Energy Rewards Program	2.55	\$ 2,429.8	\$	431.4	\$	521.5	1,948.2	24,782.5	245.3	367.8	2	-	-
C&I Partnerships		\$ -	\$	18.9	\$	-	-	-	-	-	4	-	-
Customer Engagement Platform		\$ -	\$	345.5	\$	-	-	-	-	-	-	-	-
FCM Reporting		\$ -	\$	112.0	\$	_							
Subtotal C&I	2.26	\$ 40,165.6	\$	9,478.6	\$	8,329.4	31,062.8	414,559.1	4,183.1	5,475.8	1,023	1,242.6	29,444.6
Smart Start		\$ -	\$	52.0	\$	-	-	-	-	-	-	-	-
Other		\$ 	\$	-	\$	-							
Subtotal Other		\$ -	\$	52.0	\$	-	-	-	-		-	-	-
Total	2.23	\$ 63,310.1	\$	17,486.6	\$	10,938.6	40,882.6	553,930.6	6,574.9	6,719.7	85,937	39,099.8	703,891.2

Note 1: Plan includes 47,302 customers purchasing a total of 189,209 Energy Star lighting products (estimated at 4/customer) and 11,450 Energy Star appliances.

Annual kWh Savings	40,882,649	78.1% <b>kWh &gt; 55%</b>
Annual MMBTU Savings (in kWh)	<u>11,459,501</u>	<u>21.9%</u>
Total Annual Energy Savings	52,342,150	100.0%

Lifetime kWh Savings	553,930,562	72.9% <b>kWh &gt; 55%</b>
Lifetime MMBTU Savings (in kWh)	206,298,705	<u>27.1%</u>
Total Lifetime Energy Savings	760,229,267	100.0%

#### **Present Value Benefits - 2016 PLAN**

				CAP	ACITY							ENER	GY					
	Total Benefits	Summer Generation		Winter Seneration	Trans	smission	D	istribution	V	Winter Peak	Wi	inter Off Peak	Sı	ummer Peak	Sı	ummer Off Peak		on Electric Resource
Residential Programs																		
Home Energy Assistance	\$ 3,167,025	\$ 117,9	91 \$	-	\$	13,358	\$	54,101	\$	150,623	\$	229,678	\$	56,689	\$	69,404	\$	2,475,181
Home Performance w/Energy Star	\$ 4,035,605	\$ 81,7	34 \$	-	\$	9,947	\$	40,286	\$	91,979	\$	146,316	\$	34,861	\$	39,273	\$	3,591,209
Energy Star Homes	\$ 4,239,162	\$ 585,1	77 \$	-	\$	64,749	\$	262,245	\$	504,324	\$	888,510	\$	129,471	\$	151,003	\$	1,653,684
Energy Star Products	\$ 11,263,404	\$ 1,543,5	02 \$	-	\$	178,938	\$	724,729	\$	1,527,565	\$	2,133,853	\$	723,670	\$	846,194	\$	3,584,952
Home Energy Reports	\$ 439,312	\$ 70,9	87 \$	-	\$	11,287	\$	45,714	\$	96,380	\$	133,374	\$	37,210	\$	44,360	\$	-
Customer Engagement Platform																		
FCM Reporting																		
Subtotal Residential	\$ 23,144,508	\$ 2,399,3	90 \$	-	\$ 2	278,279	\$	1,127,075	\$	2,370,871	\$	3,531,731	\$	981,901	\$	1,150,234	\$ 1	11,305,026
Commercial/Industrial Programs																		
Large Business Energy Solutions	\$ 22,225,002	\$ 5,357,6	07 S	_	\$	626,239	\$	2,536,366	\$	4,342,368	\$	4,507,266	\$	2.655.617	\$	2,199,538	\$	_
Small Business Energy Solutions	\$ 10,428,591	\$ 3,093,1	73 \$	_		364,259				2,193,649	\$	1,598,613	\$	1,037,011	\$	666,580	•	_
Municipal	\$ 5,082,223	\$ 1,353,6		_		158,836	\$	643,312		985,722	\$	723,684	\$	465,985	\$	299,519	\$	451,559
Education	\$ -	\$ -	. \$	_	\$	-	\$	, -	\$	, -	\$	-	\$	, -	\$	-	\$	-
C&I RFP Energy Rewards Program	\$ 2,429,787	\$ 683,6	42 \$	_	\$	80,580	\$	326,360	\$	353,463	\$	325,257	\$	360,354	\$	300,132	\$	-
C&I Partnerships	, , -, -	\$ -	· \$	_	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	_
Customer Engagement Platform		·	·		•		·		·		·		·		·		·	
FCM Reporting																		
Subtotal C&I	\$ 40,165,603	\$ 10,488,0	28 \$	-	\$ 1,	229,914	\$	4,981,344	\$	7,875,203	\$	7,154,821	\$	4,518,967	\$	3,465,769	\$	451,559
Smart Start	\$ -	\$ -	<u>\$</u>		\$		\$		\$		\$		\$		\$		\$	
Total	\$ 63,310,111	\$ 12,887,4	18 \$		\$ 1,	508,193	\$	6,108,420	\$	10,246,074	\$	10,686,551	\$	5,500,868	\$	4,616,003	\$ 1	11,756,584

EVERSOURCE NHPUC Docket No. DE 14-216 Attachment F (2016) Page 3 of 5

# Performance Incentive Calculation 2016

	<u>Planned</u>	<u>Actual</u>
Commercial/Industrial Incentive		
1. Benefit/Cost Ratio	2.17	0.00
2. Threshold Benefit / Cost Ratio <sup>1</sup>	1.00	
3. Lifetime kWh Savings	414,559,090	0
4. Threshold Lifetime kWh Savings (65%) <sup>2</sup>	269,463,409	
5. Budget	\$9,478,622	\$0
6. Benefit / Cost Percentage of Budget	3.75%	
7. Lifetime kWh Percentage of Budget	3.75%	
8. C/I Incentive	\$710,897	
9. Cap (10%)	\$947,862	
Residential Incentive		
10. Benefit / Cost Ratio	2.07	0.00
11. Threshold Benefit / Cost Ratio <sup>1</sup>	1.00	
12. Lifetime kWh Savings	139,371,472	0
13. Threshhold Lifetime kWh Savings (65%) <sup>2</sup>	90,591,457	
14. Budget	\$7,955,982	\$0
15. Benefit / Cost Percentage of Budget	3.75%	
16. Lifetime kWh Percentage of Budget	3.75%	
17. Residential Incentive	\$596,699	
18. Cap (10%)	\$795,598	
19. TOTAL INCENTIVE EARNED	\$1,307,595	

#### **Notes**

<sup>1.</sup> Actual Benefit / Cost Ratio for each sector must be greater than or equal to 1.0.

<sup>2.</sup> Actual Lifetime kWh Savings for each sector must be greater than or equal to 65% of projected savings.

EVERSOURCE NHPUC Docket No. DE 14-216 Attachment F (2016) Page 4 of 5

# Benefit / Cost Ratio by Sector 2016

	<u>Planned</u>	<u>Actual</u>
Commercial & Industrial:		
1. Benefits (Value) From Eligible Programs	\$ 40,165,603	\$ -
2. Implementation Expenses	\$ 9,478,622	\$ -
3. Customer Contribution	\$ 8,329,392	\$ -
4. Estimated Performance Incentive	\$ 710,897	\$ -
5. Total Costs (including Performance Incentive)	\$ 18,518,911	\$ -
6. Benefit/Cost Ratio - C&I Sector	2.17	0.00
Residential:		
7. Benefits (Value) From Eligible Programs	\$ 23,144,508	\$ -
8. Implementation Expenses	\$ 7,955,982	\$ -
9. Customer Contribution	\$ 2,609,255	\$ -
10. Estimated Performance Incentive	\$ 596,699	
11. Total Costs (including Performance Incentive)	\$ 11,161,935	\$ -
12. Benefit/Cost Ratio - Residential Sector	2.07	0.00

EVERSOURCE NHPUC Docket No. DE 14-216 Attachment F (2016) Page 5 of 5

# **Lifetime Energy Savings by Sector and Program** 2016

	Lifetime kW	_
Commercial & Industrial:	<u>Planned</u>	<u>Actual</u>
Large Business Energy Solutions	247,514,975	0
Small Business Energy Solutions	98,130,331	0
Municipal	44,131,322	0
Education	0	0
C&I RFP Energy Rewards Program	24,782,462	0
C&I Partnerships	0	0
FCM Reporting	<u>0</u>	<u>0</u>
Total Commercial & Industrial Included for Incentive Calculation	414,559,090	0
Residential:		
Home Energy Assistance	8,870,954	0
Home Performance w/Energy Star	5,414,924	0
Energy Star Homes	27,881,919	0
Energy Star Products	91,936,633	0
Home Energy Reports	5,267,042	0
Customer Engagement Platform	0	0
FCM Reporting	<u>0</u>	<u>0</u>
Total Residential Included for Incentive Calculation	139,371,472	0

#### Program Cost-Effectiveness - 2016 PLAN

	Total Resource Benefit/Cost Ratio	Bene	efit (\$000)	Ut	cility Costs (\$000)	Customer osts (\$000)	Annual MWh Savings	Lifetime MWh Savings	Winter kW Savings	Summer kW Savings	Number of Customers Served	Annual MMBTU Savings	Lifetime MMBTU Savings
Residential Programs													
EnergyStar® Homes	1.71	\$	457.0	\$	170.0	\$ 96.5	67.6	1,321.3	27.2	11.3	26	894.9	21,691.8
HP w/EnergyStar®	1.64	\$	1,197.6	\$	436.631	\$ 292.4	42.3	755.0	46.1	2.7	101	3,211.0	68,632.1
EnergyStar® Products	3.50	\$	2,088.7	\$	365.0	\$ 232.4	1,433.4	23,633.4	435.0	177.2	15,066	83.0	912.7
Home Energy Assistance	1.16	\$	530.3	\$	455.3	\$ -	52.3	952.7	8.2	2.1	48	1,465.8	28,654.1
Res Education	0.00	\$	-	\$	52.8	\$ -	-	-	-	-	-	-	-
Res Forward Capacity Market Expenses	0.00	\$		\$	15.0	\$ 							
Residential Total	2.02	\$	4,273.6	\$	1,494.7	\$ 621.3	1,595.5	26,662.4	516.5	193.4	15,241	5,654.7	119,890.7
Commercial/Industrial Programs													
Large Business Energy Solutions	1.80	\$	3,066.4	\$	708.1	\$ 997.9	2,778.5	38,416.9	194.5	279.4	23	-	-
Small Business Energy Solutions	2.21	\$	1,683.3	\$	455.0	\$ 307.3	990.5	13,468.5	150.0	284.8	54	-	-
Municipal Program	1.08	\$	328.6	\$	219.9	\$ 85.2	240.5	3,140.8	17.0	26.0	28	231.0	4,800.6
C&I Education	0.00	\$	-	\$	44.9	\$ -	-	-	-	-	-	-	-
C&I Forward Capacity Market Expenses	0.00	\$		\$	15.0	\$ -						<u> </u>	
C&I total	1.79	\$	5,078.4	\$	1,442.9	\$ 1,390.4	4,009.5	55,026.1	361.5	590.2	105	231.0	4,800.6
Total	1.89	\$	9,352.0	\$	2,937.6	\$ 2,011.7	5,605.1	81,688.6	878.0	783.6	15,346	5,885.7	124,691.3

Note 1: Plan includes 13,788 customers purchasing a total of 55,152 Energy Star lighting products (estimated at 4/customer) and 1,278 Energy Star appliances.

Annual kWh Savings	5,605,054	76.5% <b>kWh &gt; 55%</b>	Lifetime kWh Savings	81,688,552	69.1% <b>kWh &gt; 55%</b>
Annual MMBTU Savings (in kWh)	1,724,917	23.5%	Lifetime MMBTU Savings (in kWh)	36,543,414	<u>30.9%</u>
	7,329,971	100.0%		118,231,967	100.0%

#### Present Value Benefits - 2016 PLAN

				CAF	PACIT	Υ					ENER	GΥ				
	В	Total enefits \$000)	Summer Seneration	Winter eneration	Tra	nsmission	D	istribution	Winter Peak	(	Winter Off Peak	9	Summer Peak	Summer Off Peak	ı	Non Electric Resource
Residential Programs																
EnergyStar® Homes	\$	457	\$ 30,310	\$ -	\$	3,414	\$	13,826	\$ 36,982	\$	34,895	\$	4,107	\$ 2,931	\$	330,568
HP w/EnergyStar®	\$	1,198	\$ 5,352	\$ -	\$	621	\$	2,517	\$ 15,046	\$	20,791	\$	3,878	\$ 4,409	\$	1,145,020
Res Energy Star Appliance	\$	359	\$ 76,197	\$ -	\$	9,180	\$	37,181	\$ 42,472	\$	41,774	\$	20,236	\$ 12,290	\$	119,938
Res Energy Star Lighting	\$	1,729	\$ 312,788	\$ -	\$	35,495	\$	143,762	\$ 362,213	\$	496,963	\$	170,895	\$ 207,272	\$	-
EnergyStar® Products	\$	2,089	\$ 388,985	\$ -	\$	44,676	\$	180,943	\$ 404,684	\$	538,737	\$	191,132	\$ 219,562	\$	119,938
Home Energy Assistance	\$	530	\$ 4,574	\$ -	\$	527	\$	2,135	\$ 17,985	\$	25,871	\$	5,815	\$ 5,635	\$	467,719
Subtotal Residential	\$	4,274	\$ 429,221	\$ -	\$	49,238	\$	199,421	\$ 474,698	\$	620,294	\$	204,931	\$ 232,537	\$	2,063,245
Commercial/Industrial Programs																
Large Business Energy Solutions	\$	3,066	\$ 577,090	\$ -	\$	66,899	\$	270,950	\$ 794,401	\$	712,910	\$	366,200	\$ 277,953	\$	-
Small Business Energy Solutions	\$	1,683	\$ 551,774	\$ -	\$	64,605	\$	261,660	\$ 312,856	\$	231,682	\$	157,023	\$ 103,726	\$	-
Municipal Program	\$	329	\$ 48,968	\$ -	\$	5,761	\$	23,332	\$ 69,991	\$	52,049	\$	32,799	\$ 21,029	\$	74,712
Subtotal C&I	\$	5,078	\$ 1,177,833	\$ -	\$	137,264	\$	555,942	\$ 1,177,247	\$	996,641	\$	556,022	\$ 402,709	\$	74,712
Total	\$	9,352	\$ 1,607,054	\$ -	\$	186,502	\$	755,363	\$ 1,651,945	\$	1,616,935	\$	760,953	\$ 635,245	\$	2,137,957

UNITIL ENERGY SYSTEMS, INC. NHPUC Docket No. DE 14-216 Attachment G (2016) Page 3 of 5

### Performance Incentive Calculation 2016

	<u>Planned</u>	<u>Actual</u>
Commercial/Industrial Incentive		
1. Benefit/Cost Ratio	1.7	
2. Threshold Benefit / Cost Ratio <sup>1</sup>	1.0	
3. Lifetime kWh Savings	55,026,142	
4. Threshold Lifetime kWh Savings (65%) <sup>2</sup>	35,766,992	
5. Implementation Expenses	\$1,442,916	
6. Benefit / Cost Percentage of Budget	3.75%	
7. Lifetime kWh Percentage of Budget	3.75%	
8. C/I Performance Incentive	\$108,219	
9. Maximum C/I Performance Incentive (110%)	\$144,292	
,	¥=: 1,===	
Residential Incentive		
10. Benefit / Cost Ratio	1.9	
11. Threshold Benefit / Cost Ratio <sup>1</sup>	1.0	
12. Lifetime kWh Savings	26,662,411	
13. Threshold Lifetime kWh Savings (65%) <sup>2</sup>	17,330,567	
14. Implementation Expenses	\$1,494,734	
15. Benefit / Cost Percentage of Budget	3.75%	
16. Lifetime kWh Percentage of Budget	3.75%	
17. Residential Performance Incentive	\$112,105	
18. Maximum Residential Performance Incentive (110%)	\$149,473	
19. TOTAL PLANNED / EARNED INCENTIVE	\$220,324	

#### **Notes**

- 1. Actual Benefit / Cost Ratio for each sector must be greater than or equal to 1.0.
- 2. Actual Lifetime kWh Savings for each sector must be greater than or equal to 65% of projected savings. Affirmed by Order 25,569 on Sept 6, 2013.

UNITIL ENERGY SYSTEMS, INC. NHPUC Docket No. DE 14-216 Attachment G (2016) Page 4 of 5

### Benefit / Cost Ratio by Sector 2016

			<u>Planned</u>	<u>Actual</u>	
Com	mercial & Industrial:				
1.	Benefits (Value) From Eligible Programs	\$	5,078,370	\$	-
2.	Implementation Expenses	\$	1,442,916	\$	-
3.	Customer Contribution	\$	1,390,415	\$	-
4.	Performance Incentive	\$	108,219	\$	
5.	Total Costs	\$	2,941,550	\$	-
6.	Benefit/Cost Ratio - C&I Sector		1.7		
Resid	lential:				
6.	Benefits (Value) From Eligible Programs	\$	4,273,584	\$	-
7.	Implementation Expenses	\$	1,494,734	\$	_
8.	Customer Contribution	\$	621,333		_
9.	Performance Incentive	, \$	112,105		_
10.	Total Costs	\$	2,228,172		-
11.	Benefit/Cost Ratio - Residential Sector		1.9		

UNITIL ENERGY SYSTEMS, INC. NHPUC Docket No. DE 14-216 Attachment G (2016) Page 5 of 5

# Lifetime Energy Savings by Sector and Program 2016

	Lifetime kWh	Savings
	<u>Planned</u>	<u>Actual</u>
Commercial & Industrial:		
Large Business Energy Solutions	38,416,850	
Small Business Energy Solutions	13,468,500	
Municipal Program	3,140,791	
Total C&I kWh	55,026,142	
Residential:		
EnergyStar® Homes	1,321,301	
HP w/EnergyStar®	755,036	
EnergyStar® Products	23,633,361	
Home Energy Assistance	952,712	
Total Residential kWh	26,662,411	

### **Total Resource Benefit Cost Analysis**

Summary of Benefit, Costs Program Year 2016

BCR Activity	TRC Benefit/ Cost	TRC Net Benefits	Total Benefits (\$000)	Total Costs (\$000)	PA Costs (\$000)	Participant Costs (\$000)	Annual MMBTU Savings	Lifetime MMBTU Savings	Participant Goal
Residential									
Home Energy Assistance	1.01	\$3	\$212	\$209	\$209	\$0	1,112	24,183	32
EnergyStar® Homes	1.53	\$58	\$169	\$110	\$69	\$42	610	14,309	11
HP w/EnergyStar®	1.24	\$55	\$283	\$229	\$148	\$81	1,525	34,783	38
EnergyStar® Products	1.26	\$156	\$758	\$602	\$335	\$267	4,977	92,742	509
Res Education				\$17	\$17	\$0			
Subtotal: Residential	1.22	\$272	\$1,421	\$1,167	\$778	\$389	8,225	166,018	590
Commercial & Industrial									
Large Business Energy Solutions	1.76	\$778	\$1,801	\$1,023	\$325	\$698	16,626	258,334	42
Small Business Energy Solutions	1.82	\$380	\$841	\$461	\$232	\$229	5,297	117,452	100
C&I Education				\$13	\$13	\$0			
Subtotal: Commercial & Industrial	1.76	\$1,158	\$2,642	\$1,497	\$570	\$927	21,923	375,786	142
Grand Total	1.53	\$1,430	\$4,064	\$2,664	\$1,348	\$1,316	30,148	541,804	732

UNITIL GAS

NHPUC Docket No. DE 14-216

Attachment GG (2016)

Page 2 of 3

# **Performance Incentive Calculation** 2016

Commercial/Industrial	<u>Planned</u>	<u>Actual</u>
1. Benefit/Cost Ratio	1.76	
2. Threshold Benefit/Cost Ratio	1.00	
3. Target lifetime MMBTU savings	375,786	
4. Threshold MMBTU savings (65%)	244,261	
5. Budget	\$570,030	
6. Benefit / Cost Percentage of Budget	4.00%	
7. Lifetime MMBTU Percentage	4.00%	
8. C/I Performance Incentive	\$45,602	
9. Cap (12%)	\$68,404	
Residential		
10. Benefit/Cost Ratio	1.22	
11. Threshold Benefit/Cost Ratio	1.00	
12. Target lifetime MMBTU savings	166,018	
13. Threshold MMBTU savings (65%)	107,912	
14. Budget	\$777,617	
15. Benefit / Cost Percentage of Budget	4.00%	
16. Lifetime MMBTU Percentage	4.00%	
17. Residential Performance Incentive	\$62,209	
18. Cap (12%)	\$93,314	
19. Total Performance Incentive	\$107,812	

UNITIL GAS NHPUC Docket No. DE 14-216 Attachment GG (2016) Page 3 of 3

# Benefit / Cost Ratio by Sector 2016

		<u>Planned</u>	<u>Actual</u>
Coi	mmercial & Industrial:		
1.	Benefits (Value) From Eligible Programs	\$ 2,642,271	
2.	Implementation Expenses	\$ 570,030	
3.	Customer Contribution	\$ 927,063	
4.	Performance Incentive	\$ 45,602	
5.	Total Costs (Including PI)	\$ 1,542,695	
6.	Benefit/Cost Ratio - C&I Sector	1.71	
Res	sidential:		
7.	Benefits (Value) From Eligible Programs	\$ 1,421,489	
8.	Implementation Expenses	\$ 777,617	
9.	Customer Contribution	\$ 389,318	
10.	Performance Incentive	\$ 62,209	
11.	Total Costs (Including PI)	\$ 1,229,144	
12.	Benefit/Cost Ratio - Residential Sector	1.16	

# NH CORE ENERGY EFFICIENCY PROGRAM - 2016 UTILITY BUDGETS BY ACTIVITY Residential Programs

						Elec	tric Utilities							Gas	Utilities				
											Sub-total					:	Sub-total		Grand
Description		LU	l Electric		NHEC	E	versource		Unitil		Electric		LU Gas	U	Initil Gas		Gas		Total
Home Energy	Internal Admin	\$	6,612	\$	14,583	\$	64,847	\$	37,401	\$	123,443	\$	17,900	\$	14,623	\$	32,523	\$	155,966
Assistance	External Admin		0		4,732		0		5,000		9,732		0		2,000		2,000		11,732
	Rebate/Services		241,330		198,345		2,408,421		327,779		3,175,875		742,850		148,393		891,243		4,067,118
	Implementation Services		59,506		26,835		135,454		54,173		275,967		80,550		37,602		118,152		394,119
	Marketing		0		1,332		5,000		4,514		10,846		0		3,133		3,133		13,980
	EM&V		23,141		9,876		137,564		26,460		197,041		53,700		3,133		56,833		253,875
	Total	\$	330,589	\$	255,703	\$	2,751,286	\$	455,327	\$	3,792,905	\$	895,000	\$	208,884	\$	1,103,884	\$	4,896,789
HP w/EnergyStar®	Internal Admin	\$	3,752	ċ	27,083	ċ	43,849	ċ	25,948	ċ	100,633	\$	12,916	ċ	6,480	ċ	19,396	ċ	120,029
TIF W/LITEI gystai	External Admin	٦	3,732	٦	8,789	٦	45,649	Ą	5,006	Ų	13,795	Ą	12,910	Ą	1,000	Ą	1,000	۲	14,795
	Rebate/Services		127,577		132,289		1,492,424		333,787		2,086,077		497,278		119,000		616,278		2,702,355
	Implementation Services		33,770		49,836		211,107		43,392		338,105 41,939		58,123		18,020		76,143		414,249
	Marketing		9,381		1,332		20,000		11,226				38,749		2,160		40,909		82,848
	EM&V	۲	13,133	<u></u>	9,876	Ċ	93,020	۲	17,271	۲	133,300	۲	38,749	۲	1,080	۲	39,829	۲	173,129
	Total	Ş	187,613	Ş	229,205	Ş	1,860,400	\$	436,631	Ş	2,713,849	Ş	645,815	\$	147,740	Ş	793,555	Ş	3,507,404
EnergyStar® Homes	Internal Admin	\$	2,293	\$	21,396	\$	22,563	\$	11,968	\$	58,220	\$	1,700	\$	5,500	\$	7,200	\$	65,420
	External Admin		0		6,943		0		5,831		12,774		0		800		800		13,574
	Rebate/Services		77,964		71,508		749,530		128,333		1,027,335		65,450		45,650		111,100		1,138,435
	Implementation Services		20,637		39,371		114,813		13,668		188,490		7,650		10,800		18,450		206,940
	Marketing		5,733		1,332		22,500		1,700		31,265		5,100		1,000		6,100		37,365
	EM&V		8,026		9,876		47,863		8,500		74,265		5,100		5,000		10,100		84,365
	Total	\$	114,653	\$	150,426	\$	957,269	\$	170,000	\$	1,392,348	\$	85,000	\$	68,750	\$	153,750	\$	1,546,098
Energy Star® Products	Internal Admin	\$	4,378	\$	47,644	\$	43,675	\$	19,209	\$	114,906	\$	19,900	\$	20,934	\$	40,834	\$	155,740
Energy Star Troducts	External Admin		0	Y	15,460	Ψ	0	Y	5,276	Y	20,736	Y	13,300	Y	20,551	Ψ	10,031	7	20,736
	Rebate/Services		148,840		153,742		1,511,906		267,482		2,081,970		766,150		289,810		1,055,960		3,137,930
	Implementation Services		39,399		87,672		84,786		35,156		247,013		89,550		20,067		109,617		356,630
	Marketing		10,944		25,000		120,000		20,301		176,245		59,700		2,158		61,858		238,103
	EM&V		15,322		19,752		92,651		17,576		145,301		59,700		2,138		61,974		207,275
	Total	¢	218,882	¢	349,270	¢	1,853,018	¢	365,000	ς .	2,786,170	\$	995,000	ς.	335,243	Ś	1,330,243	ς .	4,116,413
	iotai	٦	210,002	ڔ	343,470	Ą	1,033,010	Ą	303,000	ڔ	2,700,170	٧	333,000	ڔ	333,243	Ą	1,330,243	ڔ	4,110,413

# NH CORE ENERGY EFFICIENCY PROGRAM - 2016 UTILITY BUDGETS BY ACTIVITY Residential Programs (Continued)

					Ele	ctric Utilities	;						Gas	Utilities				
										Sub-total						Sub-total		Grand
Descript	tion	LU	J Electric	NHEC	E	versource		Unitil		Electric		LU Gas	ι	Jnitil Gas		Gas		Total
Other *	Laborat Adada	_			,	42.507				42.507	۸.	F 060				F 060	,	40 547
Other*	Internal Admin	\$	-	\$ -	\$	12,587	\$	-	\$	12,587	\$	5,960	\$	-	\$	5,960	\$	18,547
	External Admin		0	3,000		0		30,500		33,500		0		1,200		1,200		34,700
	Rebate/Services		0	0		442,993		0		442,993		229,460		10,800		240,260		683,253
	Implementation Services		0	0		51,728		9,500		61,228		26,820		0		26,820		88,048
	Marketing		0	0		0		20,000		20,000		17,880		5,000		22,880		42,880
	EM&V		10,500	0		26,700		7,776		44,976		17,880		0		17,880		62,856
	Total	\$	10,500	\$ 3,000	\$	534,009	\$	67,776	\$	615,285	\$	298,000	\$	17,000	\$	315,000	\$	930,285
Total Residential	Internal Admin	\$	17,035	\$ 110,706	\$	187,521	\$	94,526	\$	409,788	\$	58,376	\$	47,537	\$	105,913	\$	515,701
	External Admin		0	38,924		0	-	51,612	-	90,536		0	•	5,000	-	5,000		95,536
	Rebate/Services		595,711	555,884		6,605,274		1,057,381		8,814,250		2,301,188		613,653		2,914,840		11,729,090
	Implementation Services		153,313	203,714		597,888		155,889		1,110,804		262,693		86,489		349,182		1,459,986
	Marketing		26,057	28,996		167,500		57,742		280,295		121,429		13,451		134,880		415,175
	EM&V		70,122	49,380		397,799		77,583		594,884		175,129		11,487		186,616		781,500
	Total	\$	862,237	\$ 987,604	\$	7,955,982	\$	1,494,734	\$	11,300,557	\$	2,918,815	\$	777,617	\$	3,696,432	\$ 1	14,996,989
Total 9/	Internal Admin		2.0%	11.2%		2.4%		6.3%		3.6%		2.0%		C 10/		2.00/		3.4%
Total %														6.1%		2.9%		
	External Admin		0.0%	3.9%		0.0%		3.5%		0.8%		0.0%		0.6%		0.1%		0.6%
	Rebate/Services		69.1%	56.3%		83.0%		70.7%		78.0%		78.8%		78.9%		78.9%		78.2%
	Implementation Services		17.8%	20.6%		7.5%		10.4%		9.8%		9.0%		11.1%		9.4%		9.7%
	Marketing	1	3.0%	2.9%		2.1%		3.9%		2.5%		4.2%		1.7%		3.6%		2.8%
	EM&V		8.1%	5.0%		5.0%		5.2%		5.3%		6.0%		1.5%		5.0%		5.2%
	Total		100.0%	100.0%		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%

<sup>\*</sup> Other includes company-specific programs, education, forward capacity market administration and loan program administration.

# NH CORE ENERGY EFFICIENCY PROGRAM - 2016 UTILITY BUDGETS BY ACTIVITY C&I and Municipal Programs

					El	ectric Utilitie	S						Gas	Utilities				
										Sub-total					9	Sub-total		Grand
		LU	J Electric		NHEC	Eversource		Unitil		Electric	L	J Gas	U	nitil Gas		Gas		Total
Large Business Energy	Internal Admin	\$	12,962	\$	15,790	\$ 110,891	\$	50,000	\$	189,643	Ş	29,760	\$	25,027	Ş	54,787	\$	244,431
Solutions	External Admin		0		5,789	0		3,300		9,089		0		2,000		2,000		11,089
	Rebate/Services		440,709		139,406	3,738,749		548,574		4,867,438		145,760		226,993		1,372,753		6,240,191
	Implementation Services		116,658		29,055	594,910		60,000		800,624		133,920		48,368		182,288		982,912
	Marketing		32,405		1,332	25,000		7,115		65,852		89,280		1,915		91,195		157,047
	EM&V		45,367		11,031	235,240		39,115		330,752		89,280		21,004		110,284		441,037
	Total	\$	648,101	\$	202,403	\$ 4,704,790	\$	708,104	\$	6,263,398	\$ 1,	488,000	\$	325,308	\$	1,813,308	\$	8,076,706
Small Business Energy	Internal Admin	ڔ	8,425	\$	31,580	\$ 51,994	ć	35,000	ċ	127,000	ć	23,800	ċ	21,739	ċ	45,539	ć	172,539
Solutions	External Admin	۲	0,423	Ą	11,578	۶ کرور 0		2,000	Ą	13,578	۲	23,800	Ą	2,500	Ą	2,500	۲	16,078
Solutions						_										-		
	Rebate/Services		286,461		139,406	1,679,225		335,250		2,440,342		916,300		169,297		1,085,597		3,525,939
	Implementation Services		75,828		58,111	349,444		60,000		543,383		107,100		27,672		134,772		678,155
	Marketing		21,063		1,332	15,000		4,550		41,945		71,400		2,130		73,530		115,475
	EM&V		29,489	_	11,031	110,298		18,200	_	169,018	4 .	71,400	_	8,384		79,784		248,802
	Total	\$	421,266	\$	253,038	\$ 2,205,962	\$	455,001	\$	3,335,266	\$ 1,	190,000	\$	231,722	\$	1,421,722	\$	4,756,988
Municipal	Internal Admin	\$	3,276	\$	15,790	\$ 34,258	\$	15,200	\$	68,524	\$	_	\$	-	\$	-	\$	68,524
	External Admin		0		5,789	0		17,500		23,289		0		0		0		23,289
	Rebate/Services		111,376		97,396	1,280,027		151,217		1,640,016		0		0		0		1,640,016
	Implementation Services		29,482		29,055	61,505		18,965		139,006		0		0		0		139,006
	Marketing		8,189		1,332	5,000		6,000		20,521		0		0		0		20,521
	EM&V		11,465		11,031	72,673		10,994		106,163		0		0		0		106,163
	Total	\$	163,788	\$	160,393	\$ 1,453,463		219,876	\$	1,997,519	\$	-	\$	-	\$	-	\$	1,997,519
Other*	Internal Admin	\$		\$	2,508	\$ 27,492	¢	7,500	¢	37,500	ڔ		\$		\$		\$	37,500
Other	External Admin	۶	- 0	Ş		۶ 27,492 ۵	Ş		Ş	38,419	ې	0	Ş	0	Ş	- 0	٦	
			0 101		7,919	002.022		30,500				-		_		25.000		38,419
	Rebate/Services		9,181		30,979	903,823		0		943,984		19,000		6,000		25,000		968,984
	Implementation Services		0		4,614	168,771		2,000		175,385		0		0		0		175,385
	Marketing		1,620		0	8,000		10,000		19,620		6,000		7,000		13,000		32,620
	EM&V		24,500		0	58,320		9,936		92,756		0	,	0		0		92,756
	Total	\$	35,302	\$	46,020	\$ 1,166,407	\$	59,936	\$	1,307,664	\$	25,000	\$	13,000	\$	38,000	\$	1,345,664

<sup>\*</sup> Other includes company-specific programs, education, forward capacity market administration and loan program administration.

					Elec	ctric Utilitie	S					Gas	s Utilities			
									,	Sub-total				,	Sub-total	Grand
		LU	J Electric	NHEC	E۱	versource		Unitil		Electric	LU Gas	ι	<b>Unitil Gas</b>		Gas	Total
Total C&I and	Internal Admin	\$	24,663	\$ 65,668	\$	224,635	\$	107,700	\$	422,667	\$ 53,560	\$	46,767	\$	100,327	\$ 522,994
Municipal	External Admin		0	31,075		0		53,300		84,375	0		4,500		4,500	88,875
	Rebate/Services		847,726	407,187		7,601,825		1,035,042		9,891,780	2,081,060		402,290		2,483,350	12,375,129
	Implementation Services		221,968	120,835		1,174,631		140,965		1,658,398	241,020		76,040		317,060	1,975,458
	Marketing		63,278	3,996		53,000		27,665		147,939	166,680		11,044		177,724	325,663
	EM&V		110,821	33,093		476,531		78,244		698,689	160,680		29,389		190,069	888,758
	Total	\$	1,268,456	\$ 661,854	\$	9,530,622	\$	1,442,916	\$	12,903,848	\$ 2,703,000	\$	570,030	\$	3,273,030	\$ 16,176,878
Total C&I and	Internal Admin		1.9%	9.9%		2.4%		7.5%		3.3%	2.0%		8.2%		3.1%	3.2%
Municipal %	External Admin		0.0%	4.7%		0.0%		3.7%		0.7%	0.0%		0.8%		0.1%	0.5%
·	Rebate/Services		66.8%	61.5%		79.8%		71.7%		76.7%	77.0%		70.6%		75.9%	76.5%
	Implementation Services		17.5%	18.3%		12.3%		9.8%		12.9%	8.9%		13.3%		9.7%	12.2%
	Marketing		5.0%	0.6%		0.6%		1.9%		1.1%	6.2%		1.9%		5.4%	2.0%
	EM&V		8.7%	5.0%		5.0%		5.4%		5.4%	5.9%		5.2%		5.8%	5.5%
	Total		100.0%	100.0%		100.0%		100.0%		100.0%	100.0%		100.0%		100.0%	100.0%
Grand Total	Internal Admin	\$	41,698	\$ 176,374	\$	412,157	\$	202,226	\$	832,455	\$ 111,936	\$	94,304	\$	206,240	\$ 1,038,695
(Residential,	External Admin		0	69,999		0		104,912	\$	174,911	0		9,500		9,500	184,411
C&I and Municipal)	Rebate/Services		1,443,437	963,071	1	14,207,098		2,092,423	\$	18,706,030	4,382,248		1,015,943		5,398,190	24,104,220
	Implementation Services		375,280	324,549		1,772,519		296,854	\$	2,769,202	503,713		162,530		666,243	3,435,444
	Marketing		89,335	32,992		220,500		85,407	\$	428,234	288,109		24,496		312,604	740,838
	EM&V		180,942	82,473		874,330		155,828	\$	1,293,573	335,809		40,876		376,685	1,670,258
	Total	\$	2,130,693	\$ 1,649,458	\$ 1	17,486,604	\$	2,937,650	\$ :	24,204,405	\$ 5,621,815	\$	1,347,647	\$	6,969,462	\$ 31,173,866
Grand Total	Internal Admin		2.0%	10.7%		2.4%		6.9%		3.4%	2.0%		7.0%		3.0%	3.3%
%	External Admin		0.0%	4.2%		0.0%		3.6%		0.7%	0.0%		0.7%		0.1%	0.6%
(Residential,	Rebate/Services		67.7%	58.4%		81.2%		71.2%		77.3%	78.0%		75.4%		77.5%	77.3%
C&I and Municipal)	Implementation Services		17.6%	19.7%		10.1%		10.1%		11.4%	9.0%		12.1%		9.6%	11.0%
	Marketing		4.2%	2.0%		1.3%		2.9%		1.8%	5.1%		1.8%		4.5%	2.4%
	EM&V		8.5%	5.0%		5.0%		5.3%		5.3%	6.0%		3.0%		5.4%	5.4%
	Total		100.0%	100.0%		100.0%		100.0%		100.0%	100.0%		100.0%		100.0%	100.0%

#### NH CORE ELECTRIC PROGRAMS - 2016 UTILITY GOALS BY PROGRAM Total Customers Served, Program Budgets, Lifetime kWh and MMBtu Savings

	LUI	Electric	ı	NHEC	Eve	rsource	Uniti	l Electric	Т	otal
Hama Francistana										
Home Energy Assistance	27	000 551	20	F21 200	252	0 070 054	40	052.712	465	11 244 505
Number of Units / Lifetime kWh Savings	37	989,551	28	531,288	352	8,870,954	48	952,712	465	11,344,505
B/C Ratio / Planned Budget	1.26	\$330,589	1.12	\$255,703	1.15	\$2,751,286	1.16	\$455,327		\$3,792,905
/ Lifetime MMBtu Savings		21,494		15,042		168,662		28,654		233,853
Home Performance w/ENERGY STAR										
Number of Participants / Lifetime kWh Savings	46	571,330	53	602,877	507	5,414,924	101	755,036	706	7,344,167
B/C Ratio / Planned Budget	1.30	\$187,613	1.25	\$229,205	1.17	\$1,860,400	1.64	\$436,631		\$2,713,849
/ Lifetime MMBtu Savings		21,756		25,905		227,822		68,632		344,115
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	30	784,460	17	3,231,914	303	27,881,919	26	1,321,301	376	33,219,594
B/C Ratio / Planned Budget	2.67	\$114,653	2.46	\$150,426	3.77	\$957,269	1.71	\$170,000		\$1,392,348
/ Lifetime MMBtu Savings		22,193		14,605		128,871		21,692		187,361
ENERGY STAR Products										
Number of Participants / Lifetime kWh Savings	11,312	13,337,296	7,317	11,969,548	58,752	91,936,633	15,066	23,633,361	92,446	140,876,838
B/C Ratio / Planned Budget	3.75	\$218,882	2.58	\$349,270	4.18	\$1,853,018	3.50	\$365,000	3_,	\$2,786,170
/ Lifetime MMBtu Savings		948		3,302		149,092		913		154,254
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	17	18,480,627	37	12,737,793	320	247,514,975	23	38,416,850	397	317,150,245
B/C Ratio / Planned Budget	1.37	\$648,101	2.09	\$202,403	2.62	\$4,704,790	1.80	\$708,104	337	\$6,263,398
/ Lifetime MMBtu Savings	1.57	0	2.09	3202,403 0	2.02	0	1.00	0		30,203,398 0
Swell Business Feering Calutions										
Small Business Energy Solutions	60	11 500 000	O.F.	7.070.247	400	00 120 221	F 4	12 460 500	COC	121 145 221
Number of Participants / Lifetime kWh Savings	69 1.38	11,568,083 \$421,266	85 2.02	7,978,317	488 2.29	98,130,331	54 2.21	13,468,500 \$455,001	696	131,145,231
B/C Ratio / Planned Budget / Lifetime MMBtu Savings	1.50	3421,266 0	2.02	\$253,038 0	2.29	\$2,205,962 0	2.21	3455,001 0		\$3,335,266 0
/ Lifetime Wilviblu Savings		O		Ü		O		O		O
Municipal										
Number of Participants / Lifetime kWh Savings	41	4,549,199	32	3,979,658	202	44,131,322	28	3,140,791	304	55,800,970
B/C Ratio / Planned Budget	1.45	\$163,788	1.16	\$160,393	1.62	\$1,453,463	1.08	\$219,876		\$1,997,519
/ Lifetime MMBtu Savings		3,871		2,115		29,445		4,801		40,231
Educational Programs										
Number of Participants / Planned Budget	0	\$10,802	0	\$39,020	6	\$206,596	0	\$97,712	6	\$354,130
Company Specific Programs / FCM Expenses										
Number of Participants / Lifetime kWh Savings	0	0	0	0	25,006	30,049,504	0	0	25,006	30,049,504
B/C Ratio / Planned Budget		\$35,000		\$10,000	,	\$1,441,819		\$30,000	ŕ	\$1,516,819
/ Lifetime MMBtu Savings		0		0		0		0		
Smart Start (NHEC/PSNH), RLF (UES)										
Number of Participants / Planned Budget	0	\$0	0	\$0	0	\$52,000	0	\$0	0	\$52,000
Hailia Banfannan a tagadi										
Utility Performance Incentive		Ć4E0 003		6422 700		Ć1 207 E0E		6220.224		¢1 011 430
Planned Budget		\$159,802		\$123,709		\$1,307,595		\$220,324		\$1,811,430
TOTAL PLANNED BUDGET		\$2,290,495		\$1,773,167		\$18,794,199		\$3,157,974		\$26,015,835

New Hampshire CORE Energy Efficiency Programs

NHPUC Docket No. DE 14-216

Attachment H2 (2016)

Page 2 of 5

# NH CORE ELECTRIC PROGRAMS SBC and RGGI Funding Allocation 2016 Budget

#### **Program Allocation Summary**

	U		
Program	RGGI	SBC	TOTAL
HEA <sup>1</sup>			
LU-Electric	11.2555%	88.7445%	100.0000%
NHEC	12.2992%	87.7008%	100.0000%
Eversource	11.7114%	88.2886%	100.0000%
Unitil	10.8068%	89.1932%	100.0000%
Municipal			
LU-Electric	100.0000%	0.0000%	100.0000%
NHEC	100.0000%	0.0000%	100.0000%
Eversource	100.0000%	0.0000%	100.0000%
Unitil	100.0000%	0.0000%	100.0000%

A	В	C	D	E	F	G	Н
Utility	Total Funds	Total SBC	Total RGGI Funds	RGGI HEA <sup>2</sup>	RGGI Municipal <sup>3</sup>	Total RGGI PI⁴	SBC HEA <sup>5</sup>
LU-Electric	\$ 2,290,4	95 \$2,074,423	\$216,072	\$37,209	\$163,788	\$15,075	\$293,379.53
NHEC	\$ 1,773,1	\$1,566,937	\$206,230	\$31,449	\$160,393	\$14,388	\$224,253.65
Eversource	\$ 18,794,1	99 \$16,885,346	\$1,908,853	\$322,215	\$1,453,463	\$133,176	\$2,429,071.44
Unitil	\$ 3,157,9	\$2,868,710	\$289,263	\$49,206	\$219,876	\$20,181	\$406,120.65
Total	\$26,015,8	\$23,395,416	\$2,620,419	\$440,080	\$1,997,520	\$182,820	\$3,352,825

#### Notes:

RGGI HEA = RGGI HEA (E) /Total HEA Funds (E + F) SBC HEA = SBC HEA (H) /Total HEA Funds (E + F)

<sup>&</sup>lt;sup>1</sup> HEA Allocation

<sup>&</sup>lt;sup>2</sup> RGGI HEA = 15.5% of Total RGGI Funds net of RGGI HEA Performance Incentive

<sup>&</sup>lt;sup>3</sup> LU Electric RGGI Municipal = 2016 RGGI Municipal is net of 2015 negative carryforward.

<sup>&</sup>lt;sup>4</sup> RGGI PI = Performance Incentive applied to HEA and Municipal RGGI Funds

<sup>&</sup>lt;sup>5</sup> SBC HEA = Utility's total HEA program funds less RGGI HEA (E)

# NH CORE ELECTRIC PROGRAMS - 2016 UTILITY GOALS BY PROGRAM Total Customers Served, Program Budgets, Lifetime kWh and MMBtu Savings

(System Benefits Charge, Forward Capacity Market and Interest Funds Only)

	LUI	Electric	١	NHEC	Evei	rsource	Uniti	l Electric	T	otal
Home Energy Assistance										
Number of Units / Lifetime kWh Savings	33	878,172	25	465,944	311	7,832,040	43	849,754	411	10,025,910
B/C Ratio / Planned Budget	1.12	\$293,380	0.98	\$224,254	1.02	\$2,429,071	1.04	\$406,121	411	\$3,352,825
/ Lifetime MMBtu Savings	1.12	19,075	0.56	13,192	1.02	148,910	1.04	25,557		206,734
Home Performance w/ENERGY STAR										
Number of Participants / Lifetime kWh Savings	46	571,330	53	602,877	507	5,414,924	101	755,036	706	7,344,167
B/C Ratio / Planned Budget	1.30	\$187,613	1.25	\$229,205	1.17	\$1,860,400	1.64	\$436,631		\$2,713,849
/ Lifetime MMBtu Savings		21,756		25,905		227,822		68,632		344,115
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	30	784,460	17	3,231,914	303	27,881,919	26	1,321,301	376	33,219,594
B/C Ratio / Planned Budget	2.67	\$114,653	2.46	\$150,426	3.77	\$957,269	1.71	\$170,000		\$1,392,348
/ Lifetime MMBtu Savings		22,193		14,605		128,871		21,692		187,361
ENERGY STAR Products										
Number of Participants / Lifetime kWh Savings	11,312	13,337,296	7,317	11,969,548	58,752	91,936,633	15,066	23,633,361	92,446	140,876,838
B/C Ratio / Planned Budget	3.75	\$218,882	2.58	\$349,270	4.18	\$1,853,018	3.50	\$365,000		\$2,786,170
/ Lifetime MMBtu Savings		948		3,302		149,092		913		154,254
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	17	18,480,627	37	12,737,793	320	247,514,975	23	38,416,850	397	317,150,245
B/C Ratio / Planned Budget	1.37	\$648,101	2.09	\$202,403	2.62	\$4,704,790	1.80	\$708,104		\$6,263,398
/ Lifetime MMBtu Savings		0		0		0		0		0
Small Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	69	11,568,083	85	7,978,317	488	98,130,331	54	13,468,500	696	131,145,231
B/C Ratio / Planned Budget	1.38	\$421,266	2.02	\$253,038	2.29	\$2,205,962	2.21	\$455,001		\$3,335,266
/ Lifetime MMBtu Savings		0		0		0		0		0
Municipal										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
B/C Ratio / Planned Budget	0.00	\$0	0.00	\$0	0.00	\$0	0.00	\$0		\$0
/ Lifetime MMBtu Savings		0		0		0		0		0
Educational Programs										
Number of Participants / Planned Budget	0	\$10,802	0	\$39,020	6	\$206,596	0	\$97,712	6	\$354,130
Company Specific Programs / FCM Expenses										
Number of Participants / Lifetime kWh Savings	0	0	0	0	25,006	30,049,504	0	0	25,006	30,049,504
B/C Ratio / Planned Budget		\$35,000		\$10,000		\$1,441,819		\$30,000		\$1,516,819
/ Lifetime MMBtu Savings		0		0		0		0		
Smart Start (NHEC/PSNH), RLF (UES)										
Number of Participants / Planned Budget	0	\$0	0	\$0	0	\$52,000	0	\$0	0	\$52,000
Utility Performance Incentive										
Planned Budget		\$144,727		\$109,321		\$1,174,419		\$200,143		\$1,628,610
TOTAL PLANNED BUDGET		\$2,074,423		\$1,566,937		\$16,885,346		\$2,868,710		\$23,395,416

# NH CORE ELECTRIC PROGRAMS - 2016 UTILITY GOALS BY PROGRAM Total Customers Served, Program Budgets, Lifetime kWh and MMBtu Savings

(Energy Efficiency Fund Only - Regional Greenhouse Gas Initiative)

	LU	Electric	١	NHEC	Eve	rsource	Uniti	l Electric		Total
Home Energy Assistance										
Home Energy Assistance Number of Units / Lifetime kWh Savings	4	111,379	3	65,344	41	1,038,914	5	102,958	54	1,318,595
B/C Ratio / Planned Budget	0.14	\$37,209	0.14	\$31,449	0.13	\$322,215	0.13	\$49,206	54	\$440,080
/ Lifetime MMBtu Savings	0.14	337,209 2,419	0.14	331,449 1,850	0.15	19,753	0.15	3,097		
/ Lifetime MiMBtu Savings		2,419		1,850		19,753		3,097		27,119
Home Performance w/ENERGY STAR										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
B/C Ratio / Planned Budget	0.00	\$0	0.00	\$0	0.00	\$0	0.00	\$0		\$0
/ Lifetime MMBtu Savings		0		0		0		0		0
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
B/C Ratio / Planned Budget	0.00	ŭ	0.00	<b>\$</b> 0	0.00	<b>\$</b> 0	0.00	<b>\$</b> 0	· ·	\$0
/ Lifetime MMBtu Savings	0.00	0	0.00	0	0.00	0	0.00	0		0
ENERGY STAR Products		0	0	0	0	0	0	0	0	
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
B/C Ratio / Planned Budget	0.00	\$0 0	0.00	\$0 0	0.00	\$0 0	0.00	\$0 0		\$0 0
/ Lifetime MMBtu Savings		U		U		U		U		0
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
B/C Ratio / Planned Budget	0.00	\$0	0.00	\$0	0.00	\$0	0.00	\$0		\$0
/ Lifetime MMBtu Savings		0		0		0		0		0
Small Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
B/C Ratio / Planned Budget	0.00	\$0	0.00	\$0	0.00	\$0	0.00	\$0	O	\$0
/ Lifetime MMBtu Savings	0.00	0	0.00	0	0.00	0	0.00	0		0
Municipal		4.540.400	22	2.070.650	202	44 424 222	20	2 4 4 2 7 2 4	204	55 000 070
Number of Participants / Lifetime kWh Savings	41	4,549,199	32	3,979,658	202	44,131,322	28	3,140,791	304	55,800,970
B/C Ratio / Planned Budget	1.45	\$163,788	1.16	\$160,393	1.62	\$1,453,463	1.08	\$219,876		\$1,997,519
/ Lifetime MMBtu Savings		3,871		2,115		29,445		4,801		40,231
Educational Programs										
Number of Participants / Planned Budget		\$0		\$0		\$0		\$0		\$0
Common Constitio Dunguage / ECDA Function										
Company Specific Programs / FCM Expenses Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
B/C Ratio / Planned Budget	0	\$0	U	\$0	U	\$0	U		U	\$0
/ Lifetime MMBtu Savings		30 0		0		۶٥ 0		\$0 0		0
/ Elletime Minibita Savings		O		O		O		o l		o l
Smart Start (NHEC/PSNH), RLF (UES)										
Number of Participants / Planned Budget	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Utility Performance Incentive										
Planned Budget		\$15,075		\$14,388		\$133,176		\$20,181		\$182,820
		7 10,0,0		71.,550		Ţ 100,170		<del>+20,201</del>		÷ 102,020
TOTAL PLANNED BUDGET		\$216,072		\$206,231		\$1,908,853		\$289,263		\$2,620,419

### NH CORE GAS PROGRAMS - 2016 UTILITY GOALS BY PROGRAM Total Customers Served, Program Budgets and Lifetime MMBtu Savings

	LU	J Gas	Un	itil Gas	T	otal
Home Energy Assistance						
Number of Units / Lifetime MMBtu Savings	306	123,267	32	24,183	338	147,451
B/C Ratio / Planned Budget	1.13	\$895,000	1.01	\$208,884		\$1,103,884
Home Performance w/ENERGY STAR						
Number of Participants / Lifetime MMBtu Savings	571	305,154	38	34,783	609	339,937
B/C Ratio / Planned Budget	2.23	\$645,815	1.24	\$147,740		\$793,555
ENERGY STAR Homes						
Number of Homes / Lifetime MMBtu Savings	41	39,984	11	14,309	52	54,292
B/C Ratio / Planned Budget	2.75	\$85,000	1.53	\$68,750		\$153,750
ENERGY STAR Products						
Number of Participants / Lifetime kWh Savings	1,417	261,654	509	92,742	1,926	354,396
B/C Ratio / Planned Budget	1.28	\$995,000	1.26	\$335,243		\$1,330,243
/ Lifetime MMBtu Savings						
Large Business Energy Solutions						
Number of Participants / Lifetime MMBtu Savings	270	725,780	42	258,334	312	984,114
B/C Ratio / Planned Budget	1.88	\$1,488,000	1.76	\$325,308		\$1,813,308
Small Business Energy Solutions						
Number of Participants / Lifetime MMBtu Savings	558	319,986	100	117,452	658	437,438
B/C Ratio / Planned Budget	1.18	\$1,190,000	1.82	\$231,722		\$1,421,722
Education						
B/C Ratio / Planned Budget		\$25,000		\$30,000		\$55,000
Company Specific Programs						
Number of Participants / Lifetime MMBtu Savings	25,000	55,320	0	0	25,000	55,320
B/C Ratio / Planned Budget	1.39	\$298,000	0.00	\$0		\$298,000
Utility Performance Incentive						
Planned Budget		\$449,745		\$107,812		\$557,557
Total Program Expenses		\$6,071,560		\$1,455,459		\$7,527,019

#### Liberty Utilities Electric Home Energy Assistance Program

													Installa	tion or												
		Qu	antity		A	nnual Savings p	er Unit (k	Wh)		Mea	sure Life		Realizat	ion Rate		Total Lifetime Sa	vings (kWh)		Annual	Savings p	er Unit (M	MBTU)	Tota	l Lifetime M	MBTU Savin	gs
	2014	2014	2015	2016	2014		2015	2016		2014	2015			2015 /				2016	2014	2014	2015	2016				
Measure	Plan	Actual	Plan	Plan	Plan	2014 Actua	Plan	Plan	2014 Plan	Actual	Plan	2016 Plan	2014	2016	2014 Plan	2014 Actual	2015 Plan	Plan	Plan	Actual	Plan	Plan	2014 Plan 2	2014 Actual	2015 Plan	<b>2016 Plan</b>
Weatherization Package (Electric Heat)		9.0		1	1 2,799	1,486	5,418	5,418	19.8	21.7	13	13	86%	86%	143,161	249,715	59,489	59,489	0.0	0.00	-	-	0.0	0	-	-
Weatherization Package (Kerosene Heat)	13	3 21.0	)	3	2 (	0.0		-   -	20.6	22.1	20	19	86%	86%	-	0	-	-	19.5	5.31	19.7	24.0	4,498.6	2,118	1,035	784
Weatherization Package (Liquid Propane Heat)		14.0		5	3 (	0.0		-   -	21.4	20.7	20	22	86%	86%	-	0	-	-	19.1	7.32	30.0	12.4	2,809.5	1,832	3,080	693
Weatherization Package (Natural Gas Heat)		0.0		-   -		0.0		-   -	19.4	19.4	20	20	86%	86%	-	0	-	-	22.0	0.00	9.2	9.2	0.0	0	-	-
Weatherization Package (Wood Heat)		2 0.0		1	2 (	0.0		-   -	20.9	20.9	21	21	86%	86%	-	0	-	-	30.3	0.00	38.4	38.4	1,093.3	0	2,794	1,397
Weatherization Package (Oil Heat)	1	7 81.0	3.	2 2	9 (	0.0			20.0	25.0	21	23		86%	-	3,695	-	-	29.7	10.85	28.0	29.7	8,839.0	18,932	16,320	16,704
Weatherization Package (Other)		0.0		-   -		0.0		-   -	0.0	0.0	20	20	86%	86%	-	0	-	-	0.0	0.00	-	-	0.0	0	-	-
Electric Svgs on Fossil Heated Homes (Ref, DHW, Lighting)	40	0 291.0	4	5 3	6 1,059	0.0 179	1,182	2 1,730	14.31	13.3	12	17 -	100%	86%	525,972	691,845	539,277	884,566 -	0.0	(0.11)	-	-	0.0	(432)	-	-
AS = Ancillary Savings on Weatherized Homes																			0.0	0.00	-		0.0	0	-	
Ancilary Savings: Boiler Circulator Pump Savings	40	0.0		-   -		0.0		9	20	20.0	20	20	86%	86%	7,159	0	-	-	0.0	0.00	-	-	0.0	0	-	-
Ancilary Savings: Furnace Fan Savings	1:	2 0.0		-   -	80	S.O C		86	20	20.0	20	20	86%	86%	17,110	0	-	-	0.0	0.00	-	-	0.0	0	-	-
Ancilary Savings: Furnace w/new ECM Motor		1 0.0			73	3.0		733	20	20.0	20	20	86%	86%	7,329	0	-	-	0.0	0.00	-	-	0.0	0	-	-
Ancilary Savings: Central AC		1 0.0		-   -		7.0 C		77		20.0	20	20	86%	86%	770	0	-	-	0.0	0.00	-	-	0.0	0	-	-
Ancilary Savings: Room AC (per unit)	44	4 0.0		-   -	23	3.0 C		23	20	20.0	20	20	86%	86%	17,332	0	-	-	0.0	0.00	-	-	0.0	0	-	-
Mobile Home Furnaces, Kerosene Furnaces, LP		4 0.0	)	1	_	0.0	102 530			17.0 18.0	17 18	17 18	100% 100%	100% 100%		0	6,963 19,066	5,222 19,066	3.3 8.4	0.00 0.00	8.8 5.9	8.8 5.9	225.1 303.8	0	600 213	450 213
Boilers, Oil		5 3.0	,	5		0.0	283			25.0	25	25		100%	_		35,345	21,207	5.0	24.70	16.7	16.7	621.3	1,853	2,089	1,253
Boilers, Gas		3.0			`	0.0	109			18.0	20	20	100%	100%	-	0	-	-	0.0	25.13	-	-	0.0	1,357	-	-

Home Performance with ENERGY STAR®

Liberty Utilities Electric Home Performance with ENERGY STAR®

	Qı	uantity		Annual	Savings per Uni	t (kWh)	Me	easure Life	e	Instal	llation or Real	ization Rate	To	otal Lifetime S	Savings (kW	/h)	Ar	nnual Savin	gs per Unit (MME	BTU)	T	otal Lifetime	MMBTU Sav	<i>r</i> ings
	2014	2015	3		14		2014 2014	2015										2014				2014		
Measure	2014 Plan Actual	Plan	2016 Plan	2014 Plan Act	tual   2015 Pla	2016 Plan	Plan Actual	Plan	2016 Plan	2014	2015 Plan	2016 Plan	2014 Plan	2014 Actual	<b>2015</b> Plan	2016 Plan	2014 Plan	Actual	2015 Plan	2016 Plan	2014 Plan	Actual	2015 Plan	2016 Plan
Baseload SF	5 3	3.43	2 3.22	138.0	62.1 221.	5 221.5	7 16	20	20	100.0%	100.0%	100.0%	4,815.2	360,874.7	15,161	14,247	0.0	-	-		0.0	-	-	-
Baseload MF	17	0 14.18	13.33	138.0	0.0 221.	5 221.5	7 7	20	20	100.0%	100.0%	100.0%	16,424.5	0.0	62,811	59,025	0.0	-	-		0.0	-	-	-
Light Fixtures	10	0 2.4	4 2.30	23.0	0.0 24.		20 20	20	20	100.0%	100.0%	100.0%	4,600.0	0.0	1,203	1,131	0.0	-	-		0.0	-	-	-
Refrigerator	4	0 4.89	9 4.59	586.2	0.0 586.	2 586.2	7 7	7	7 7	100.0%	100.0%	100.0%	16,412.8	0.0	20,063	18,854	0.0	-	-		0.0	-	-	-
Hot Water Saving Measures	1	0 9.29	9 8.73	80.4	0.0	4 80.4	4 4	4	4 7	100.0%	100.0%	100.0%	321.7	0.0	2,989	4,915	0.0	-	-		0.0	-	-	-
Fuel Neutral, SF, Electric, CFLs	37	16 48.90	45.95	138.0	15.3 221.	5 221.5	8 11	20	20	100.0%	100.0%	100.0%	40,839.1	56,120.0	216,589	203,533	0.0	-	-		0.0	-	-	-
SF Fuel Neutral (Oil)	29	37.00	35.95	0.0	0.0	-	21 21	21	1 21	100.0%	100.0%	100.0%	0.0	0.0	-	-	28.6	38.9	28.0	23.1	17,542.2	27,249.8	21,735	17,298
SF Fuel Neutral (LP)	5	9 8.9	0 8.00	0.0	0.0	510.8	21 22	21	1 23	100.0%	100.0%	100.0%	0.0	0.0	-	92,434	22.52	25.9	30.0	23.6	2,077.1	5,041.4	5,472	4,276
SF Fuel Neutral (Wood)	2	2 1.00	0 1.00	0.0	0.0	3,114.5	21 19	21	1 18	100.0%	100.0%	100.0%	0.0	0.0	-	57,525	19.0	41.5	38.4	9.8	779.9	1,590.3	787	182
SF Fuel Neutral (Kerosene)	0	0 1.00	0 -	0.0	0.0	-	21 21	21	1 21	100.0%	100.0%	100.0%	0.0	0.0	-	-	32.7		19.7	19.7	171.7	-	414	-
SF Fuel Neutral (Electric)	1	7 1.00	0 1.00	6,552.2 5,3	56.0 4,803.	4 4,865.8	18 20	18	3 20	100.0%	100.0%	100.0%	118,105.9	764,415.0	86,584	97,998	0.0		-		0.0	-	-	
Heating System Replacement	-	1 -		0.0	0.0		20 20	20	o	100.0%			0.0	0.0	-		0.0	13.1	-		0.0	262.0	-	
Aerator	-	5 -		0.0	0.0		4 4	4	4	100.0%			0.0	0.0	-		0.0	1.0	-		0.0	19.6	-	
Pipe Insulation	-	3 -		0.0	0.0		4 4	4	4	100.0%			0.0	0.0	-		0.0	1.8	-		0.0	21.6	-	
Duel Fuel - Electric Secondary	-	2 -		0.0 1,0	78.5		20 21	20	o	100.0%			0.0	44,930.3	-		0.0	-	-		0.0	-	-	
AS: Boiler Circulator Pump Savings	29	0 40.91	38.60	9.0	0.0 9.	9.0	20 20	20	20	100.0%	100.0%	100.0%	5,231.4	0.0	7,363	6,948	0.0	0	-		0.0	-	-	_
AS: Furnace Fan Savings	7	0 2.93	2 2.76	86.0	0.0 86.	0 86.0	20 20	20	20	100.0%	100.0%	100.0%	12,497.3	0.0	5,026	4,742			-		0.0		-	-
AS: Furnace w/new ECM Motor	0	0 0.14	4 0.13	733.0	0.0 733.	0 733.0	20 20	20	20	100.0%	100.0%	100.0%	5,325.9	0.0	2,070	1,953			-		0.0		-	-
AS: Central AC	0	0 0.14	4 0.13	77.0	0.0 77.	0 77.0	20 20	20	20	100.0%	100.0%	100.0%	559.5	0.0	217	205			-		0.0		-	-
AS: Room AC (per unit)	15	0 18.02	17.00	23.0	0.0 23.	0 23.0	20 20	20	20	100.0%	100.0%	100.0%	6,754.2	0.0	8,288	7,821			0.0		0.0		-	-
ES Furnace w/ECM (LP), AFUE >=97%		2.00	0 -		168.0	0 168.0		18	18	100.0%	100.0%	100.0%			6,048	-			5.9	5.9			212	-
ES Boiler (LP), AFUE>=90%		_	_		-	-		20	20	100.0%	100.0%	100.0%			-	-			10.4	10.4			-	-
ES Boiler (Oil), AFUE>=85%		4.00	0 -		-	-		20	20	100.0%	100.0%	100.0%			-	-			5.4	5.4			430	-
		and the second	шининини		100 mm m m m m m m m m m m m m m m m m m									vaunununun kokokokokokon on o							evinantina de la compania de la comp	ешининининин от		1
		-	,		•			-	-	-	•	•	•			•			•		•	,	•	

													In-Se	rvice /												
		Qua	antity		Annua	al Savings	per Unit (l	kWh)		Meas	ure Life		Realiza	tion Rate		<b>Total Lifetim</b>	e Savings (kV	Vh)	Annual	Savings p	er Unit (MN	/IBTU)	Tot	al Lifetime N	/IMBTU Savin	ngs
	2014	2014	2015	2016		2014	2015	2016	2014	2014	2015	2016		2015 /	2014					2014		2016				
Measure	Plan	Actual	Plan	Plan	2014 Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	2014	2016	Plan	2014 Actual	2015 Plan	2016 Plan	2014 Plan	Actual	2015 Plan	Plan	2014 Plan	2014 Actual	2015 Plan	2016 Plan
ASHP Heated Home	6	0.0	2	2	2,313	-	5,355	5,355	25	25	25	25	100%	100%	325,208	0	267,750	267,750	-	-	-	0.00	-	-		
Central AC	0	0	-	-	-	-	110	110	14	14	14	14	100%	100%	0	0	-	-	-	-	-	0.00	-	-	-	
CFL / Screw In Bulb	266	18			23	2			5	20			100%		30,625	554			-	-	-	0.00	-	-	-	
Clothes Washer	4	0	4	3	166	-	182	182	11	11	11	11	100%	100%	7,286	0	7,666	5,901	0.7	-	0.7	0.7	32	-	31	24
Dishwasher	19	1	25	-	31	33	31	31	10	11	10	10	100%	100%	5,856	363	7,826	-	0.2	-	0.2	0.2	35	-	47	-
Elec Baseboard Heated Home (5%)	2	0			7,323	-			25	25			100%		366,150	0			-	-			-	-		
Gas Heated Home (55%)	0	0			481	-			25	25			100%		0	0			25.0	-			-	-		
Interior HW Fixtures	27	0	38	30	62	-	25	25	20	20	20	20	100%	100%	33,172	0	18,873	14,527	-	-	-	0.0	-	-	-	
LEDs			383	295			25	25			20	20		100%			188,716	145,262	-	-	-	0.0	-	-	-	
LP Heated Home (35%)	17	1	34	27	506	46	463	463	25	25	25	25	100%	100%	215,050	1,150	397,189	306,643	44.0	84.7	31.8	31.8	18,700	2,118	27,304	21,079
Oil Heated Home (5%)	2	0	2	1	520	-	411	411	25	25	25	25	100%	100%	25,991	0	20,540	10,270	50.0	-	43.6	43.6	2,500	-	2,180	1,090
Refrigerator	21	1	35	27	114	107	107	107	12	12	12	12	100%	100%	28,728	1,284	44,310	34,107	-	-			-	-		
Thermostat	20	1	29	22	-	18	-	-	12	12	15	15	100%	100%	0	216	-	-	-	-			-	-		

													In-Serv	ice & Re	alization				
		Q	uantity		Annua	ıl Savings <sub> </sub>	per Unit (	(kWh)		Measu	ıre Life			Rate			<b>Total Lifetin</b>	ne Savings (kWh)	
		2014			2014	2014	2015	2016	2014	2014	2015	2016		2015	2016				
Measure	2014 Plan	Actual	2015 Plan	2016 Plan	Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	2014	Plan	Plan	2014 Plan	2014 Actual	2015 Plan	2016 Plan
Catalog: CFLs	330	2,521	-	-	23.0	23.0	29.0	28.98	5	5	5	5	62%	62%	62%	23,638	180,578	-	-
Catalog: Interior Fixtures (Lamps and HW Fixtures)	44	62	-	-	62.3	62.3	29.0	28.98	8	8	8	8	96%	100%	100%	21,130	29,774	-	-
Catalog: Exterior Fixtures	21	48	-	-	62.3	62.3	29.0	28.98	5	5	5	5	100%	94%	94%	6,538	14,945	-	-
Catalog: Torchieres	13	5	-	-	69.4	69.4	29.0	28.98	8	8	8	8	94%	95%	95%	6,744	2,594	-	-
Catalog: LED Bulbs	21	1,671	4,498	299	27.7	27.7	24.6	24.61	20	20	20	20	95%	95%	95%	11,040	878,495	2,103,075	139,799.75
Catalog: LED Bulbs (Multipack Bulbs)			284	-			24.6	24.61			20	20		95%	95%			132,786	-
Catalog: LED Interior Fixtures	4	10	-	-	27.7	27.7	24.6	24.61	20	8	8	8	95%	62%	96%	2,103	2,103	-	-
Retail: CFLs	637	879	-	-	23.0	23.0	29.0	28.98	5	5	5	5	62%	100%	62%	45,628	62,962	-	-
Retail: CFLs (Multipack Bulbs)	24,686	3,605	20,500	370	23.0	23.0	28.98	28.98	5	5	5	5	62%	94%	62%	1,768,244	258,224	2,777,466.59	33,402
Retail: Interior Fixtures (Lamps and HW Fixtures)	247	35	-	-	62.3	62.3	29.0	28.98	8	8	8	8	96%	95%	95%	118,614	16,808	-	-
Retail: Exterior Fixtures	16	2	-	-	62.3	62.3	29.0	28.98	5	5	5	5	100%	100%	100%	4,982	623	-	-
Retail: Torchieres	4	0	-	-	69.4	69.4	29.0	28.98	8	8	8	8	94%	100%	100%	2,075	-	-	-
Retail: LED Bulbs	986	7,532	25,363	460	27.7	27.7	24.6	24.61	20	20	20	20	95%	100%	95%	518,445	3,959,369	12,482,802	215,077
Retail: LED Bulbs (Multipack Bulbs)			1,900	225			24.6	24.61			20	20		100%	95%			935,115	105,200
Retail: LED Interior Fixtures	164	479	1,550	100	27.7	27.7	24.6	24.61	20	20	8	8	95%	100%	96%	86,210	251,797	305,143	18,978
Markdown: CFLs (Multipack Bulbs)			900	20,554			29.0	28.98			5	5		100%	62%			130,415	1,855,529
Markdown: LED Bulbs			900	11,037			24.6	24.61			20	20		100%	95%			442,949	5,160,640
Markdown: LED Bulbs (Multipack Bulbs)			750	10,000			24.6	24.61			20	20		100%	95%			369,125	4,675,577

													In Carrel	: <i>(</i>												
		0	uantity		Δnr	ual Saving	s per Unit (kW	/h)		Measi	ure Life		In-Servi ealizatio	-		Total Lifetime	Savings (kWh)		Δηηιι	ıal Savings	per Unit (MI	MRTII)	To	tal Lifetime	MMBTU Saving	σς
	2014		adireity		Aiii	2014	s per ome (kv	,,,	2014			2016		2015 /		Total Lifetime	Savings (Rvvii)		Aima	2014		10101		2014	IVIIVIDI O SUVIIIĮ	<u> </u>
Measure	Plan	Actual	2015 Plan	2016 Plan	2014 Plan	Actual	2015 Plan	2016 Plan		Actual			014	2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2014 Plan	1	2015 Plan	2016 Pla	n 2014 Plan	Actual	2015 Plan	2016 Plan
Energy Star Clothes Washers	664	449	315	190	166	166	182	182	11	11	11		00%	100%	1,209,542	817,898	629,798	379,878			0.5	0.5	979	2,647	1,572	948
Energy Star Room Air Conditioners	180	164	150	50	16	16	16	16	9	9	9	9 10	00%	100%	26,173	23,847	21,811	7,270		0.0	0.0	0.0	-		0	0
Advanced Power Strip	19	54	14	2	79	79	79	79	5	5	5		00%	100%	7,505	21,330	5,535	791	0.0	0.0	0.0	0.0	-		0	0
Energy Star Refrigerators	516	296	315	190	114	114	107	40	12	12	12		00%	100%	705,655	404,928	404,460	90,356	0.0		0.0	0.0	_		0	0
2nd Refrigerator Pickup/Turnin	61	85	75	60	835	835	835	755	8	8	8		00%	100%	407,480	567,800	502,080	363,303			0.0	0.0	_		0	0
2nd Freezer Pickup/Turnin	27	19	25	5	663	663	663	658	8	8	8		00%	100%	143,208	100,776	132,600	26,320		0.0	0.0	0.0	_		0	0
Energy Star Freezers	0	0	-	_	41	41	114	114	9	9	12		00%	100%	-		0	0	0.0	0.0	0.0	0.0	_		0	0
Energy Star Room Air Purifier	9	8	_	3	391	391	391	391	9	9	9		00%	100%	31,641	28,125	0	10,547	0.0	0.0	0.0	0.0	_		0	0
Room AC Pickup/Turnin	2	4	2	1	16	16	16	16	5	5	5		00%	100%	162	323	162	81	0.0		0.0	0.0	_		0	0
Noom / C Fickapy Farmin	_	-	-	_	10	10	10	-				1	,0,0	10070	102	523	0	0		0.0	0.0	0.0				0
Energy Star Central AC (3 ton)			4	1			110	142			14	14		100%			6,176	1,990			0.0	0.0			0	0
Energy Star Ductless Mini Split (Cooling Only)			. 2	2			31	47			14	12		100%			858	1,137			0.0				0	0
Energy Star Air Source Heat Pumps (SEER >=14.5/ EER >=12, Cooling)			5	2			92	77			12	12		100%			5,519	1,847			0.0	0.0			0	0
Energy Star Air Source Heat Pumps (HSPF >=8.2, Heating)			5	2			628	477			12	12		100%			37,675	11,452			0.0				0	0
Energy Star Wifi TSTAT for ASHP			2	1			23	13			15	12		100%			526	157			0.0	0.0			0	0
Energy Star DMSHP (Any, SEER >=20, HSPF >=10, Cooling)			64	2/			124	73			12	12		100%			95,528	21,120			0.0	0.0			0	0
Energy Star DMSHP (Oil, SEER >=20, HSPF >=10, Cooling)			22	12			536	394			12	12		100%			205,990	56,767			0.0	0.0			0	0
			32	12			I	394			12	12		100%			205,990	56,767			0.0	0.0			0	0
Energy Star DMSHP (LP, SEER >=20, HSPF >=10, Heating)			32	12			536	394						100%				5,588							0	0
Energy Star Wifi TSTAT for DMSHP			32	12			110	39			15	12		100%			52,654	5,566			0.0	0.0			U	U
DHW: Heat Pump Water Heater 50 Gallon Electric, EF>=2.3 (ES=EF>=2.0)			11	4			1,775	1,775			10	10 10	00%	100%			195,250	71,000			0.0	0.0			0	0
DHW: Heat Pump Water Heater 80 Gallon Electric, EF>=2.3 (ES=EF>=2.0)			3	1			2,672	2,672			10		00%	100%			80,160	26,720			0.0	0.0			0	0
Fuel Neutral Heating, Hot Water and Controls																										
Energy Star Central AC (385 Hours ON in NH)	5	0			110	110			14	14		10	00%		7,720	_			ll o				_	_		
Energy Star Mini Split Heat Pump (SEER >=19, HSPF>=10), Cooling	10	28			105	105			12	12			00%		12,593	35,260			ا ا				_	_		
Energy Star Mini Split Heat Pump (SEER >=19, HSPF>=10), Heating	10	28			751	751			12	12			00%		90,121	252,337			2.45				294	_		
Energy Star Mini Split Heat Pump (SEER >=14.5, HSPF>=8.2), Cooling	7	23			34	34			12	12			00%		2,888	9,488			1 0					_		
Energy Star Mini Split Heat Pump (SEER >=19, HSPF>=8.2), Heating	7	23			142	142			12	12			00%		11,946	39,251			ا ا				_	_		
ES Furnace w/ECM (LP), AFUE >=95%	23	2			168	168			18	18			00%		69,552	6,048			1 15	1	5		1,863	162		
ES Furnace w/ECM (LP), AFUE >=96%	7				168	168			18	18			00%		21,168	0,048			5.5	5.1	5		693	- 102		
ES Furnace w/ECM (LP), AFUE >=97%	2	5			168	168			18	18			00%		6,048	15,120			5.5	5.9	٥		212	531		
ES Furnace w/ECM (Oil), AFUE >=85%	12	1			168	168			18	18			00%		39,312	3,024			19	19	Ω		4,212	324		
ES Furnace w/ECM (Oil), AFUE >=90%	13				168	168			18	18			00%		2,238	3,024			20.7	20.	7		276	524		
ES Boiler (LP), AFUE>=90%	12	1			100	-			20	20			00%		2,230				10.4	10.4			2,496	208		
ES Boiler (NG), AFUE>=96%	2	10				_			20	20			00%		-	_			13.1	13.3			786	2,620		
ES Boiler (Nd), AFUE>=95% ES Boiler (Oil), AFUE>=85%	20	22				_			20	20			00%		-	_			5.377	5.37			2,151	2,473		
ES Boiler (Oil), AFUE>=90%	10	23				_			20	20			00%		-	_			10.754	10.75			2,151	2,473		
Boil: LP, Combo condensing boiler w/ On-Demand DWH 90%	10	a			_	_			20	20			00%		_	_			17.8	17.8			356	3,204		
Boil: Oil, Combo condensing boiler w/ On-Demand DWH 90%	1	0				_			20	20			00%		_				17.8	17.8			356	5,204		
Water Heater: LP Tankless, EF>=0.82 (1/1/09 Criteria)	12	7			_	_			20	20			00%		-	_			9.7	۵.۰	7		2,328	1,358		
Water Heater: LP Tankless, EF>=0.82 (1/1/09 Citteria)	12	2				_			20	20			00%		<u>-</u>	_			10.3	10.3	3		2,320	412		
DHW: LP, Indirect Water Heater (attached to LP Energy Star FHW boiler)	1	2			_	_			20	20			00%		<u>-</u>				10.3	10.5	8		_	412		
DHW: Oil, Indirect Water Heater (attached to oil Energy Star FHW boiler)	1	20			_	_			20	20			00%		-	_					Q .		_	3,680		
	1	23			-								00%		-	_				2 .	7		_	48		
DHW: LP, Stand Alone Storage Water Heater (EF>=0.67)	1	7			- 1 775	1 775			13	13					- 17 750	142 000				3.	,		-	48		
DHW: Heat Pump Water Heater 50 Gallon Electric, EF>=2.3 (ES=EF>=2.0)	1	8			1,775	1,775			10	10			00%		17,750	142,000							-	-		
DHW: Heat Pump Water Heater 80 Gallon Electric, EF>=2.3 (ES=EF>=2.0)		2			2,672	2,672			10	10			00%		13,360	53,440					6		-	1 000		
BRC: Gas, Boiler Reset Controls	0	′			-	-			15	15			00%		-	_			9.6	9.0			-	1,008		
BRC: LP, Boiler Reset Controls		0			-	-			15	15			00%		-	-			9.6	9.0	D		/2	-		
BRC: Oil, Boiler Reset Controls	1	0			-	-			15	15			00%		-	-			9.6	9.0	D		/2	-		
TSTAT: LP, 7-Day Programmable Thermostats	10	16			14	14			15	15			00%		2,160	3,456			3.2	3.2	2		480	768		
TSTAT: Oil, 7-Day Programmable Thermostats	10	0			14	14			15	15			00%		2,160	-			3.2	3.2	2		480	-		
TSTAT: LP, WiFi Enabled 7-Day Programmable Thermostats	5	0			14	14			15	15			00%		1,080	-			6.6	6.0	b		495	-		
TSTAT: Oil, WiFi Enabled 7-Day Programmable Thermostats	5	12			14	14			15	15		10	00%		1,080	2,592			6.6	6.0	6		495	1,188		
					- Control of the Cont					1	Waterprocess								]						***************************************	

#### Liberty Utilities Large Business Energy Solutions

		Qua	intity		A	nnual Saving	s per Unit (kWh)			Measu	ıre Life		In-Service	or Realiza	aton Rate		Total Lifetime	Savings (kWh)		Annu	al Savings p	er Unit (MMBTU)	Total Lifeti	ne MMBTU Savings
		2014								2014											2014		201	
Measure	2014 Plan	Actual	<b>2015</b> Plan	<b>2016</b> Plan	2014 Plan	2014 Actual	2015 Plan	<b>2016</b> Plan	2014 Plan	Actual	2015 Plan 20	16 Plan	2014	2015 Plan	<b>2016</b> Plan	<b>2014</b> Plan	2014 Actual	2015 Plan	2016 Plan	2014 Plan	Actual	2015 Plan 2016 Plan	2014 Plan Actu	al 2015 Plan 2016 Plan
NEW EQUIPMENT TRACK																								nacidata natida pro
NC - Chiller			0.0	0.0			120,658	120,658			20	20		100%	99.86%			-	-					-   -
NC - Compressed Air			4.9	3.0			13,095	13,095			15	15		100%	99.86%			953,747	588,450				/	-   -
NC - Custom	3.4	1.0	2.6	1.9	45,117	271,992	66,102	66,102	15	15	15	15	93%	100%	99.86%	2,121,321	3,773,895	2,543,326	1,893,186					
NC - HVAC	-	7.0	1.5	1.0	-	43,299	43,613	43,613	15	17	15	15	93%	100%	99.86%	-	4,705,512	953,747	653,273				/	-   -
NC - Lighting	3.5	7.0	1.2	1.0	46,059	944	71,150	71,150	15	15	15	15	93%	100%	99.86%	2,204,787	91,674	1,271,663	1,065,756					
NC - Motor			0.0	0.0			5,933	5,933			20	20		100%	99.86%			-	-					
NC - VFD	-	4.0	1.6	1.0	-	31,479	26,922	26,922	15	15	15	15	93%	100%	99.86%		1,747,105	635,832	403,265				/	
Lighting (Occ Sensors Only)	-				-				10	10			93%			-				-	-		-	
Cooling	1.5	-			13,186	-			15	21			93%			274,434	-			-	-		-	
Process	0.8				7,099	-			15	14			93%			73,874	-			-	-		-	
		-			dia contractorio																			
RETROFIT TRACK			не и в не риско не и в не риско не и в не и в не в не и в не в не в не		Social							и рожения от поставления в	enc.	оско муже опоско опос	одине и придока и под и в институт в при в и в и в и в и в и в и в и в и в и в									
Retro - Compressed Air			2.6	1.5			32,960	32,960			13	13		100%	99.86%			1,102,108	641,820					
Retro - Custom	8.1	4.0	3.6	2.0	74,672	317,119	117,570	117,570	13	13	13	13	94%	100%	99.86%	7,391,184	15,500,784	5,510,540	3,052,540					
Retro - Lighting	29.3	62.0	7.4	5.0	26,433	18,280	143,713	143,713	13	13	13	13	94%	100%	99.86%	9,453,409	13,849,368	13,776,350	9,328,247					
Retro - Motor			0.0	0.0			23,730	23,730			15	15		100%	99.86%			-	-					
Retro - VFD			1.9	1.0			65,791	65,791			13	13		100%	99.86%			1,653,162	854,090					
Fuel Neutral Heating, Hot Water and Controls																								
					and continued on the co																			
ENERGY STAR Qualified Freestanding Water Heater >= 0.67 EF	4.8	-			-	-			13	13			100%			-	-			3	_		187 -	
Furnace, Oil (forced hot air) ≥ 85% AFUE w/ECM (up to 150 MBH)	4.8	-			-	-			18	18			100%			-	-			16	_		1,384 -	
Furnace, Oil (forced hot air) ≥ 95% AFUE w/ECM (up to 150 MBH)	4.6	-			-	-			18	18			100%			-	-			16	_		1,343 -	
Furnace, LP (forced hot air) ≥ 97% AFUE w/ECM (up to 150 MBH)	4.8	_			-	-			18	18			100%			_	-			19	_		1,590 -	
7-Day Programmable Thermostats (Gas)	4.8	_			_	_			15	15			100%			_	-			8	_		552 -	
Boiler Reset Controls, LP, After Market, 1 shift operation	4.8	_			_	_			15	15			100%			_	-			19	_		1,383	
Boiler Reset Controls, LP, After Market, >1 shift operation	4.8	_			-	_			15	15			100%			_	_			36	_		2,543	
Steam Traps, Oil (greater than 10 steam traps requires pre-approval)	4.8	_				_			3	3			100%			_	_			26	_		368	
team app, on (5. cate. than 10 seam traps requires pie approval)	4.0									3			100/0							20				

#### Liberty Utilities Small Business Energy Solutions

														vice or											
			entity	,	Ar		gs per Unit (	(Wh)	,		ure Life		Installat	ion Rate	Т	otal Lifetime Sa	vings (kWh)				per Unit (MMBTU)	Tota		MMBTU Savin	igs
	2014	2014		2016		2014				2014				2015 /					1	2014			2014		
Measure	Plan	Actual	2015 Plan	Plan	2014 Plan	Actual	2015 Plan	2016 Plan	Plan	Actual 2	2015 Plan	<b>2016 Plan</b>	2014	2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2014 Plan	Actual	2015 Plan 2016 Pla	n 2014 Plan	Actual	2015 Plan 2	016 Plan
RETROFIT TRACK																									
Retro - Compressed Air		_	0.3	1.0			65,755.2	65,755			13.0	13		100%			284,504								
Retro - Custom	-	2	2.9	2.0	-	6,159	1 '	19,088	13	13	13.0		100.0%	100%	-	160,134	711,260								
Retro - Lighting	101	29	60.2	38.6	7,665	29,387	ne I	12,713	13	13	13.0		100.0%	100%	10,074,947	11,078,835	9,957,640								
Retro - Motor			0.9	1.0			11,865.0	11,865			15.0	15		100%			164,137	177,975							
Retro - Other	<del>-</del>	306			_	287	,		13	13			100.0%		_	1,140,125									
Retro - VFD			0.7	1.0			77,887.0	77,887			13.0	13		100%			711,260	1,012,531							
Lighting - Direct Install	-	385			-	188			13	13			100.0%	100%	3,906,002	938,704			-			-			
Process	2	-			7,665	-			13	13			100.0%	100%	174,379	-									
NEW EQUIPMENT TRACK																									
NC - Chiller			0.0	0.0			2,966.3	30,165			20.0	20		100%											
NC - Compressed Air	-	2	0.3	1.0	-	8,311	32,877.6	32,878	-	13	15.0	15	100.0%	100%	-	216,076	167,324	493,164							
NC - Custom	2	2	11.7	8.0	3,557	19,337	4,771.9	4,772	15	16	15.0	15	92.5%	100%	98,707	578,065	836,620	572,628							
NC - HVAC	0	2	4.1	3.0	-	60,811	13,594.0	13,594	15	15	15.0	15	92.5%	100%	-	1,687,500	836,620	i e							
NC - Lighting	22	7	17.5	12.0	3,557	7,141	3,178.3	3,178	15	15	15.0	15	92.5%	100%	1,061,098	693,209	836,620	572,099							
NC - Motor			0.0	0.0			2,966.3	2,966			20.0	20		100%											
NC - VFD	_	5	0.4	1.0	_	10,387	25,953.9	25,954	15	15	15.0	15	100.0%	100%		778,616	167,324	389,308							
Cooling	1	-			3,557				15	16			92.5%	92.5%	26,848				_	_		-	-		
Lighting (Occ Sensors Only)	0	_			-				10	10			92.5%	92.5%	-				-	-		_	-		
Process	1	_			3,557				15	14			92.5%	92.5%	26,231				-	-		-	-		
Fuel Neutral Heating, Hot Water and Controls					•					88888					,							3888888888			
ENERGY STAR Qualified Freestanding Water Heater >= 0.67 EF	6				_				13				100.0%		_				3			215	_		
Furnace, Gas (forced hot air) ≥ 95% AFUE w/ECM (up to 150 MBH)	5				_				18				100.0%		_				16			1,558	_		
Furnace, Oil (forced hot air) ≥ 85% AFUE w/ECM (up to 150 MBH)	6				_				18				100.0%		_				16			1,599	_		
Furnace, Gas (forced hot air) ≥ 97% AFUE w/ECM (up to 150 MBH)	6				_				18				100.0%		_				19			1,837	_		
7-Day Programmable Thermostats (Gas)	6	1			_	14			15	15			100.0%		_	216			8	7 70		637	116		
Boiler Reset Controls, Gas, After Market, 1 shift operation	6	_			_				15	10			100.0%		_				19	7.70		1,597	_		
Steam Traps, Gas (greater than 10 steam traps requires pre-approval)	6				_				3				100.0%		_				26			425	_		
Air Source or Ductless Mini Split Heat Pump (Energy Star >= 14.5 SEER), >= 8.2	_	1			_	15			12	12			100.0%		_				_	15.43		-	185		
Air Source or Ductless Mini Split Heat Pump (Energy Star >= 19.0 SEER >= 10.0F		1			_	171			12	12			100.0%		_				_	171.40		_	2,057		
7.11 Source of Buchess Willin Spire freuer allip (Ellergy Star 7 - 15.0 SEER 7-10.0)						1/1			12	14			100.070							1, 1.40			2,037		
	<u> </u>		<u> </u>												1										

#### Liberty Utilities Municipal

		Qua	ntity		Annua	l Savings per Unit (	kWh)		Measure Life		In-Ser	vice or		Total Lifetime Sa	vings (kWh)		Annua	al Savings p	per Unit (MMBTU)	Total	Lifetime M	IMBTU Savings	
		2014	Worldware	20	)14			20	014			2015 /	Wednesday			AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA		2014			2014		
Measure	2014 Plan	Actual	2015 Plan 2010	Plan Pl	an 2014	Actual 2015 Plan	2016 Plan	2014 Plan Act	tual 2015 Plan	2016 Plan	2014	2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2014 Plan	Actual	2015 Plan 2016 Plan	2014 Plan	Actual	2015 Plan   2016	Plan
Custom - New			5	3		4,772	4,772		15	15		100%			345,272	214,622				-	-		
Custom - Retrofit	-	2	2	1	-	5,032 19,088	19,088	0	13 13	13	100%	100%		130,832	598,471	248,139				-	-		
HVAC - New	-	1	-	-	-	- 13,594	13,594	0	12 15	15	100%	100%	-	-	-	-	0	171		-	2,057		
Cooling - New	1			13	1,684			15	15		100%	, )	87,630				0	0		-	-		
Lighting - New	2	5	7	7 40	0,812 1	8,415 3,178	3,178	15	14 15	15	100%	100%	918,270	1,333,299	345,272	333,725	0	0		-	-		
Lighting - Retrofit	6	2	14	12 40	0,812 11	5,192 20,526	20,526	13	13 13	13	100%	100%	3,139,504	2,994,998	3,735,782	3,202,099	0	0		-	-		
Lighting - Direct Install	-	21	-	-	-	183 -		13	13 -		100%	, )	-	49,920	-	_				-	-		
Motor - New			-	-		2,966	2,966		20	20	100%	100%	-		-	_				-	-		
Motor - Retrofit			-	-		25,954			15	15		1	-		-	_				-	-		
VFD - New			-	-		77,887	25,954		13	15	100%	100%	-		-	-				-	-		
Other - New	1	-		39	9,978	-		15	15		100%		680,865	-			0	0		-	-		
Other - Retrofit	-	38			_	347		0	10		100%	)	-	132,895						_	_		
VFD - Retrofit			0	0.5		77,887	1		13	13		100%			59,847	506,266							
Energy Star DMSHP (Any, SEER >=20, HSPF >=10, Cooling)			4	4		124	1		12	12		100%			5,970	5,970							-
Energy Star DMSHP (Oil, SEER >=20, HSPF >=10, Heating)			2	2		536	536		12	12		100%			12,874	12,874			-				-
Energy Star DMSHP (LP, SEER >=20, HSPF >=10, Heating)			2	2		536	1		12	12		100%			12,874	12,874			-	0			-
Energy Star Wifi TSTAT for DMSHP			4	4		110			15	15		100%			6,582	6,582			-	and an annual state of the stat			-
Furnace: Oil, w/ECM, AFUE >= 85%, up to 150 MBH			1	1		168			18	18		100%			3,024	3,024			8 8	AND SERVICE SE		1	143
Furnace: Oil, w/ECM, AFUE >= 87%, up to 150 MBH			1	1		168	168		18	18		100%			3,024	3,024			9 9	00000		1	157
Boiler: LP, Condensing, AFUE >= 90%, up to 301-499 MBH			1	1		-	-		25	25		100%			-	-			58 58				1,460
Boiler: Oil, AFUE >= 85%, up to 301-499 MBH			2	2		-	-		25	25		100%							42 42	e de la constanta de la consta		2,110 2	2,110
On Demand Tankless Water Heater, Gas, >=.82 EF w/Electronic Igniti	1				-			15	15		100%		-				7	-		558.69	-		
On Demand Tankless Water Heater, Gas, >=.95 EF w/Electronic Igniti	i 5				-			15	15		100%		-				10	-		754.62	-		
Boilers (up to 300 MBH), Condensing (for homes with LP heat)	6				-	-		25	25		100%		-	-			23	0		3,185.16	-		
Boilers (up to 300 MBH) (for homes with oil heat)	6	1			-			25	25		100%		-				23	68		3,185.16	1,710		
Boiler Reset Controls, LP, After Market, 1 shift operation	5	1			-	-		15	15		100%		-	-			19	36		1,518.69	533		
7-Day Programmable Thermostats		2			-	-		-	15		100%	Ó	-	-			-	8		-	231		

ഗ
æ
ĕ
₹
e e
ü
ņ
20
$\preceq$

		Quan	itity		Annua	l Savings pe	er Unit (m	ımbtu)		Measure	e Life			lation or ation Rate	T	otal Lifetime	Savings (mml	otu)
		2014	2015	2016	2014	2014	2015	2016	2014	2014	2015	2016		2015 /				
Measure	2014 Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	2014	2016 Plan	2014 Plan	2014 Actual	2015 Plan	<b>2016</b> Plan
Low Income	181.6	422.0			32.0	19.1			20.0	18.0			100.0%		116,239.3	144,998.9		
Low Income - Single Family			108.2	82.7			27.7	31.9	20.0	20.0	20.0	20.5	100.0%	100.0%			59,875.6	54,228.7
Low Income - Multifamily			216.0	223.0			16.9	16.6	20.0	20.0	20.0	18.7	100.0%	100.0%			73,137.6	69,038.7

	Quantity				Annual Savings per Unit (mmbtu)					Meası	ıre Life			ation or tion Rate	Total Lifetime Savings (mmbtu)					
		2014			2014	2014	2015	2016	2014	2014	2015	2016		2015 / 2016						
Measure	2014 Plan	Actual	2015 Plan	<b>2016</b> Plan	Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	2014	Plan	2014 Plan	2014 Actual	2015 Plan	2016 Plan		
Single Family (1-4 Units)	50.6	135.0	92	121.0	32.9	27.4	32.9	27.5	20.0	22.0	20.0	20.0	100%	100%	33,290.7	81,536.9	60,536.0	66,547.1		
Multi-Family (5+ Units)	471.0	399.0	376	450.0	32.9	26.9	23.0	26.5	20.0	22.0	20.0	20.0	100%	100%	309,918.0	235,769.1	173,087.8	238,606.9		

#### Liberty Utilities Gas ENERGY STAR® Homes Program

					Annı	ual Savin	gs per l	Jnit					In-Sei	rvice /						
		Quai	ntity			(mmb	tu)			Measure	Life		Realizat	ion Rate	Total Lifetime Savings (mmbtu)					
	2014	2014	2015	2016	2014	2014	2015	2016	2014	2014	2015	2016		2015 /	2014	2014		2016		
Measure	Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	2014	2016 Plan	Plan	Actual	2015 Plan	Plan		
Energy Star Homes	37.2	10.0	15.2	40.8	27.2	30.9	65.0	39.2	25.0	24.1	25.0	25.0	100%	100%	25,314.5	7,462.0	24,741.5	39,983.6		

													In-Se	ervice /				
		Quantity			Anı	nual Saving	gs per Unit	(mmbtu)		Measur	e Life		Realiza	ation Rate	Total	Lifetime Sa	vings (mmbt	u)
Measure	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2014	2015 / 2016 Plan	2014 Plan	2014 Actual	2015 Plan	2016 Plan
Water Heater - Tankless, On-Demand >=.82	45.0	50.0	60	-	9.7	9.7	10.2	10.2	20.0	20.0	19	19	100%	100%	8,730.0	9,700	11,628	-
Water Heater - Tankless, On-Demand >=.94	35.0	79.0	47	86	10.3	10.3	10.5	10.5	20.0	20.0	19	19	100%	100%	7,210.0	16,274	9,377	17,157
Water Heater - Indirect (attached to ES FHW Boiler; Combined eff rating >=85% (EF=.82)	70.0	67.0	65	66	8.0	8.0	8.0	8	20.0	20.0	20	20	100%	100%	11,200.0	10,720	10,400	10,560
Water Heater - Condensing (EF 0.95)	4.0	1.0	2	2	8.5	8.5	8.5	8.5	15.0	15.0	15	15	100%	100%	510.0	128	255	255
Water Heater - Stand Alone Storage Tank (EF 0.67)	3.0	21.0	25	-	3.7	3.7	4.2	4.2	13.0	13.0	13	13	100%	100%	144.3	1,010	1,365	-
Water Heater - Integrated w/Condensing Boiler >= 90% AFUE	55.0	239.0	155	156	17.8	17.8	23.8	23.8	20.0	20.0	17	17	100%	100%	19,580.0	85,084	62,713	63,228
Water Heater - Integrated w/Condensing Boiler >= 95% AFUE			19	20			23.8	23.8			20	20	100%	100%			9,044	9,520
Furnace 95+ AFUE (<150) w/ECM Motor	265.0	122.0	155	156	4.5	4.5	15.9	15.9	18.0	18.0	17	17	100%	100%	21,465.0	9,882	41,897	42,167
Furnace 97+ AFUE (<150) w/ECM Motor	42.4	56.0	88	89	5.9	5.9	17.3	17.3	18.0	18.0	17	17	100%	100%	4,501.7	5,947	25,881	26,175
Condensing Boiler >= 90% AFUE (Up to 300 MBH)	75.0	72.0	69	70	10.4	10.4	12.0	12	20.0	20.0	18	18	100%	100%	15,600.0	14,976	14,817	15,120
Condensing Boiler >= 95% AFUE (Up to 300 MBH)	52.0	88.0	63	64	13.1	13.1	13.9	13.9	20.0	20.0	19	19	100%	100%	13,624.0	23,056	16,638	16,902
Boiler Reset Controls	8.0	3.0	4	4	4.5	4.5	4.5	4.5	15.0	15.0	15	15	100%	100%	540.0	203	270	270
Thermostat - Standard, 7-Day Programmable	910.0	367.0	380	342	3.2	3.2	3.2	3.2	15.0	15.0	15	15	100%	100%	43,680.0	17,616	18,240	16,416
Thermostat - WiFi (Heating Only)	100.0	0.0	65	310	6.6	6.6	6.9	6.9	15.0	15.0	15	15	100%	100%	9,900.0	-	6,728	32,085
Thermostat - WiFI (Cooling & Heating)	72.0	144.0	-	-	6.6	6.6	6.9	6.9	15.0	15.0	15	15	100%	100%	7,128.0	14,256	-	-
Heat Recovery Ventilator (-133 kWh penalty)	5.0	1.0	2	2	7.7	7.7	7.7	7.7	20.0	20.0	20	20	100%	100%	770.0	154	308	308
Boiler - Early Replacement, Steam - Retirement: 82%+ AFUE	4.0	3.0	4	6	43.9	43.9	43.9	43.9	10.0	10.0	10	10	100%	100%	1,756.0	1,317	1,756	2,634
Boiler - Early Replacement, Steam - EE: 82%+ AFUE	4.0	3.0	4	6	3.5	3.5	3.5	3.5	20.0	20.0	20	20	100%	100%	280.0	210	280	420
Boiler - Early Replacement, FHW - Retirement: 90 AFUE (65%-90%)	16.0	16.0	16	19	23.6	23.6	23.6	23.6	10.0	10.0	10	10	100%	100%	3,776.0	3,776	3,776	4,484
Boiler - Early Replacement, FHW - EE 90 AFUE (80%-90%)	16.0	16.0	16	19	10.4	10.4	10.4	10.4	20.0	20.0	20	20	100%	100%	3,328.0	3,328	3,328	3,952

													Installa	ation or				
		Qua	antity		Annua	al Savings po	er Unit (mmb	btu)		Me	easure Life		Realizat	ion Rate	Total Lifetime Savings (mmbtu)			
	2014	2014	2015			2014			2014	2014	2015			2015 /				
Measure	Plan	Actual	Plan	<b>2016</b> Plan	2014 Plan	Actual	2015 Plan	2016 Plan	Plan	Actual	Plan	2016 Plan	2014	2016 Plan	2014 Plan	2014 Actual	2015 Plan	2016 Plan
Large Retrofit Custom	10	14	6	13	3041.4	2,634.5	2,338.7	2,787.0	15	15	9	16	100%	100%	443,436.1	542,875	131,904	561,581
Large New Equipment Custom	4	13	21	10	785.5	719.7	777.0	463.0	19	19	21	18	100%	100%	61,043.3	178,966	341,084	84,266
Furnace 95+ AFUE (<150) w/ECM Motor	10	0	0	0	4.3	0	9.0	9.0	18	18	18	18	100%	100%	774.0	-	-	-
Furnace 97+ AFUE (<150) w/ECM Motor	3	0	0	0	5.9	0	9.9	9.9	18	18	18	18	100%	100%	318.6	-	-	-
Condensing Boiler >= 90% AFUE (Up to 300 MBH)	0	3	1	12	0.0	22.8	30.6	30.6	25	25	25	25	100%	100%	-	1,710	765	9,180
Condensing Boiler >= 96% AFUE (Up to 300 MBH)			0	26			27.8	27.8			25	25		100%			-	18,070
Condensing Boiler >= 90% thermal efficiency (301 to 499 MBH)	8	0	2	3	56.1	0	58.4	58.4	25	25	25	25	100%	100%	11,699.3	-	2,920	4,380
Condensing Boiler >= 90% thermal efficiency (500 to 999 MBH)	2	3	0	0	103.0	103.0	107.3	107.3	25	25	25	25	100%	100%	5,150.0	7,725	-	-
Condensing Boiler >= 90% thermal efficiency (1000 to 1700 MBH)	3	1	0	0	189.2	189.2	197.2	197.2	25	25	25	25	100%	100%	14,190.0	4,730	-	-
Condensing Boiler >= 90% thermal efficiency (1701 to 2000 MBH)	4	0	2	3	331.2	0	345.1	345.1	25	25	25	25	100%	100%	33,120.0	-	17,255	25,883
Infrared Heater, Low Intensity (all sizes)	12	0	0	0	48.3	0	12.0	12.0	17	17	17	17	100%	100%	9,853.2	-	-	-
Water Heater - Indirect (attached to ES FHW Boiler; Combined eff rating >=85% (EF=.82)	12	1	0	0	20.7	20.7	19.0	19.0	15	15	15	15	100%	100%	3,726.0	311	-	-
Water Heater - Stand Alone Storage Tank (EF 0.67)			3	0			3.0	3.0			13	13		100%			117	-
Condensed Unit Heater >= 90% thermal efficiency (up to 300 MBH)	0	0	0	0	40.9	0	40.9	40.9	18	18	18	18	100%	100%	-	-	-	-
Kitchen - Fryer	2	0	0	3	58.6	0	58.6	58.6	12	12	12	12	100%	100%	1,406.4	-	-	2,110
Kitchen - Steamer (ES >= 38% efficiency)	1	0	0	0	106.6	0	106.6	106.6	12	12	12	12	100%	100%	1,279.2	-	-	-
Kitchen - Convection Oven (>= 44% efficiency)	1	0	0	4	30.6	0	30.6	30.6	12	12	12	12	100%	100%	367.2	-	-	1,469
Kitchen - Combination Oven (>= 44% efficiency)	1	0	0	0	110.3	0	110.3	110.3	12	12	12	12	100%	100%	1,323.6	-	-	-
Kitchen - Conveyor Oven (>= 44% efficiency)	1	0	0	0	84.5	0	84.5	84.5	12	12	12	12	100%	100%	1,014.0	-	-	-
Kitchen - Rack Oven (>= 50% efficiency)	1	0	0	0	211.3	0	211.3	211.3	12	12	12	12	100%	100%	2,535.6	-	-	-
Kitchen - Griddle	1	0	0	0	18.5	0	18.5	18.5	12	12	12	12	100%	100%	222.0	-	-	-
Kitchen - Pre Rinse Sprayers	34	0	0	0	12.6	0	12.6	12.6	5	5	5	5	100%	100%	2,142.0	-	-	-
Boiler Reset Controls	16	0	2	4	35.5	0	35.5	35.5	15	15	15	15	100%	100%	8,520.0	-	1,065	2,130
Steam Trap	42	189	129	134	25.7	110.2	25.7	25.7	3	3	3	3	100%	100%	3,238.2	62,480	9,946	10,331
Thermostat - Standard, 7-Day Programmable	20	0	48	52	7.7	0	7.7	7.7	15	15	15	15	100%	100%	2,310.0	-	5,544	6,006

													In-S	Service &				
		Qua	ntity		Annual		Meas	ure Life		Reali	zation Rate	Total Lifetime Savings (mmbtu)						
	2014	2014	2015		2014 201			2016	2014 2014		2015			2015 / 2016	.6			
Measure	Plan	Actual	Plan	2016 Plan	2014 Plan	Actual	Plan	Plan	Plan	Actual	Plan	2016 Plan	2014	Plan	2014 Plan	2014 Actual	2015 Plan	<b>2016</b> Plan
Small Retrofit Custom	28.9	21.0	5.0	45.0	115.4	65.6	230.3	55.0	21	23	19	19	100%	100%	71,228.1	32,179	21,532	46,778
Small New Equipment Custom	12.0	12.0	24.0	38.0	280.0	208.5	276.7	191.0	18	21	22	16	100%	100%	60,481.5	52,896	148,098	119,031
Furnace 95+ AFUE (<150) w/ECM Motor	50.0	4.0	3.0	4.0	4.3	4.3	9.0	9.0	18	18	18	18	100%	100%	3,870.0	309.60	486	648
Furnace 97+ AFUE (<150) w/ECM Motor	16.1	1.0	9.0	10.0	5.9	5.9	9.9	9.9	18	18	18	18	100%	100%	1,715.0	106.20	1,604	1,782
Boiler >=95% AFUE, <= 300 mbh	11.0	1.0	60.0	62.0	29.3	29.3	30.6	30.6	25	25	25	25	100%	100%	8,057.5	732.50	45,900	47,430
Condensing Boiler >= 96% AFUE (Up to 300 MBH)	65.0	50.0	3.0	11.0	22.8	22.8	27.8	27.8	25	25	25	25	100%	100%	37,050.0	28,500.00	2,085	7,645
Condensing Boiler >= 90% thermal efficiency (301 to 499 MBH)	22.0	11.0	5.0	6.0	56.1	56.1	58.4	58.4	25	25	25	25	100%	100%	30,855.0	15,427.50	7,300	8,760
Condensing Boiler >= 90% thermal efficiency (500 to 999 MBH)	13.0	7.0	42.8	7.0	103.0	103.0	107.3	107.3	25	25	25	25	100%	100%	33,475.0	18,025.00	114,737	18,778
Condensing Boiler >= 90% thermal efficiency (1000 to 1700 MBH)	-	2.0	2.0	3.0	189.2	189.2	197.2	197.2	25	25	25	25	100%	100%	-	9,460.00	9,860	14,790
Condensing Boiler >= 90% thermal efficiency (1701 to 2000 MBH)			1.0	3.0			345.1	345.1			25	25		100%			8,628	25,883
Infrared Heater, Low Intensity (all sizes)	25.0	29.0	5.0	4.0	48.3	48.3	12.0	12.0	17	17	17	17	100%	100%	20,527.5	23,811.90	1,020	816
Water Heater - Tankless, On-Demand >=.82	18.0	-	1.0	-	7.1	7.1	7.1	7.1	20	20	20	20	100%	100%	2,556.0	-	142	-
Water Heater - Tankless, On-Demand >=.94	12.0	11.0	2.0	2.0	9.4	9.4	9.4	9.4	20	20	20	20	100%	100%	2,256.0	2,068.00	376	376
Water Heater - Indirect (attached to ES FHW Boiler; Combined eff rating >=85% (EF=.82)	55.0	33.0	16.0	18.0	20.7	20.7	19.0	19.0	15	15	15	15	100%	100%	17,077.5	10,246.50	4,560	5,130
Water Heater - Condensing (EF 0.95)	12.0	1.0	-	-	25.0	25.0	25.0	25.0	15	15	15	15	100%	100%	4,500.0	375.00	-	-
Water Heater - Stand Alone Storage Tank (EF 0.67)	12.0	-	3.0	-	24.6	24.6	3.0	3.0	20	20	13	13	100%	100%	5,904.0	-	117	-
Water Heater - Integrated w/Condensing Boiler >= 90% AFUE	-	3.0	-	-	24.6	24.6	24.6	24.6	20	20	20	20	100%	100%	-	1,476.00	-	-
Condensed Unit Heater >= 90% thermal efficiency (up to 300 MBH)	10.0		2.0	2.0	40.9	40.9	40.9	40.9	18	18	18	18	100%	100%	7,362.0	-	1,472	1,472
Kitchen - Fryer	15.0	10.0	5.0	5.0	58.6	58.6	58.6	58.6	12	12	12	12	100%	100%	10,548.0	7,032.00	3,516	3,516
Kitchen - Steamer (ES >= 38% efficiency)	5.0	-	-	-	106.6	106.6	106.6	106.6	12	12	12	12	100%	100%	6,396.0	-	-	-
Kitchen - Convection Oven (>= 44% efficiency)	5.0	7.0	10.0	10.0	30.6	30.6	30.6	30.6	12	12	12	12	100%	100%	1,836.0	2,570.40	3,672	3,672
Kitchen - Combination Oven (>= 44% efficiency)	3.0	-	-	-	110.3	110.3	110.3	110.3	12	12	12	12	100%	100%	3,970.8	-	-	-
Kitchen - Conveyor Oven (>= 44% efficiency)	3.0	-	-	-	84.5	84.5	84.5	84.5	12	12	12	12	100%	100%	3,042.0	-	-	-
Kitchen - Rack Oven (>= 50% efficiency)	3.0	-	-	-	211.3	211.3	211.3	211.3	12	12	12	12	100%	100%	7,606.8	-	-	-
Kitchen - Griddle	3.0	-	-	-	18.5	18.5	18.5	18.5	12	12	12	12	100%	100%	666.0	-	-	-
Kitchen - Pre Rinse Sprayers	100.0	85.0	141.0	14.0	12.6	33.6	12.6	12.6	5	5	5	5	100%	100%	6,300.0	14,280.00	8,883	882
Boiler Reset Controls	8.0	1.0	5.0	8.0	35.5	35.5	35.5	35.5	15	15	15	15	100%	100%	4,260.0	532.50	2,663	4,260
Steam Trap	12.0	32.0	25.0	29.0	25.7	23.2	25.7	25.7	3	3	3		100%	100%	925.2	2,226.70	1,928	2,236
Thermostat - Standard, 7-Day Programmable	30.0	61.0	9.0	15.0	7.7	7.7	7.7	7.7	15	15	15	15	100%	100%	3,465.0	7,045.50	1,040	1,733
Aerator	-	1,248.0	-	257.0	1.7	1.7	1.7	1.7	10	10	10	10	100%	100%	-	21,216.00	_	4,369
Shower Head	-	244.0	-	-	5.2	5.2	5.2	5.2	10	10	10	10	100%	100%	-	12,688.00	_	-
Shower Head Hand Handle	_	157.0	-	-	5.2	5.2	5.2	5.2	10	10	10	10	100%	100%	-	8,164.00	-	-

													Installa	tion or									NEB Realization				
		Qua	ntity		Annı	ıal Savings <sub>I</sub>	oer Unit (l	kWh)		Measu	ıre Life		Realizat	ion Rate	Tot	tal Lifetime	Savings (kW	'h)	Annua	l Savings po	er Unit (N	IMBTU)	Rate	Tota	l Lifetime	MMBTU S	Savings
	2014	2014	2015	2016	2014	2014	2015	2016	2014	2014	2015	2016		2015		2014			2014	2014	2015	2016		2014	2014		2016
Measure		Actual			Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	2014	2016	2014 Plan	Actual	2015 Plan	2016 Plan	Plan	Actual	Plan	Plan	2014 Plan	Plan	Actual	2015 Plan	Plan
Baseload (Lighting) CFL	34	32	13		427	382	232	232	5.00	8	20	20	88.80%	88.8%	64,460	86,782	54,321										
Baseload (Lighting) LED		6		13		579		232		20	20	20	88.80%	88.8%		61,734		51,567									
Baseload (Lighting) Fixtures		16				227				20			88.80%			64,558											
Baseload (Refrigerators)	17	11	15	14	776	793	776	776	19.00	19	12	12	88.80%	88.8%	222,575	147,159	121,130	114,989									
Baseload (HW Measures)	24	29	25	24	241	274	269	269	7.00	7	7	7	88.80%	88.8%	35,953	49,410	41,640	39,529									
Weatherizaton - Electric Heat	8				2,799				22.19				88.80%	88.8%	441,228												
Weatherization - Kerosene Heated	4	21							13.85	21			88.80%	88.8%					22	20			88.8%	1,176	7,801		
Weatherization - Propane Heated		3								24			88.80%	88.8%						13			88.8%		833		
Weatherization - Wood Heated	3	6							9.99	17			88.80%	88.8%					47	20			88.8%	1,388	1,772		
Weatherization - Oil Heated	19	15							12.88	19			88.80%	88.8%					32	20			88.8%	7,797	5,192		
Weatherization for Fossil Heated Homes			29	28			605	605			21	20	88.80%	88.8%			330,532	298,834			27	27	88.8%			13,809	13,109
Insulation		34				347				25			88.80%	88.8%		261,720		·									
Air Sealing		34				188				15			88.80%	88.8%		85,235											
Water Heater Replacement		2				(697)				15			88.80%	88.8%		(18,555)											
Custom Heating Repair		3				151				20			88.80%	88.8%		8,063											
Thermostat		16				32				10			88.80%	88.8%		4,564											
AS: Boiler Circulator Pump Savings	19		9	8	9		9	9	20.0		20	20	88.80%	88.8%	3,037	,	1,386	1,316					88.8%				
AS: Furnace Fan Savings			4	3			86	86			20	20	88.80%	88.8%			5,370	5,097					88.8%				
AS: Furnace w/new ECM Motor			0	0			733	733			20	20	88.80%	88.8%			2,288	2,172					88.8%				
AS: Room AC (per unit)	26		7	7	23		23	23	20.0		20	20	88.80%	88.8%	10,620		2,992	2,840					88.8%				
Heating System Replacements:																	_,,,,_	=,5.0					88.8%				
- Mobile Home Furnaces, Kerosene	3								17				100.00%	100.0%					3.31				100.00%	165.6			
- Furnaces, LP	2	10							18	18			100.00%	100.0%					8.44	16.52			100.00%	298.07	2,974		
- Boilers, Oil	3	1	7	5					25	25	25	25	100.00%	100.0%					5	26	15	15	100.00%	366	646	2,832	1,933
- Bollers, Oll	3	1	/	5					25	25	25	25	100.00%	100.0%					5	26	15	15	100.00%	366	646	2,832	1,933

													Install	ation or												
		Qua	ntity		Annı	ual Savings	per Unit	(kWh)		Measu	re Life		Realizat	ion Rate	Tota	l Lifetime S	avings (kW	/h)	Annual	Savings	per Unit	(MMBTU)	Total L	ifetime N	имвти s	avings
	2014	2014	2015	2016	2014	2014	2015	2016	2014	2014	2015	2016		2015		2014			2014	2014	2015	2016	2014	2014	2015	2016
Measure	Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	2014	2016	2014 Plan	Actual	<b>2015</b> Plan	<b>2016</b> Plan	Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan
CEL Liebbin -	70	4.4			204	225.44			6.0	0			100.000/	100.000/	122 400	25.246										
CFL Lighting	70	14	<b>5</b> 2	42	294		224	224	6.0	8	20	20	100.00%	100.00%	123,409	-		101 022								
LED Lighting		16	52	43		401	221	221		20	20	20	100%	100%		_	228,651	191,922								
Fixtures		27	22	27		286	5.2	00		20			100%	100%		154,499		0.604								
Hot Water Measures		28	32	27		75	52	80		4	4	4	100%	100%		8,368	6,667	8,604								
Air Sealing		57				357				15			4000/	100%		305,252										
Insulation		55			4 200	181				25			100%	1000/		248,573										
Weatherizaton: Electric Heat					4,388				11	-			100%	100%												
Weatherizaton: LP Heat	10	17		53					19	21		20	100%	100%					23			8	4,319	-		8,652
Weatherizaton: Oil Heat	45	32		53					20	20		20	100%	100%					27	25		12	23,972			12,567
Weatherizaton: Kerosene	5	1		53					20	17		20	100%	100%					21	13		0	2,050			531
Weatherization: Wood Heat	5	18		53					22	20		20	100%	100%					23	13		3	2,539	1,300		3,112
Electric Savings for Fossil Heated Homes			47	39			499	499			20	20	100%	100%			453,804	380,907								
Electric Baseload: Single Family	70				128				8.3				100%	100%	73,631											
Fuel Neutral Weatherization			64								20	20	100%	100%						29	23	23			29,620	
Thermostat		17				579				17			100%	100%		167,467										
AS: Boiler Circulator Pump Savings	45	4	19	16	9.0	9	9	9	20	20	20	20	100%	100%	8,100	720	3,350	2,812								
AS: Furnace Fan Savings	5	3	3	3	86.0	86	86	86	20	20	20	20	100%	100%	8,600	5,160	5,601	4,701								
AS: Furnace w/New ECM Motor			0	0			733	733			20	20	100%	100%			2,387	2,004								
AS: Room AC (per unit)	52	1	16	13	23.0	23	23	23	20	20	20	20	100%	100%	23,920	460	7,329	6,152								
													100%	100%												
Heating System Replacements:													100%	100%												
ES Furnace w/ECM (LP), AFUE >=95%			3	1			168	168			18	18	100%	100%			8,591	2,749			5	5			230	74
ES Furnace w/ECM (LP), AFUE >=96%			0	0			168	168			18	18	100%	100%							6	6				
ES Furnace w/ECM (LP), AFUE >=97%			1	0			168	168			18	18	100%	100%			4,127	1,321			6	6			145	46
ES Furnace w/ECM (Oil), AFUE >=85%			1	0			168	168			18	18	100%	100%			3,682	1,178			18	18			394	126
ES Furnace w/ECM (Oil), AFUE >=90%			1	0			168	168			18	18	100%	100%			1,651	528			21	21			203	65
ES Boiler (LP), AFUE>=90%			3	1							20	20	100%	100%							10	10			645	206
ES Boiler (LP), AFUE>=96%			1	0							20	20	100%	100%							13	13			217	69
ES Boiler (Oil), AFUE>=85%			10	3							20	20	100%	100%							5	5			1,058	339
ES Boiler (Oil), AFUE>=90%			1	0							20	20	100%	100%							11	11			133	43
BRC: Oil, Boiler Reset Controls			2	1							15	15	100%	100%				I			10	10			233	74

													In-S	ervice /												
		Qua	antity		Ann	ual Saving	s per Unit	(kWh)		M	leasure Life		Realiz	ation Rate		Total Lifetime	Savings (kW	/h)	Annua	ا Savings	per Unit (M	MBTU)	To	tal Lifetin	ne MMBTU S	Savings
	2014	2014	2015	2016	2014	2014	2015	2016	2014	2014										2014				2014		
Measure	Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	Plan	Actual	2015 Plan	<b>2016</b> Plan	2014	2015/2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2014 Plan	Actual	2015 Plan	2016 Plan	<b>2014</b> Plan	Actual	2015 Plan	<b>2016</b> Plan
LED Bulbs		48	128	103		28	25	25		20	20	20	100%	100%		26,592	63,091	50,529								
ES CFL Lights	29	18			23	23			5.00	5	5	5	80%	20070	2,667	1,656	00,002	33,323								
ES Light Fixture (Interior)	68	39			62	62			20.00	20	20	20	100%	100%	84,686	48,570										
ES Clothes Washer	19	5	11	9	166	166	182	182	11.00	11	11	11	100%	100%	34,610	9,108	21,358	17,106	0.74		0.738	0.738	154		87	69
ES Dishwasher	27	8	20	0	31	31	31		10.00	10	10	10	100%	100%	8,478	2,512	6,239		0.19		0.189	0.189	51		38	
ES Refrigerator	27	9	17	14	114	114	107	40	12.00	12	12	12	100%	100%	36,936	12,312	21,672	6,429				0120				
ES Central AC	2	5			110	(166)			14.00	14	14	14	100%	100%	3,088	(11,620)	,-	,								
Oil Heated Homes						, ,									,											
Wood Heated Homes																										
Electric Heated Homes																										
GSHP (Heating)			5	4		13,401	11,029	11,029		25	25	25	100%	100%			1,472,716	1,179,496								
GSHP (Cooling)			5	4		141	90	90		25	25	25	100%	100%			12,018	9,625								
GSHP (Hot Water)			5	4		2,292	1,627	1,627		25	25	25	100%	100%			217,255	174,000								
GSHP (Lights & Appliances)			5	4			(533)	(533)		19	25	25		100%			(71,172)	(57,002)								
Propane Home (Heating)	26	2	9	7	757		129	129	25.00	25	25	25	100%	100%	491,966		27,561	22,073	66	102	80	80	42,751	5117	17,173	13,754
Propane Home (Cooling)			9	7							25	25		100%												
Propane Home (Hot Water)		2	9	7						10	25	25		100%							4.57	4.57			975	781
Propane Home (Lights & Appliances)			9	7			(236)	(236)			25	25		100%			(50,421)	(40,382)								
Split Sys HP (Heating)			7	6			10,937	10,937			25	25		100%			2,044,604	1,637,520								
Split Sys HP (Cooling)			7	6			(42)	(42)			25	25		100%			(7,852)	(6,288)								
Split Sys HP (Hot Water)			7	6			1,792	1,792			25	25		100%			335,003	268,304								
Split Sys HP (Lights & Appliances)			7	6			(197)	(197)			25	25		100%			(36,828)	(29,495)								
ASHP		5				12,818				25																
Hot Water		5								10			100%							5.8				290		
Ventilation		7				(156)				19																

# NHEC Energy Star® Products Program - Lighting

													In-Serv	rice &					
		Qua	ntity		Annual	Savings	per Uni	t (kWh)		Measu	re Life		Realizati	on Rate		To	otal Lifetime	Savings (kW	/h)
	2014	2014	2015	2016	2014	2014	2015	2016	2014	2014	2015	2016					2014		
Measure	Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	Plan	Actual	Plan	Plan	2014	2015	2016	2014 Plan	Actual	2015 Plan	2016 Plan
Catalog Sales: CFLs	1,118	1,085			23	23			5.00	5			62%			80,082	77,718		
Catalog Sales: LED Bulbs		1,402				28				20			95%				737,073		
Retail Sales: CFLs	1,883	499			23	23			5.00	5			62%			134,878	35,743		
Retail Sales: Multipacks	19,903	10,473	9,243	1,597	23	23	29	29	5.00	5	5	5	62%	62%	62%	1,425,640	750,175	834,399	144,151
Retail Sales: Interior Fixture	492	103			62	62			8.00	8			96%			236,268	49,463		
Retail Sales: Exterior Fixture		5			62	62			5.00	5			100%				1,557		
Retail Sales: Torchieres		1			69	69			8.00	8			94%				519		
Retail Sales: LED Fixtures	224		2,054	1,141	28	28	25	25	20.00	20	8	8	95%	90%	96%	117,751		363,918	216,455
Retail Sales: LED Multipacks			3,081	456			25	25			20	20	95%	95%	95%			1,440,510	213,311
Retail Sales: LED Bulbs	3,354	11,449	5,135	6,615	28	28	25	25	20	20	20	20	95%	94%	95%	1,763,107	6,018,430	2,362,942	3,093,010
Markdown: CFLs (Multipack Bulbs)			8,000	2,509			29	29			5	5		96%	62%			1,117,507	226,523
Markdown: LEDs				11,634				25				20		95%	95%				5,439,431
Markdown: LEDs (Multipack Bulbs)				684				25				20		95%	95%				319,967

														rvice /												
		1	uantity		Annu		gs per Unit (k			Measure	-		Realizat			Total Lifetim	e Savings (kWl	h)	Annua		per Unit (N	/IMBTU)	Tot	al Lifetime	MMBTU Sa	vings
	2014	2014	2017 51	204 6 71	2044 51	2014	2017 51	2016		2014				2015	2044.51			2046 51		2014		2016 71	2044 71	2014		2046 51
Measure	Plan	Actual	2015 Pla	n 2016 Plan	2014 Plan	Actual	2015 Plan	Plan	Plan	Actual	Pian	Plan	2014	2016	2014 Plan	2014 Actua	l 2015 Plan	2016 Plan	2014 Plan	Actual	2015 Pla	n 2016 Plar	2014 Plan	Actual	2015 Plan	2016 Plan
Energy Star Clothes Washer	712	840	803	662	166	261	182	182	11	11	11	11	100%	100%	1,296,979	2,408,683	1,605,029	1,323,056	0.74	0.74	0.45	0.45	5,777	6,815	4,006	3,302
Energy Star Room A/C	415	341	468	339	16	16	16	16	9	9	9	9	100%	100%	60,344	49,584	68,092	49,285						,	ĺ	,
Smartstrip Power Strip	60	9			75	75			5	5	5	5	100%	100%	22,469	3,377										
Energy Star Refrigerator	692	745	780	484	107	107	107	40	12	12	12	12	100%	100%	888,528	956,580	1,002,126	230,266								
2nd Refrigerator/Freezer Pickup	79	121	111	81	835	835	835	755	8	8	8	8	100%	100%	527,720	808,280	744,793	487,428								
2nd Freezer Pickup	4	45	62	32	663	663	663	658	8	8	8	8	100%	100%	21,216	238,680	331,170	169,922								
Energy Star Room Air Purifiers	4	15	4	16	391	391	391	391	9	9	9	9	100%	100%	14,063	52,735	15,679	56,743								
Room AC Pickup															,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,											
Energy Star Cental Air Conditioner																										
Energy Star Mini Split Heat Pump-Cooling																										
Energy Star Mini Split Heat Pump-Fossil Retrofit																										
Energy Star Mini Split Heat Pump-Electric Retrofit																										
Energy Star Mini Split Heat Pump, SEER 14.5, HSPF 8.2 cooling	57				34.370				8				100%	100%	15,673											
Energy Star Mini Split Heat Pump, SEER 14.5, HSPF 8.2 heating	57				142.210				8				100%	100%	64,848				4.90				2,234			
Energy Star Mini Split Heat Pump, SEER 19, HSPF 10 cooling	57				104.930	123			8				100%	100%	47,848								2,23			
Energy Star Mini Split Heat Pump, SEER 19, HSPF 10 heating	57				751.000				8				100%	100%	342,456				4.90				2,234			
Life by Star Willing Spire react and prosecution, 1511 15 reacting	,				751.000	(2,130)							10070	10070	312,130								2,23			
Furn: LP, Furnace, FHA, AFUE >=95% w/ECM	11	4			168	168			18	18			100%	100%	32,041	12,096			4.50	4.50			858	324		
Furn: LP, Furnace, FHA, AFUE >=96% w/ECM	5				168	168			18	18			100%	100%	16,020	0			5.55	5.55			529	0		
Furn: LP, Furnace, FHA, AFUE >=97% w/ECM	5	5			168	168			18	18			100%	100%	16,020	15,120			5.90	5.90			563	531		
Furn: Oil, Furnace, FHA, AFUE >=85% w/ECM	5	2			168	168			18	18			100%	100%	16,020	6,048			18.00	18.00			1,716	648		
Furn: Oil, Furnace, FHA, AFUE >=90 w/ECM	5				168	168			18	18			100%	100%	16,020	0			20.70	20.70			1,974	0		
Boil: LP Boiler, FHW, AFUE >= 90%	5	7							20	20			100%	100%					10.40	10.40			1,102	1,456		
Boil: LP Boiler, FHW, AFUE >=96%	11	8							20	20			100%	100%					13.10	13.10			2,776	2,096		
Boil: Oil Boiler, FHW, AFUE >=85%	21	49							20	20			100%	100%					5.38	5.38			2,279	5,269		
Boil: Oil Boiler, FHW, AFUE >=90%	11	2							20	20			100%	100%					10.75	10.75			2,279	430		
Boil: LP, Combo condensing boiler w/ On-Demand DWH 90%	11	6							20	20			100%	100%					17.80	17.80			3,772	2,136		
Boil: Oil, Combo condensing boiler w/ On-Demand DWH 90%	11	2							20	20			100%	100%					17.80	17.80			3,772	712		
DHW: LP, Tankless Water Heaters (EF>= 0.82)	5	32							20	20			100%	100%					9.70	9.70			1,028	6,208		
DHW: LP, Indirect Water Heater (attached to LP Energy Star FHW boiler)	11	1							20	20			100%	100%					8.00	8.00			1,695	160		
DHW: Oil, Indirect Water Heater (attached to oil Energy Star FHW boiler)	21	43							20	20			100%	100%					8.00	8.00			3,391	6,880		
DHW: LP, Stand Alone Storage Water Heater (EF>=0.67)	5								13	13			100%	100%					3.70	3.70			255	0		
DHW: Energy Star Heat Pump 50 Gal Water Heater, EF>=2.3 (ES=EF>=2.0)	32	88			1,775	1,775			10	10			100%	100%	564,208	1,562,000							0	0		
DHW: Energy Star Heat Pump 80 Gal Water Heater, EF>=2.3 (ES=EF>=2.0)	11	4			2,672	2,672			10	10			100%	100%	283,110	106,880							0	0		
BRC: Gas, Boiler Reset Controls	5	13				•			15	15			100%	100%	, -	,							0	0		
BRC: LP, Boiler Reset Controls	5								15	15			100%	100%	0	0			9.60	9.60			763	0		
BRC: Oil, Boiler Reset Controls	5								15	15			100%	100%	0	0			9.60	9.60			763	0		
TSTAT: LP, 7-Day Programmable Thermostats	5	2			14	14			15	15			100%	100%	1,144	432			7.70	7.70			612	231		
TSTAT: Oil, 7-Day Programmable Thermostats	5	41			14	14			15	15			100%	100%	1,144	8,855			7.70	7.70			612	4,736		
TSTAT: LP, WiFi Enabled 7-Day Programmable Thermostats		1							15	15			100%	100%	0	0			6.60	6.60			0	99		
TSTAT: Oil, WiFi Enabled 7-Day Programmable Thermostats		207							15	15			100%	100%	0	0			6.60	6.60			0	20,493		
2, 2														_00/0		0				2.20				0		

# NHEC Large Business Energy Solutions Program

		Quan	ntity		Anr	nual Saving	s per Unit (k	Wh)		Meası	ıre Li	ife	In-Service	e or Realiza	aton Rate		Total Lifetime	Savings (kWł	1)	Annua	l Savings	per Unit (N	имвти)	Tota	l Lifetime	MMBTU Savings
	2014	2014	1	2016		2014			2014	2014	1	1	5					<u> </u>	,		2014				2014	
Measure	Plan	Actual	Plan	Plan	2014 Plan	Actual	2015 Plan	2016 Plai	Plan	Actua	Pla	an Plar	2014	2015	2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2014 Plan	Actual	2015 Pla	n 2016 Plan	2014 Plan	Actual	2015 Plan 2016 Pla
Snowmaking-Retrofit	2	3	1	2	33,129	141,052	150,767	150,767		13	13	3 13		89%		7,708,605		2,429,826	3,594,115							
Lighting-Retrofit	13	2	15	6	29,141	98,245	18,812	18,812	13	13	13	3 13	89.0%	89%	99.86%	4,383,098	2,273,389	3,335,005	1,345,370				000			
VFD-Retrofit	1	1	1	2	38,743	24,496	25,544	25,544	13	13	13	3 13	89.0%	89%	99.86%	448,257	283,419	411,686	608,951							
Refrigeration-Retrofit																										
Motors-Retrofit	2				5,870				13		13	3 13				135,832										
Lighting-Retrofit Occupancy Sensors		2				3,861				13	13	3 13	89.0%				89,344									
Compressed Air - Retrofit		1		-		38,625				13	13	3 13	89.0%				446,891									
Compressed Air - New		1				99,864				15			89.0%				1,333,184									
Lighting-New			1	2			5,497	5,497			15	5 15		100%	99.86%			114,856	151,203							
Lighting Retrofit -LED		5	8	26		32,263	21,088	21,088		13	13	3 13	89.0%	89%	99.86%		1,866,415	2,039,225	7,038,154							
Parking Lot Lights		2		***************************************		32,436				13			89.0%				750,569									
Catalog Sales		8				7,182				6			89.0%				306,815									
				-											To a contract of the contract											

													In-Serv	ice or											
		Qu	antity		A	nnual Savin	gs per Unit (k	:Wh)		Measu	re Life	2	Installati	on Rate		Total Lifetime	e Savings (kW	h)	Annua	al Saving	s per Unit (1	имвти)	Tota	l Lifetime	MMBTU Savings
	2014	2014	2015	2016	2014	2014			2014	2014	2015	2016		2015						2014		To the second se		2014	
Measure	Plan	Actual	Plan	Plan	Plan	Actual	2015 Plan	2016 Plan	Plan	Actual	Plan	Plan	2014	2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2014 Plan	Actua	2015 Pla	n 2016 Pla	2014 Plan	Actual	2015 Plan 2016 Plan
Lighting Detrofit	1 20	16	10	25	12.604	6 264	7 004	7,884	12	12	12	12	1000/	1000/	1 202 920	1 202 920	1 050 076	2 604 702							
Lighting-Retrofit	28	16	19	25 4	13,604	6,264	7,884	1	13	13	13		100%	100% 100%	1,302,820	1,302,820	1,950,076	2,604,703							
Refrigeration-Retrofit	) 3	1	3	4	19,101	2,611	2,462	2,462	13	13	13	13	100%	100%	33,937	33,937	101,493	135,563							
Refrigeration Controls -Retrofit		1				8,139				13			100%	4000/	105,807	42.750									
VFD-Retrofit		1				3,366				13	4-	4-	100%	100%	43,758	43,758									
Lighting-New Construction											15	15		100%	0	0									
Lighting LED-New Construction		2				25,467				15			100%		764,001										
HVAC-New Construction	3	2			6,925	54,387			15	15	15	15	100%	100%	1,631,595	1,631,595									
Refrigeration-New Construction		2				4,716				15	15	15	100%	100%	141,480	141,480									
Compressed Air										13				100%	0	0									
Catalog CFL		24				1,829				6			100%	100%	263,376	263,376									
Catalog LED										20				100%	0	0									
Lighting Retrofit LED		24	25	34		11,482	9,299	9,299		13	13	13	100%	100%	3,582,493		3,066,720	4,096,197							
Lighting Controls - Retrofit		2				257				13			100%		6,682										
Parking Lot Lights - Retrofit		17	6	8		6,234	9,251	9,251		13	13	13	100%	100%	1,377,692		762,741	1,018,787							
Parking Lot Lights - New		3				4,260				15			100%		191,715										
EMS New		1				137,463				15			100%		2,061,945										
Insulation Retrofit		1				17,726				13			100%		230,438										
Motors - Retrofit		1				4,401				13			100%		57,213										
Energy Star Mini Split Heat Pump (SEER>=19, HSPF>=10)			6	8			105	105		12	12	12		100%	0		7,986	10,667							
Energy Star Mini Split Heat Pump (SEER>=19, HSPF>=10)			6	8			751	751		12	12	12		100%	0		57,155	76,342							
Energy Star Mini Split Heat Pump (SEER>=14.5, HSPF>=8.2)			3	4			34	34		12	12	12		100%	0		1,308	1,747							
Energy Star Mini Split Heat Pump (SEER>=14.5, HSPF>=8.2)			3	4			142	142		12	12	12		100%	0		5,412	7,228							
Energy Star Wifi TSTAT for ASHP			10	13			142	142		15	15	15		100%	0		20,275	27,082							
Heat Pump Water Heater		3				1,775				10			100%		53,250		•								
1																		**************************************							

#### NHEC Municipal Program

		Ous	a+i+.,			annual Cavin	gs per Unit (k	\A/b\		Measu	ra Lifa		In-Serv Installati			Total Lifetim	e Savings (kWh		Annual	l Cavinge n	nor Unit (N/I	MDTII\	Tota	llifatima	MMBTU Sa	vinge
	2014	2014	ntity	2016		2014	gs per omit (k	1	1	2014	-	2016	mstanati	2015		Total Lifetim	e Savings (Kvvi	1)	Annual	2014	per Unit (MI	VIBIU)	TOLA	2014	IVIIVID I U Sa	Villgs
Measure		Actual			Plan	Actual	2015 Plan						2014	2015	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2014 Plan		2015 Plan	2016 Plan	2014 Plan		2015 Plan	2016 Pla
SCI Interior Lighting LED			12	13			9,299	9,299			13	13		100%			1,473,197	1,561,841								
Parking Lot Lights			6	6			14,233	14,233			13	13		100%			1,127,394	1,195,231								
Refrigeration			3	3			1,799	1,799			13	13		100%			71,257	75,544								
Refrigeration Controls			2	2			8,752	8,752			13	13		100%			173,316	183,744								
LCI Interior Lighting LED			8	8			8,687	8,687			13	13		100%			765,563	911,941								
Boilers (up to 300 MBH)			2	2							25	25		100%							42.30	42.30			2,115	5 2,11
Energy Star Mini Split Heat Pump (SEER>=19, HSPF>=10)			5	5			105	105			12	12		100%			6,296	6,296								
Energy Star Mini Split Heat Pump (SEER>=19, HSPF>=10)			5	5			751	751			12	12		100%			45,060	45,060								

													Installa	tion or												
		Qua	antity		Annu	al Saving	s per Uni	t (kWh)		Meas	ure Life		Realizati	ion Rate	To	tal Lifetime S	Savings (kW	h)	Annual S	avings Per	Unit (MI	MBTU)	Total	Lifetime N	1MBTU Sav	ings
	2014	2014	2015	2016	2014	2014	2015	2016	2014	2014	2015	2016		2015		2014		2016		2014	2015	2016		2014		2016
Measure	Plan	Actual	Plan	Update	Plan	Actual	Plan	Update	Plan	Actual	Plan	Update	2014	2016	2014 Plan	Actual	2015 Plan	Update	2014 Plan	Actual	Plan	Update	2014 Plan	Actual	2015 Plan	Update
Electric Savings for Fossil Heated Homes	334.8	350.0	272.6	336.3	1214.7	0.0	1181.6	1399.98	12	0	12	18	86.20%	86.20%	4,120,384	0	3,263,748	7,307,139	0.0	0.0	0.0	0.0	0	0	0	0
Baseload (Lighting & Appliances-Refs)	0.0	274.0	0.0		0.0	791.7			0	19			86.20%		0	3,512,329	0	0	0.0	0.0			0	0	0	0
Weatherization - Electric Heat	8.6	13.0	6.9	16.0	3931.6	5464.8	5417.8	4506.8	13	19	13	19.3	86.20%	86.20%	370,607	1,161,741	410,302	1,199,156	0.0	0.0			0	0	0	0
Weatherization - Kerosene Heated	83.7	74.0	14.3	73.1	0.0	1272.8			20	12	20	18.5	86.20%	86.20%	0	997,883	0	0	19.5	0.0	19.7	22.4	28,536	0	4,921	26,016
Weatherization - LP Heated	40.2	49.0	22.4	44.0	0.0	1573.6			20	16	20	20.0	86.20%	86.20%	0	1,081,733	0	0	19.1	0.0	28.0	21.4	12,997	0	10,659	16,215
Weatherization - NG Heated	63.6	88.0	21.2	72.5	0.0	892.6			20	18	20	21.6	86.20%	86.20%	0	1,239,189	0	0	8.0	0.0	9.2	21.9	8,975	0	3,435	29,563
Weatherization - Wood Heated	16.7	21.0	21.5	20.1	0.0	1856.1			21	14	21	22.0	86.20%	86.20%	0	481,133	0	0	30.3	0.0	38.4	31.8	9,217	0	15,043	12,116
Weatherization - Oil Heated	130.6	118.0	193.2	126.6	0.0	1405.4			21	16	21	20.7	86.20%	86.20%	0	2,269,363	0	0	29.7	0.0	28.0	27.2	70,613	0	98,543	61,206
Primary Fuel Heating Savings (NG)	0.0	88.0			0.0	0.0			0	22			86.20%		0	0	0	0	0.0	17.7			0	28,986	0	0
Primary Fuel Heating Savings (Kerosene)	0.0	74.0			0.0	0.0			0	20			86.20%		0	0	0	0	0.0	20.5			0	25,940	0	0
Primary Fuel Heating Savings (Oil)	0.0	118.0			0.0	0.0			0	21			86.20%		0	0	0	0	0.0	30.6			0	64,296	0	0
Primary Fuel Heating Savings (Propane)	0.0	49.0			0.0	0.0			0	21			86.20%		0	0	0	0	0.0	17.2			0	15,063	0	0
Primary Fuel Heating Savings (Wood)	0.0	21.0			0.0	0.0			0	20			86.20%		0	0	0	0	0.0	40.4			0	14,960	0	0
Secondary Fuel Savings (Kerosene)	0.0	7.0			0.0	0.0			0	18			86.20%		0	0	0	0	0.0	7.2			0	764	0	0
Secondary Fuel Savings (NG)	0.0	230.0			0.0	0.0				8			86.20%		0	0	0	0	0.0	0.6			0	1,008	0	0
Secondary Fuel Savings (Oil)	0.0	15.0			0.0	0.0			0	23			86.20%		0	0	0	0	0.0	5.1			0	1,560	0	0
Secondary Fuel Savings (LP)	0.0	56.0			0.0	0.0			0	11			86.20%		0	0	0	0	0.0	1.2			0	657	0	0
Secondary Fuel Savings (Wood)	0.0	16.0			0.0	0.0			0	21			86.20%		0	0	0	0	0.0	6.9			0	2,017	0	0
Third Fuel Savings (LP)	0.0	2.0			0.0	0.0			0	4			86.20%		0	0	0	0	0.0	1.0			0	7	0	0
Third Fuel Savings (Wood)	0.0	2.0			0.0	0.0			0	15			86.20%		0	0	0	0	0.0	-1.3			0	-32	0	0
AS = Ancillary Savings on Weatherized Homes:																										
AS: Boiler Circulator Pump Savings (80%)	267.8	0.0			9.0	0.0			20	0			86.20%		41,560	0	0	0	0.0	0.0			0	0	0	0
AS: Furnace Fan Savings (20%)	67.0	0.0			86.0	0.0			20	0			86.20%		99,281	0	0	0	0.0	0.0			0	0	0	0
AS: Furnace w/new ECM Motor (5% of 20%)	3.3	0.0			733.0	0.0			20	0			86.20%		42,310	0	0	0	0.0	0.0			0	0	0	0
AS: Central AC (5% of 20%)	3.3	0.0			77.0	0.0			20	0			86.20%		4,445	0	0	0	0.0	0.0			0	0	0	0
AS: Room AC (per unit) (75% of those w/o CAC)	255.0				23.0	0.0			20	0			86.20%		101,127	0	0	0	0.0	0.0			0	0	0	0
Heating System Replacements:																										
- Boilers, NG	0.0	7.0				336.0			0	20			100.00%		0	47,040	0	0	0.0	20.0			0	2,798	0	0
- Boilers, Oil	19.7	14.0				446.8			25	20			100.00%		0	125,100	0	0	5.0	13.5			2,443	3,791	0	0
- Furnaces, K1	84.3	19.0				125.0	102.4	102.4	17	18	17	17	100.00%	100.00%	0	42,750	0	0	3.3	8.3	8.8	9.2	4,746	2,840	0	0
- Furnaces, NG	0.0	8.0				197.8	102	102	0	18	1,	1,	86.20%	100.0070	0	24,546	0	0	0.0	21.5	0.0	3.2	0	2,672	0	0
- Furnaces, Oil	0.0	17.0				217.1	109.3	109.3	0	18	20	20	86.20%	100.00%	0	57,254	0	0	0.0	15.4	18.9	14.3	0	4,063	0	0
- Furnaces, LP	23.6	23.0				77.1			18	18		20	86.20%		0	27,510	0	0	8.4	24.1			3,092	8,598	0	0
Heating System Replacements																										
- Kerosene Mobile Home Furnaces			34.3	20.1			102.4	117.0			17	18.0		100.00%	0	0	59,696	42,343			8.8	9.2	0	0	5,140	3,332
- LP Furnace/Boiler			13.5	10.3			529.6	105.6			18	18.2		100.00%	n	0	129,120	19,839			5.9	21.2	0	0	1,445	3,986
- Oil Furnace/Boiler			39.8	55.6			282.8	272.6			25	18.8		100.00%	n 0	0	281,498	284,923			16.7	14.3	0	0	16,635	14,956
- NG Furnace/Boiler			8.0	4.4			109.3	217.9			20	18.2		100.00%	n	0	17,514	17,554			18.9	15.8		0	3,025	1,271
13 Turridecy boiler			0.0	7.4			109.3	217.3			20	10.2		100.00/0			17,314	17,554			10.9	15.6		U	3,023	1,2/1

#### Notes

1. For 2015-2016 Planning, combined Furnace and Boilers quantities (for 2014 they were listed separately).

- 1. All Annual Energy Savings and Measure Lives were updated for 2016 to reflect more current information based on Jan Aug 2015 participation results.
- average electric savings associated with fossil heated homes increased from 1,181.6 to 1,399.9 kWh/year
- average electric savings for electric heat weatherizaiton projects decreased from 5,417.8 to 4,506.8 kWh/year
- average MMBTU savings for Kerosene (19.7-> 22.4) and Natural Gas (9.2->21.9) weatherization projects increased, while savings for Liquid Propane (28.0->21.4), Wood (38.4->31.8) and Oil (28.1->27.2) decreased.
- average modeled kWh savings for heating systems were updated as follows: Kerosene (102.4->117.0), LP (529.6->105.6), Oil (282.8->272.6), Natural Gas (109.3->217.9)
- average modeled MMBtu savings for heating systems were updated as follows: Kerosene (8.8->9.2), LP (5.9->21.2), Oil (16.7->14.3), Natural Gas (18.9->15.8)
- 2. US DOE WAP Collaboration: Weatherization Assistance Program funding is expected to pay for additional MMBTU Savings.
- 3. Heating System Replacements: Measure lives updated to reflect the expected mix of furnaces (measure life =18) and boilers (measure life=20).
- 4. For gas heated homes, customer may be served by both gas and electric utilities in this program, but gas companies will pay for the weatherization project up to their cap first and will claim associated MMBTU savings.
- 5. Ancillary kWh Savings are not separately added to HEA as they are in HPwES as these savings are modeled by CAAs in Performance Systems Development's TREAT auditing software.

**Total Lifetime MMBTU Savings** 

2015

Plan

299

Update

2014

Actual

2014 Plan

**Annual Savings Per Unit (MMBTU)** 

Actual

2015 2016

Update

Plan

0.0

Electric Baseload: Single Family

15

15

100.00%

**Measure Life** 

2014 2014 2015 2016

Actual

Plan

20

Update

20

Installation or

**Realization Rate** 

2014

100.00%

2015

2016

100.00%

2014 Plan

74,317

Total Lifetime Savings (kWh)

2014

Actual

798,633

2016

763,992

2015 Plan Update

123,454

**2014 Plan** 

#### **Planning Assumptions**

BRC: Oil, Boiler Reset Controls

3rd Party Loan Buydown

1. For CFL and LED Annual kWh savings, we assumed the same weighted average energy savings as the lighting program but longer hours use (3 hours/day vs. 2 hours/day as the program requires retrofit lights to be on 3 or more hours/day). As we transition to LEDs, the measure life has been updated for the Lighting Measures for 2015-2016.

0.0

0.0

0.0

0.0

0.0

0.0

0.0

- 2. Ancillary kWh Savings are added to HPwES planned savings per the Cadmus Evaluation and recommendations. HPwES uses prescriptive rather than modeled audit recommendations and captures these savings separately.
- 3. Fossil (LP and Oil) heating system replacements are included here (rather than in the ESAppliance Program) and will be incented when a new system is recommended.

0.0

0.0

100.0

Quantity

2015

27.9

2014

Actual

90.0

2014

77.2

2016

Update

103.5

2014

138.0

Annual Savings per Unit (kWh)

2015

Plan

221.5

2016

Update

369.1

Plan

2014

Actual

524.9

4. As Eversource works down the list of high use electrically heated homes, we are seeing lower annual kWH savings and that has been accounted for in this plan.

0.0

													In-Se	rvice /												
		Qua	ntity		Ann	ual Savings	s per Unit (	kWh)		Measu	ure Life	•		tion Rate	1	Total Lifetime	Savings (kW	h)	Annual	l Savings F	Per Unit (MI	MBTU)	To	otal Lifetin	ne MMBTU	Savings
	2014	2014	2015	2016	2014	2014	2015	2016	2014	2014	2015	2016		2015				2016		2014		2016		2014		· ·
Measure	Plan	Actual	Plan	Update	Plan	Actual	Plan	Update	Plan	Actual	Plan	Update	2014	2016	2014 Plan	2014 Actual	2015 Plan	Update	2014 Plan	Actual	2015 Plan	Update	2014 Plan	Actual	2015 Plan	2016 Update
ES CFLs	3,292.9	372.0	0.0	0.0	23.0	23.0	0.0	24.6	5	8		8	100.00%	100.00%	378,599	68,433	0	0	0.00	0.00	0.00	0.00	0	0	0	0
ES Light Fixture (Interior)	329.3	251.0	243.8	303.3	62.3	62.3	24.6	24.6	20	20	20	20	100.00%	100.00%	410,089	312,590	120,004	149,286	0.00	0.00	0.00	0.00	0	0	0	0
ES Clothes Washer	32.9	49.0	43.9	54.6	165.6	165.6	181.8	181.8	11	11	11	11	100.00%	100.00%	59,983	89,258	87,750	109,162	0.74	0.74	0.74	0.74	267	398	356	443
ES Dishwasher	214.0	297.0	195.1	0.0	31.4	31.4	31.4	31.4	10	10	10	10	100.00%	100.00%	67,208	93,258	61,250	0	0.19	0.19	0.19	0.19	404	561	368	0
ES Refrigerator	296.4	402.0	231.6	288.2	114.0	114.0	107.0	39.6	12	12	12	12	100.00%	100.00%	405,419	549,936	297,421	137,037		0.00	0.00	0.00	0	0	0	0
ES Thermostats	247.0	297.0	207.3	257.8	0.0	0.0	0.0	0.0	12	12	15	15	100.00%	100.00%	0	0	0	0		0.00	0.00	0.00	0	0	0	0
Oil Heated Homes	3.3	1.0	4.9	3.0	519.8	73.0	410.8	410.8	25	25	25	25	100.00%	100.00%	42,793	1,825	50,082	31,151	50.00	27.11	43.60	43.60	4,116	678	5,315	3,306
Natural Gas Heated Homes	62.6	59.0	36.6	78.9	481.5	-138.5	98.3	98.3	25	25	25	25	100.00%	100.00%	753,094	-204,325	89,881	193,809	25.00	15.57	23.10	23.10	39,103	22,960	21,122	45,544
Liquid Propane Heated Homes <sup>1</sup>	148.2	149.0	126.8	100.1	506.0	736.7	462.6	462.6	25	25	25	25	100.00%	100.00%	1,874,472	2,744,175	1,466,331	1,157,623	44.00	38.54	31.80	31.80	162,998	143,543	100,798	79,577
Electric Baseboard Heated Home	0.0	0.0	14.6	0.0	7,323.0	7,323.0	7,935.8	7,935.8	25	25	25	25	100.00%	100.00%	0	0	2,902,451	0		0.00	0.00	0.00	0	0	0	0
ASHP Heated Home (MF) <sup>1</sup>	115.3	162.0	61.0	75.8	2,313.0	4,450.8	5,355.0	5,355.0	25	25	25	25	100.00%	100.00%	6,664,377	18,025,825	8,160,606	10,151,892		0.89	0.00	0.00	0	3,624	0	0
GSHP Heated Home	0.0	34.0			0.0	2,511.8				25			100.00%		0	2,135,050	0	0		10.19			0	8,660	0	0
Wood Heated Homes	0.0	1.0			0.0	2,148.0				25			100.00%		0	53,700	0	0		57.00			0	1,425	0	0
LEDs	0.0	558.0	2,438.3	3,033.2	0.0	27.7	24.6	24.6	0	20	20	20	100.00%	100.00%	0	308,764	1,200,037	1,492,860		0.00			0	0	0	0
																										0
Geothermal & Air Source Heat Pump Program																										
GSHP (Heating)	33.2	43.0	30.4	30.3	11,583.0	12,486.4	12,250.0	12,250.0	25	25	25	25	100.00%	100.00%	9,611,083	13,422,900	9,296,821	9,289,313	0.00	5.00	0.00	0.00	0	5,375	0	0
GSHP (Cooling)	33.2	43.0	30.4	30.3	90.0	87.4	69.0	69.0	25	25	25	25	100.00%	100.00%	74,678	93,925	52,366	52,323	0.00	0.00	0.00	0.00	0	0	0	0
GSHP (Hot Water)	33.2	43.0	30.4	30.3	1,373.0	1,497.9	1,819.0	1,819.0	25	25	25	25	100.00%	100.00%	1,139,257	1,610,200	1,380,483	1,379,368	0.00	3.77	0.00	0.00	0	4,050	0	0
GSHP (Lights & Appliances)	33.2	43.0	30.4	30.3	-159.0	-87.7	-162.0	-162.0	25	25	25	25	100.00%	100.00%	-131,931	-94,325	-122,946	-122,846	0.00	0.00	0.00	0.00	0	0	0	0
ASHP (Heating)	9.1	0.0	9.0	15.2	4,789.6		9,671.0	9,671.0	25	25	25	25	100.00%	100.00%	1,089,279	0	2,182,030	3,666,814	0.00	0.00	0.00	0.00	0	0	0	0
ASHP (Cooling)	9.1	0.0	9.0	15.2	130.3		71.0	71.0	25	25	25	25	100.00%	100.00%	29,633	0	16,019	26,920	0.00	0.00	0.00	0.00	0	0	0	0
ASHP (Hot Water)	9.1	0.0	9.0	15.2	0.0		520.0	520.0	25	25	25	25	100.00%	100.00%	0	0	117,326	197,161	0.00	0.00	0.00	0.00	0	0	0	0
ASHP (Lights & Appliances)	9.1	0.0	9.0	15.2	80.1		-79.0	-79.0	25	25	25	25	100.00%	100.00%	18,208	0	-17,824	-29,953	0.00	0.00	0.00	0.00	0	0	0	0
																			11							

# Notes:

1. Includes wood savings.

- 1. The Energy Star Homes Heat Pump Program was merged in to the Energy Star Homes program for 2015-2016. The new single family homes with heat pumps are listed at the bottom of the table above.
- 2. Measure Life Changes:
- > LEDs have a longer life than CFLs due to longer hours (20 years at 2 hours/day)
- 3. Lighting & Appliance Energy Savings have been updated to per the EPA Energy Star Appliance Calculators and NH evaluation results.

		Qua	ntity		Annu	al Savin	gs per U	nit (kWh)		Mea	sure Li	fe	In-Service	& Realizat	tion Rate	7	Total Lifetime S	avings (kWh)	
	2014	2014	2015	2016	2014	2014	2015	2016	2014	2014	2015	2016			2016				2016
Measure	Plan	Actual	Plan	Update	Plan	Actual	Plan	Update	Plan	Actual	Plan	Update	2014	2015	Update	2014 Plan	2014 Actual	2015 Plan	Update
Catalog CFLs	3,171	23,100			23.0	23.0			5	5			62.30%			227,131	1,654,640	0	0
Catalog Interior Fixtures (Lamps and HW Fixtures)	417	734			62.3	62.3			8	8			96.40%			200,359	352,480	0	0
Catalog Exterior Fixtures	209	108			62.3	62.3			5	5			100.00%			64,950	33,625	0	0
Catalog Torchieres	125	0			69.4	69.4			8	8			93.50%			64,929	0	0	0
Catalog LED Fixtures	42	0		138	27.7	27.7		24.6	20	20		8	95.00%		96.40%	21,932	0	0	26,222
Catalog LED Bulbs	209	20,922	13,144	7,001	27.7	27.7	24.6	24.6	20	20	20	20	95.00%	95.00%	95.00%	109,662	10,998,131	6,145,597	3,273,190
Catalog LED Multi-packs		1,395	830		27.7	27.7	24.6	24.6	20	20	20	20	50.00%	90.00%	95.00%	0	385,955	367,714	0
Retail CFLs	6,144	13,740			23.0	23.0			5	5			62.30%			440,066	984,188	0	0
Retail CFL Multi-packs	237,818	78,976	77,397	13,155	23.0	23.0	29.0	29.0	5	5	5	5	62.30%	62.30%	62.30%	17,034,795	5,657,005	6,987,039	1,187,551
Retail Interior Fixtures (Lamps and HW Fixtures)	2,378	1,236			62.3	62.3			8	8			96.40%			1,142,048	593,550	0	0
Retail Exterior Fixtures	159	6			62.3	62.3			5	5			100.00%			49,362	1,868	0	0
Retail Torchieres	40	0			69.4	69.4			8	8			93.50%			20,561	0	0	0
Retail LED Fixtures	1,585	1,590			27.7	27.7			20	20			95.00%			833,431	835,820	0	0
Retail LED Bulbs	9,513	64,828	71,473	31,034	27.7	27.7	24.6	24.6	20	20	20	20	95.00%	93.50%	95.00%	5,000,588	34,078,329	32,890,272	14,510,122
Retail LED Bulbs Labeled as Retail CFLs																0	0	0	0
Retail LED Bulbs Multi-Packs			5,507	4,223			24.6	24.6			20	20		95.00%	95.00%	0	0	2,574,651	1,974,641
Markdown: CFLs (Multipack Bulbs)		10,602	605	25,756		23.0	29.0	29.0		5	5	5	62.30%	96.40%	62.30%	0	759,415	84,521	2,325,140
Markdown: LED Bulbs (Single)		3,665	2,531	95,512		27.7	24.6	24.6		20	20	20	95.00%	90.00%	95.00%	0	1,926,592	1,121,081	44,657,221
Markdown: LED Bulbs (Multipack Bulbs) <sup>1</sup>		6,126	561	6,132		27.7	24.6	24.6		20	20	20	95.00%	96.40%	95.00%	0	3,220,273	266,124	2,867,237
Retail LED Interior Fixtures			13,342	6,259			24.6	24.6			8	8		90.00%	96.40%	0	0	2,363,878	1,187,795

#### **Notes**

Plan to utilize lighting product markdowns rather than rebate forms for those retailers who no longer allow coupons.

- 1. The Annual kWH Savings for both CFLs and LEDs were adjusted to reflect the weighted average of bulbs they are intended to replace.
  - > kWH Savings = (Delta Watts) \* (2 hours/days \* 386 days/year) / 1000 to convert from watt hours to kWH
- 2. Transitioning to incent more LEDs in 2015-2016, but providing some incentives for lower cost CFLs (e.g., multi-packs).
- 3. Updated "In-service and realization rates" to reflect those identified in the NH CORE Residential Energy Star Lighting Program Impact and Process Evaluation.
  - See page 1-6 in http://www.puc.state.nh.us/Electric/Monitoring%20and%20Evaluation%20Reports/NH-RESLFinal%20Delivered%2010252012.pdf

														ervice /												
	2014	Qı 2014	uantity	2016	2014	ual Savings 2014		2016	1	2014	ure Life 2015			tion Rate 2015		Total Lifetime S	**************************************	2016		2014	Per Unit (MN	2016		Lifetime MI 2014	-	2016
Measure	Plan	Actual	2015 Plan	Update	Plan	Actual	2015 Plan	Update	Plan	Actual	Plan U	<b>Jpdate</b>	2014	2016	2014 Plan	2014 Actual	2015 Plan	Update	2014 Plan	Actual	2015 Plan	Update	2014 Plan	Actual	2015 Plan	Update
Energy Star Clothes Washer	6,816.0			4,405.7	165.6	165.6	181.8	181.8	11	11	11	11	100.00%	100.00%	12,416,011	10,947,816	12,515,022	8,808,508	0.5	0.5	0.5	0.5	40,187	35,435	31,232	21,982
Energy Star Room A/C	1,817.6		1	2,348.0	16.2	16.2	16.2	16.2	9	9	9	9	100.00%	100.00%	264,294	348,398	537,752	341,424		0.0	0.0	0.0	0	0	0	0
Smartstrip Power Strip	196.9	349.0	352.2	61.8	79.0	79.0	79.1	79.1	5	5	5	5	100.00%	100.00%	77,778	137,855	139,260	24,431		0.0	0.0	0.0	0	0	0	0
Energy Star Refrigerator 2nd Refrigerator Pickup	5,301.3 605.9	5,021.0 517.0	4,754.9 528.3	3,027.7 432.5	114.0 835.0	114.0 835.0	107.0 835.0	39.6 755.0	12	12 8	12 8	12 8	100.00%	100.00% 100.00%	7,252,216 4,047,185	6,868,728 3,453,560	6,105,245 3,529,165	1,439,870 2,612,503		0.0	0.0	0.0	0	0	0	0
2nd Freezer Pickup	302.9	177.0	176.1	123.6	663.0	663.0	663.0	658.0	8	8	8	8	100.00%	100.00%	1,606,757	938,808	934,067	650,531		0.0	0.0	0.0	0	0	0	0
Energy Star Freezers	0.0	0.0	_, _,		41.0	41.0	114.0	114.0	12	12	12	12	100.00%	100.00%	0	0	33.,007	000,000		0.0	0.0	0.0	0	0		0
Energy Star Dishwasher (CEE Tier 2)	0.0	0.0			60.0	60.0	***************************************		10	10	10	10	100.00%	100.00%	0	0		***************************************	0.2	0.0	0.0	0.0	0	0		0
Energy Star Dishwasher (w/Oil DHW)	0.0	0.0			35.0	35.0	***************************************		10	10	10	10	100.00%	100.00%	0	0		***************************************	0.2	0.2	0.2	0.2	0	0	***************************************	0
Energy Star Dehumidifiers	0.0	0	00.1	105.4	162.0	162.0	200.0	200.0	12	12	12	12	100.00%	100.00%	0	0	200 564	CE1 702		0.0	0.0	0.0	0	0	0	0
Energy Star Room Air Purifiers Room AC Pickup/Turn-in	90.9 15.1	98.0 10.0	88.1 17.6	185.4 12.4	390.6 16.2	390.6 16.2	390.6 16.2	390.6 16.2	9	9	9	9	100.00% 100.00%	100.00% 100.00%	319,502 1,224	344,534 808	309,564 1,423	651,702 998		0.0	0.0	0.0	0	0	0	0
Energy Star Set-top Boxes & Cable Boxes	15.1	10.0	17.0	12.7	100.0	100.0	10.2	10.2	5	5	5	5	100.00%	100.00%	1,224	000	1,723	330		0.0	0.0	0.0	0	0		J
Energy Star Water Coolers			0.0	0.0	361.0	361.0	0.0	0.0	10	10	10	10	100.00%	100.00%			0	0		***************************************	0.0	0.0	0	0	0	0
Energy Star Central AC (3 ton)			70.4	86.5			110.3	142.2			14	14	100.00%	100.00%			108,768	172,162		***************************************	0.0	0.0		0	0	0
Energy Star Ductless Mini Split (Cooling Only)		10 mm	17.6	12.4			30.6	47.4			14	12	100.00%	100.00%			7,554	7,027		***	0.0	0.0	0	0	0	0
Energy Star Wifi TSTAT for Ductless mini-split cooling + ES CAC				49.4				21.6				12		100.00%			- /	12,831					0	0		
Energy Star Air Source Heat Pumps (Cooling, SEER >=14.5/ EER >=12)			52.8				92.0				12		100.00%	100.00%			58,316				0.0	0.0	0	0	0	0
Energy Star Air Source Heat Pumps (Cooling, SEER >=15, EER >=12.5)				24.7			***************************************	77.0			***************************************	12		100.00%				22,825		***************************************	***************************************	***************************************	0	0	мониции политичного политично	
Energy Star Air Source Heat Pumps (Heating, HSPF >=8.2)			52.8	247			627.9	477.0			12	43	100.00%	100.00%			398,089	444 504		***************************************	0.0	0.0	0	0	0	0
Energy Star Air Source Heat Pumps (Heating, HSPF >=8.5)				24.7			***************************************	477.2 256.5			***************************************	12		100.00%			чаничний	141,521		***************************************	***************************************	***************************************	0	0	***************************************	
Energy Star Air Source Heat Pumps (Cooling, SEER >=18, EER >=12.5) Energy Star Air Source Heat Pumps (Heating, HSPF >=10)				12.4 12.4			***************************************	256.5 2,433.5			vanamanaaaa	12 12		100.00% 100.00%			PROMINENTAL PROMINE	38,041 360,879		***************************************	***************************************	***************************************	0	0	000000000	
Energy Star Wifi TSTAT for ASHP			38.0	± <b>-</b> - •			23.4	2,133.3			15		100.00%	1			13,348	300,073		**************************************	0.0	0.0	0	0	0	0
From Star DMSUD (Am., SEED > 20 USDE > 40 Cooling)			702.5				124.4	***************************************			43		100.000/	100.00%			4 402 062	***************************************		•	0.0	0.0				0
Energy Star DMSHP (Any, SEER >=20, HSPF >=10, Cooling) Energy Star DMSHP (Oil, SEER >=20, HSPF >=10, Heating)			792.5 396.2				124.4 536.4	****			12 12		100.00%	100.00% 100.00%			1,182,863 2,550,662	***************************************		***************************************	0.0	0.0	0	0	0	0
Energy Star DMSHP (LP, SEER >=20, HSPF >=10, Heating)			396.2				536.4				12		100.00%	100.00%			2,550,662	•			0.0	0.0	0	0	0	0
Energy Star DMSHP (Gas, SEER >=20, HSPF >=10, Heating)			333.2				536.4	***************************************			12		100.00%	100.00%			_,,,,,,,,,,	***************************************			0.0	0.0	0	0		0
Energy Star DMSHP (Any, Cooling, HSPF >=8.5, SEER >=15, EER>=12.5)				86.5			***************************************	22.0			***************************************	12		100.00%				22,838				0.0	0	0		0
Energy Star DMSHP (Oil, Heating, HSPF >=8.5, SEER >=15, EER>=12.5)				43.3			***************************************	77.3				12		100.00%				40,121				8.0	0	0		4,152
Energy Star DMSHP (LP, Heating, HSPF >=8.5, SEER >=15, EER>=12.5)				43.3				77.3			***************************************	12		100.00%				40,121				0.0	0	0		0
Energy Star DMSHP (Gas, Heating, HSPF >=8.5, SEER >=15, EER>=12.5) Energy Star Wifi TSTAT for DMSHP				0.0 43.3			***************************************	77.3 8.2			***************************************	12 12		100.00% 100.00%				0 4,278				0.0	0	0		0
Energy Star DMSHP (Any, Cooling, HSPF >=10, SEER >=18, EER>=12.5)				45.5 494.3			***************************************	73.3			***************************************	12		100.00%				4,276				0.0	0	0		0
Energy Star DMSHP (Oil, Heating, HSPF >=10, SEER >=18, EER>=12.5)				247.2				394.2			***************************************	12		100.00%				1,169,227			***************************************	17.8	0	0		52,794
Energy Star DMSHP (LP, Heating, HSPF >=10, SEER >=18, EER>=12.5)				247.2			***************************************	394.2			***************************************	12		100.00%				1,169,227			***************************************	17.8	0	0		52,794
Energy Star DMSHP (Gas, Heating, HSPF >=10, SEER >=18, EER>=12.5)				0.0			***************************************	394.2			***************************************	12		100.00%				0			***************************************	0.0	0	0	***************************************	0
Energy Star Wifi TSTAT for DMSHP			570.6	247.2			109.7	38.8	***************************************		15	12	100.00%	100.00%			938,858	115,099			0.0	4.5	0	0	0	13,347
DHW: Heat Pump Water Heater 50 Gallon Electric, EF>=2.3 (ES=EF>=2.0)			176.1	74.1			1,775.0	1,775.0	1	***************************************	10	10		100.00%		поменти по по	3,125,828	1,316,138		***************************************	0.0	4.5	0	0	0	3,337
DHW: Heat Pump Water Heater 80 Gallon Electric, EF>=2.3 (ES=EF>=2.0)			17.6	12.4			2,672.0	2,672.0			10	10		100.00%			470,566	330,209		***************************************	0.0	5.6	0	0	0	686
Energy Star Central AC (385 Hours ON in NH)	30.1	39.0			110.3	110.3	v	***************************************	14	14	***************************************		100.00%	***************************************	46,496	60,219	TO A CONTRACT OF THE CONTRACT	000000000000000000000000000000000000000	0.0	0.0	***************************************	00-00-00-00-00-00-00-00-00-00-00-00-00-	0	0	***************************************	
Energy Star Mini Split Heat Pump (SEER>=19, HSPF>=10)	376.4	386.0			104.9	104.9		***************************************	12	12			100.00%		473,990	486,079		***************************************	0.0	0.0		***************************************	0	0		
Energy Star Mini Split Heat Pump (SEER>=19, HSPF>=10)	376.4	386.0			751.0	751.0			12	12			100.00%		3,392,141	3,478,652		***************************************	4.9	4.9		***************************************	22,142	22,706		
Energy Star Mini Split Heat Pump (SEER>=14.5, HSPF>=8.2)	135.5	116.0			34.4	34.4	***************************************		12	12	***************************************		100.00%		55,898	47,852		••••	0.0	0.0	***************************************	0000mm	0	0	000000000000000000000000000000000000000	
Energy Star Mini Split Heat Pump (SEER>=14.5, HSPF>=8.2) Energy Star Heat Pump (SEER>=19, HSPF>=10)	135.5 0.0	116.0 108.0		***************************************	142.2	142.2 176.6	***************************************	***************************************	12	12 12	***************************************		100.00%		231,247	197,962 228,862		***************************************	0.0	0.0 2.5	***************************************	•	0	3,175	***************************************	
ES Furnace w/ECM (LP), AFUE >=95%	0.0	1				855.9	***************************************			12			100.00%		0	10,271		***************************************		2.5	***************************************		0	29		
ES Furnace w/ECM (LP), AFUE >=95%	30.1	50.0			168.0	168.0	***************************************	***************************************	18	18	***************************************		100.00%	***************************************	91,059	151,200		***************************************	4.5	4.5	***************************************	***************************************	2,439	4,050	amount	
ES Furnace w/ECM (LP), AFUE >=96%					168.0	168.0	***************************************	***************************************	18	18	***************************************		100.00%	***************************************			<b>РЕГИПИТИТЕ В В В В В В В В В В В В В В В В В В В</b>	***************************************	5.6	5.6	***************************************	www.	0	0	00000000000	
ES Furnace w/ECM (CI) AFUE >=97%	15.1	34.0			168.0	168.0	***************************************	***************************************	18	18			100.00%	***************************************	45,529	102,816	PERFECUENCIA	***************************************	5.9	5.9	***************************************	***************************************	1,599	3,611	occocococo	
ES Furnace w/ECM (Oil), AFUE >=85% ES Furnace w/ECM (Oil), AFUE >=90%		6.0			168.0 168.0	168.0 168.0	***************************************	•	18 18	18 18	***************************************		100.00% 100.00%	•		18,144	<b>КИЛИТЕЛЬНИКОВ В В В В В В В В В В В В В В В В В В </b>	***************************************	18.0 20.7	18.0 20.7	***************************************	***************************************	0	1,944 0	wood	
ES Boiler (LP), AFUE>=90%	45.2	62.0			0.0	0.0	***************************************	***************************************	20	20	***************************************		100.00%	***************************************	0	0	<b>приниментически</b>	***************************************	10.4	10.4	***************************************	vanaron	9,395	12,896	***************************************	
ES Boiler (LP), AFUE>=96%	45.2	78.0			0.0	0.0	***************************************	***************************************	20	20	**************************************		100.00%	***************************************	0	0	режими по	***************************************	13.1	13.1	***************************************	**************************************	11,834	20,436	occoccano	
ES Boiler (Oil), AFUE>=85%	210.8	302.0			0.0	0.0	***************************************	***************************************	20	20	***************************************		100.00%	***************************************	0	0	<b>Тителичения</b>	***************************************	5.4	5.4	***************************************	***************************************	22,668	32,477	***************************************	
ES Boiler (Oil), AFUE>=90%		5.0			0.0	0.0	<b>UIII</b>	***************************************	20	20	***************************************		100.00%	***************************************		0	п		10.8	10.8	***************************************	111111111111111111111111111111111111111	0	1,075	материте	
Boil: LP, Combo condensing boiler w/ On-Demand DWH 90%	45.4	32.0			0.0	0.0	**************************************	***************************************	20	20	***************************************		100.00%	***************************************		0	режение на применение на прим	***************************************	17.8	17.8	***************************************	**************************************	0	11,392	occommon	
Boil: Oil, Combo condensing boiler w/ On-Demand DWH 90% Water Heater: LP Tankless, EF>=0.82 (1/1/09 Criteria)	15.1 150.6	84.0 62.0		***************************************	0.0	0.0 0.0	***************************************	CONTROL OF THE PROPERTY OF THE	20	20 20	***************************************		100.00% 100.00%	· · · · · · · · · · · · · · · · · · ·	0	U 0	<b>С</b>	***************************************	17.8 9.7	9.7 9.7	***************************************	***************************************	5,360 29,209	16,296 12,028	-	
DHW: LP, Indirect Water Heater (attached to LP Energy Star FHW boiler)	30.1	58.0			0.0	0.0	***************************************	***************************************	20	20	***************************************		100.00%	***************************************	0	0	положения	***************************************	8.0	8.0	***************************************	***************************************	4,818	9,280	***************************************	
DHW: Oil, Indirect Water Heater (attached to oil Energy Star FHW boiler)	150.6	218.0		***************************************	0.0	0.0	***************************************		20	20	***************************************		100.00%	***************************************	0	0	<b>генерализентельного</b>	***************************************	8.0	8.0	***************************************	***************************************	24,090	34,880	***************************************	
DHW: LP, Stand Alone Storage Water Heater (EF>=0.67)		3.0		***************************************	0.0	0.0	***************************************	<b>*************************************</b>	13	13	**************************************		100.00%	***************************************		0	<b>Территеритеритеритеритеритеритеритеритери</b>	***************************************	3.7	3.7	***************************************	**************************************	0	144	· · · · · · · · · · · · · · · · · · ·	
DHW: Heat Pump Water Heater 50 Gallon Electric, EF>=2.3 (ES=EF>=2.0)	90.3	100.0			1,775.0	1,775.0	***************************************	***************************************	10	10	***************************************		100.00%	***************************************	1,603,466	1,775,000		***************************************	0.0	0.0	***************************************	***************************************	0	0	***************************************	
DHW: Heat Pump Water Heater 80 Gallon Electric, EF>=2.3 (ES=EF>=2.0) BRC: Gas, Boiler Reset Controls		6.0		A	2,672.0	2,672.0 0.0	ACMINISTRATION AND ACT AND ACT	·	10	10 15	vmammonoono		100.00% 100.00%	***************************************		160,320	**	***************************************	0.0	0.0 9.6	***************************************	ADDRESSA AND ADDRE	0	0	0000000000	
BRC: LP, Boiler Reset Controls					0.0	0.0	***************************************	***************************************	15 15	15	***************************************		100.00%	***************************************			е постанования по	***************************************	9.6 9.6	9.6	***************************************	***************************************	0	0	мониция	
BRC: Oil, Boiler Reset Controls	30.1	46.0		***************************************	0.0	0.0	***************************************	CONTROL OF THE PROPERTY OF THE	15	15	***************************************		100.00%	· · · · · · · · · · · · · · · · · · ·	0	0	<b>С</b>	***************************************	9.6	9.6	***************************************	***************************************	4,336	6,624	-	
TSTAT: LP, 7-Day Programmable Thermostats					14.4	14.4	***************************************	***************************************	15	15	***************************************		100.00%	***************************************	]	_	***************************************	***************************************	3.2	3.2	***************************************	***************************************	0	0	anonomore	
TSTAT: Oil, 7-Day Programmable Thermostats	90.3	154.0		AMADAMANAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	14.4	14.4	***************************************	***************************************	15	15	***************************************		100.00%	***************************************	19,510	33,259	чаничний	***************************************	3.2	3.2	***************************************	00000000000000000000000000000000000000	4,336	7,392	000000000000000000000000000000000000000	
TSTAT: LP, WiFi Enabled 7-Day Programmable Thermostats	30.1	348.0			14.4	14.4	**************************************	***************************************	15	15	***************************************		100.00%	***************************************	6,503	75,158	TO THE PROPERTY OF THE PROPERT	***************************************	6.6	6.6	***************************************	***************************************	2,981	34,452	000000000000000000000000000000000000000	
TSTAT: Oil, WiFi Enabled 7-Day Programmable Thermostats	30.1				14.4	14.4	***************************************	***************************************	15	15	***************************************		100.00%	***************************************	6,503		режиминентерительного по	***************************************	6.6	6.6	***************************************	***************************************	2,981	0		
Water Heater: On Demand Energy Star Ductless Heat Pump (SEER>=14.5 (Cooling Only)	0.0	7.0		***************************************		0.0 34.4	**************************************	<b>CONTRACTOR</b>	-	10 12	***************************************		100.00% 100.00%	VANAGE (1970)	0	2,888	National Control of the Control of t	***************************************		0.0	***************************************	AAAAAAAAAA	0	U	моопис	
	0.0	7.0				0.0	***************************************	***************************************	vanonomamon	14	**************************************		100.00%	00000000000000000000000000000000000000	0	۷,000		***************************************		0.0	***************************************	***************************************		U	***************************************	
PROPANE/Oil Boiler Steam (AFUE>=82%)	0.0	7.0				0.0	***************************************	***************************************	***************************************	20	***************************************		100.00%	***************************************	0	0		***************************************		3.5	***************************************	***************************************	0	490	***************************************	
																	<b>ентичности</b>	***************************************				***************************************	1			

- 1. Clothes Washer Annual kWH Savings updated based on mix of Water Heating Survey Results (Electric vs. LP/Oil/NG water heating) and per EnergyStar.gov Savings Calculator.
- 2. All Energy Star Appliance savings were updated based on review of the EnergyStar.gov Savings Calculator and/or recent evaluations (eg., Refrigerator savings went from 107-> 39.6 kWh)
- 3. Central air conditioner and Mini Split Heat Pump Annual kWh savings were updated via the EnergyStar.gov calculator, and conservatively assumed 50% of heat provided by existing fossil system. Annual kWH savings were adjusted based on new baseline standards.
- 4. As part of the Statewide CORE Energy Efficiency Plan, we will provide two tiers for the Ductless Mini Split and Air Source Heat Pumps: \$250/ton for Energy Star certified models and \$500/ton for higher efficiency models. - Annual kWH savings adjusted based on the efficiency of each of the tiers.
- 5. Any Oil/LP heating system incentives are part of the HPwES program starting in 2015.

	2014	Quant	IIIV			Carringe no	" I Init /Duning	± /I/\A/b\		1/100011110	ı ifa	In C	Samulaa a	Doolised	tion Data		Tatal Lifatima (	Carriage (IdA/la)			/BABA	BTU)	Project	Total	ifatima N	MMBTU Sa	o, de ac
	1 2014	204.4	7	2016	Annual		r Unit/Projec	T	204.4	Measure	7		service o	r Kealizai	tion Rate		Total Lifetime S	savings (kvvn)		2014	1		2046		1 1		
Measure	Plan	2014 Actual		2016	2014 Plan	2014 Actual	2015 Plan			2014 20 Actual P			014	2015	2016 Update	2014 Plan	2014 Actual	201E Plan	2016 Update	2014 Plan	2014 Actual	2015 Plan	Update		Actual	2015 Plan I	Update
Wedsure	Pidii	Actual	Pidii	Opuate	2014 Pidii	Actual	2015 Flaii	Opuate	Pidii	Actual P	іан Ори	ate 2	.014	2015	Opuate	2014 Plaii	2014 Actual	2013 Fiail	Opuate	Pidii	Actual	Pidii	Opuate	Pidii	Actual	Pidii	opuate
New Equipment Track																											
Cooling	34.1	39.0	28.2	39.6	29,101.0	27,094.5	39,908.4	30,273.5	15	15	15 1	5 92	2.50%	92.50%	99.86%	13,775,376	14,600,372	15,993,461	18,391,058	0.0	0.0	0.0	0.0	0	0	0	0
Heating	13.7	5.0	14.3			203,255.0	1	71,190.5	15	1	15 1!					17,602,467	14,100,816	18,680,114	15,658,436	0.0	0.0	0.0	0.0	0	0	0	0
Lighting	19.3	20.0	17.7	6.5	71,500.6	41,201.4	59,831.5	24,539.5	15	1	15 1!		1		99.86%	19,161,696	11,433,395	14,714,089	2,407,416	0.0	0.0	0.0	0.0	0	0	0	0
Lighting LED	17.8	8.0			45,441.8	47,773.1	45,441.8	45,441.8	15	1	15 1				99.86%	11,228,596	5,302,817	0	15,241,933	0.0	0.0	0.0	0.0	0	0	0	0
Lighting OS	10.1	14.0		4.5	15,758.3	20,961.3	15,758.3	15,758.3	10	l I	10 10		1	92.50%	99.86%	1,476,646	2,714,487	0	701,551	0.0	0.0	0.0	0.0	0	0	0	0
Other	0.0	4.0			131,253.0	188,922.9	131,253.0	131,253.0	15	1	15 1		1			0	9,284,891	0	3,439,777	0.0	0.0	0.0	0.0	0	0	0	0
Parking Lot Lighting	2.4	2.0	43.9		109,625.0		2,250.0	80,296.5	15	1	15 1!			92.50%	99.86%	3,652,850	367,785	1,371,507	9,647,735	0.0	0.0	0.0	0.0	0	0	0	0
Process	23.9	26.0	20.5			131,095.5				1	15 1!					22,667,049	54,976,015	32,973,324	35,023,382	0.0	0.0	0.0	0.0	0	0	0	0
						,	,										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,-,-,-	55,525,552								
Retrofit Track																											
Cooling	28.3	5.0	8.5	18.6	74,036.6	74,760.0	93,521.4	64,463.9	13	13	13 13	3 94	1.00%	94.00%	99.86%	24,774,236	4,450,179	9,844,960	15,834,104	0.0	0.0	0.0	0.0	0	0	0	0
Heating	10.1	1.0	5.3	8.5	52,795.8	58,350.0	52,904.1	40,632.3	13	13	13 13	3 94	.00%	94.00%	99.86%	6,712,134	713,037	3,426,090	4,492,313	0.0	0.0	0.0	0.0	0	0	0	0
Lighting	74.1	46.0	93.5	6.9	58,441.6	115,850.9	69,199.6	51,898.3	13	13	13 13	3 94	1.00%	94.00%	99.86%	52,766,721	65,122,103	78,892,908	4,610,601	0.0	0.0	0.0	0.0	0	0	0	0
Lighting-LED	23.6	37.0	0.0		84,061.8	45,474.1		49,884.3	13	1	13 13				99.86%	24,255,070	20,560,651	0	47,969,880	0.0	0.0	0.0	0.0	0	0	0	0
Lighting-OS Only	18.6	14.0	0.0	14.9	30,130.2	5,746.3		5,131.4	9	9	9 9				99.86%	4,945,904	680,590	0	694,573	0.0	0.0	0.0	0.0	0	0	0	0
Other	0.0	2.0	15.3	3.6	10,631.7	290,486.8	30,062.7	30,062.7	14	14	13 13		1	94.00%	99.86%	0	7,469,595	5,746,144	1,448,285	0.0	0.0	0.0	0.0	0	0	0	0
Parking Lot Lights	16.9	24.0	36.2	40.7	47,681.1	58,823.4	21,950.7	36,589.0	13	l I	13 13		1	94.00%	99.86%	9,867,577	17,208,204	9,702,149	19,313,475	0.0	0.0	0.0	0.0	0	0	0	0
Process	50.7	26.0	67.3	34.7	1 '	332,905.3		123,052.5	12		12 12		1			26,320,722	101,117,241		52,640,455	0.0	0.0	0.0	0.0	0	0	0	0
Fuel Neutral Heating, Hot Water and Controls																											
Energy Star Mini Split Heat Pump (SEER>=19, HSPF>=10)	1.5	3.0			104.9	104.9			12	12		100	0.00%	100.00%		1,889	3,778	0	0	0.0	0.0			0	0	0	0
Energy Star Mini Split Heat Pump (SEER>=19, HSPF>=10)	1.5	3.0			751.0	751.0			12	12			0.00%	100.00%		13,517	27,036	0	0	4.9	0.0			88	0	0	0
Energy Star Mini Split Heat Pump (SEER>=14.5, HSPF>=8.2)	0.4	3.0			34.4	34.4			12	12			0.00%	100.00%		155	1,238	0	0	0.0	0.0			0	0	0	0
Energy Star Mini Split Heat Pump (SEER>=14.5, HSPF>=8.2)	0.4	3.0			142.2	142.2			12	12				100.00%		640	5,120	0	0	0.0	0.0			0	0	0	0
					0.0	0.0			12	12							0,==0										J
					0.0	0.0																					ļ
Indirect Water Heater (attached to Oil Energy Star FHW boiler)		3.0			0.0	0.0			14	14		100	0.00%	100.00%		0	0	0	0	20.7	20.7			0	869	0	0
Boilers (301 to 499 MBH), Condensing	0.5	10.0			0.0	0.0			25	25				100.00%		0	0	0	0	42.3	42.3			496	10,575	0	0
Boilers (500 to 999 MBH)	0.9	6.0			0.0	0.0			25	25			1	100.00%		0	0	0	0	77.1	77.1				11,565	_	0
Boilers (1000 to 1700 MBH), Condensing	0.1				0.0	0.0			25	25				100.00%		0	0	0	0	142.6	142.6			334	0	0	0
Boilers (1000 to 1700 MBH)	5.6				0.0	0.0			25	25			1	100.00%		0	0	0	0	142.6	142.6			20,052	0	0	0
Boilers (1701 to 2000 MBH)	9.2				0.0	0.0			25	25				100.00%		0	0	0	0	249.0	249.0			57,189	0	0	0
7-Day Programmable Thermostats	3.2	39.0			0.0	14.4			15	15			1	100.00%		0	8,424	0	0	7.7	7.7			0	4.505	0	0
Boiler Reset Controls, After Market, 1 shift operation	0.6	3.0			0.0	0.0			15	15			1	100.00%		0	0	0	0	19.3	19.3			163	869	0	0
Steam Traps (greater than 10 steam traps requires pre-approval)	0.0	101.0			0.0	0.0			3	3				100.00%		l ő	0	0	0	25.7	25.7			0	7,787	0	0
Steam Traps (greater than 10 steam traps requires pre-approval)		438.0			0.0	0.0			2	3				100.00%			0	0		25.7	25.7				33,770	-	0
2000 100 100 100 100 100 100 100 100 100		130.0			0.0	0.0							0.0070	100.00/0						25.,	0.0				33,770		J
  WiFi Enabled 7-Day Programmable Thermostats: WiFi Enabled (Elec)		2.0				14.4				15		100	0.00%			n	432	0	0		0.0			0	0	0	Ω
WiFi Enabled 7-Day Programmable Thermostats: WiFi Enabled (OIL)		7.0				14.4				15			0.00%			l	1,512	0	0		6.6			0	693	0	0

- Annual Savings were updated based on recent trends and reflect expected project sizes.
- The New Construction Track projects are expected to be generally smaller projects both costs and energy savings. This reflects in a larger number of jobs to be completed in 2016.
- 2. Separated out Lighting (LED) and Lighting Occupancy Sensor projects for 2016 due to the higher quantity expected.
- 3. Fossil Heating System incentives eliminated as a result of SB 268 (no Energy Efficiency Funds (RGGI)).
- 4. "Heating" projects are mostly efficient snowmaking equipment (we use heating because we don't have a snowmaking load shape yet), and we are expecting smaller projects in 2016 than we've seen in 2014.
- 5. Updated In-Service or Realization Rate for 2016 to reflect that found in the DNV-GL Impact Evaluation, final report in 2015.
- See Table 3, page 4 (avg New Construction + Retrofit): http://www.puc.state.nh.us/Electric/Monitoring%20and%20Evaluation%20Reports/NH%20LCI%20FINAL%20Report%20-%20June%202015.pdf

													In-Serv													
		3	antity		Anr	ual Savings	per Project (	1		Measu	1		Installati	1		Total Lifetime	e Savings (kW	Vh)			s Per Unit (	1		l Lifetime	MMBTU	1
Manager 1	2014		2015 Dlan	2016	2014 Plan	2014	2015 Dlan	2016	2014	2014			2014	2015	2014 Plan	2014 Actual	2015 Dlan	2016 Un data	2014		2015 Dlan	2016		2014	015 Dlan	2016
Measure	Plan	Actual	Plan	Update	2014 Plan	Actual	2015 Plan	Update	Plan	Actual	Pian	Update	2014	2016	2014 Plan	2014 Actual	2015 Plan	2016 Update	Pian	Actual	2015 Plan	Update	Pian	Actual 2	U15 Plan	Update
Lighting - New Equipment & Construction	79.6	66.0	62.3	39.3	13,847.0	19,606.0	18,194.1	18,194.1	14	15	15	15	100.00%	100.00%	   15.946.149	18,879,402	17,025,896	10,746,945	0.0	0.0	0.0	0.0	0	0	0	0
Lighting - Retrofit	116.9	190.0	138.4	161.5	19,948.0	22,850.0	23,569.9	23,569.9	13		13	13		1		56,482,915	42,233,041	1 ' '	0.0	0.0	0.0	0.0	0	0	0	0
Lighting - Direct Install	177.6	-	187.6	175.1	14,777.0	15,045.0	16,169.2	16,169.2	12		13	13	100.00%	1	32,614,190		38,258,064		0.0	0.0	0.0	0.0	0	0	0	0
Lighting - Catalog Sales	460.5	8,591.0		112.4	46.3	46.3	1,618.1	1,618.1	6	1	13	13		100.00%		2,386,838	2,533,108	2,365,310	0.0	0.0	0.0	0.0	0	0	0	0
SmartStrips	55.7	2.0	57.8	0.0	75.0	75.0	75.0	75.0	5		5	5		100.00%	-	750	21,689	0	0.0	0.0	0.0	0.0	0	0	0	0
Fuel Neutral Heating, Hot Water and Controls																										
Central Air Conditioner (Energy Star >= 14.5 SEER), 3 ton (Elec)		2.0			110.3	110.3			14	14			100.00%		0	3,088	0	0	0.0	0.0			0	0	0	0
Central Air Conditioner (Energy Star >= 14.5 SEER), 6 ton		2.0			220.6	220.6			14	14			100.00%		0	6,176	0	0	0.0	0.0			0	0	0	0
					0.0						**************************************		100.00%		0	0	0	0	0.0	0.0			0	0	0	0
Energy Star Mini Split Heat Pump (SEER>=19, HSPF>=10)	68.9	38.0			104.9	104.9			12	12			100.00%		86,763	47,852	0	0	0.0	0.0			0	0	0	0
Energy Star Mini Split Heat Pump (SEER>=19, HSPF>=10)	68.9	38.0			751.0	751.0			12	12			100.00%		620,922	342,458	0	0	4.9	4.9			4,053	2,235	0	0
Energy Star Mini Split Heat Pump (SEER>=14.5, HSPF>=8.2)	34.4	16.0			34.4	34.4			12	12			100.00%		14,211	6,600	0	0	0.0	0.0			0	0	0	0
Energy Star Mini Split Heat Pump (SEER>=14.5, HSPF>=8.2)	34.4	16.0			142.2	142.2			12	12			100.00%		58,790	27,305	0	0	0.0	0.0			0	0	0	0
DHW: Heat Pump Water Heater 50 Gallon Electric, EF>=2.3 (ES=EF>=2.0)		40.0			0.0	1,775.0			12	10			100.00%		0	710,000	0	0	0.0	0.0			0	0	0	0
DHW: Heat Pump Water Heater 80 Gallon Electric, EF>=2.3 (ES=EF>=2.0)		2.0			0.0	2,672.0				10			100.00%		0	53,440	0	0	0.0	0.0			0	0	0	0
Indirect Water Heater:>40 Gal (attached to LP Energy Star FHW boiler)	4.6	3.0			0.0	0.0			14	14			100.00%		0	0	0	0	20.7	20.7			1,331	869	0	0
Indirect Water Heater (attached to Oil Energy Star FHW boiler)	23.0	4.0			0.0	0.0			14	14			100.00%		0	0	0	0	20.7	20.7			6,656	1,159	0	0
On Demand Tankless Water Heater, EF >=0.82 EF w/Electronic Ignition	11.5	1.0			0.0	0.0			20	20			100.00%		0	0	0	0	7.1	7.1			1,631	142	0	0
Combo condensing boiler w/ On-Demand DWH 90% (LP)		3.0			0.0	0.0			20	20			100.00%		0	0	0	0	24.6	17.8			0	1,068	0	0
Furnace (forced hot air) ≥ 95% AFUE w/ECM (up to 150 MBH) (LP)	6.9	15.0			0.0	168.0			18	18			100.00%		0	45,360	0	0	16.1	16.1			1,997	4,347	0	0
Furnace (forced hot air) ≥ 85% AFUE w/ECM (up to 150 MBH) (Oil)		1.0			0.0	168.0			18	18			100.00%		0	3,024	0	0	16.1	16.1			0	290	0	0
Furnace (forced hot air) ≥ 97% AFUE w/ECM (up to 150 MBH) (LP)		1.0			0.0	168.0			18	18			100.00%		0	3,024	0	0	18.5	18.5			0	333	0	0
Boilers (up to 300 MBH), Condensing (AFUE>=90%, (LP)		13.0			0.0	0.0			25	25			100.00%		0	0	0	0	22.8	22.8			0	7,410	0	0
Boilers (up to 300 MBH): AFUE>=85% (Oil)	32.2	4.0			0.0	0.0			25	25			100.00%		0	0	0	0	22.8	22.8			18,327	2,280	0	0
Boilers (up to 300 MBH), AFUE>=95% (LP) Condensing		6.0			0.0	0.0			25	25			100.00%		0	0	0	0	25.2	25.2			0	3,780	0	0
Boilers (up to 300 MBH): AFUE>=87% (Oil)		4.0			0.0	0.0			25	25			100.00%		0	0	0	0	25.2	25.2			0	2,520	0	0
Boilers (301 to 499 MBH), AFUE>=90 (LP) Condensing	11.5	10.0			0.0	0.0			25	25			100.00%		0	0	0	0	42.3	42.3			12,143	10,575	0	0
Boilers (301 to 499 MBH)	23.0				0.0	0.0			25	25			100.00%		0	0	0	0	42.3	42.3			24,287	0	0	0
Boilers (500 to 999 MBH), AFUE>=90% Condensing (LP)		4.0			0.0	0.0			25	25			100.00%		0	0	0	0	77.1	77.1			0	7,710	0	0
7-Day Programmable Thermostats: & or 5-2 Day Programmable (LP)	4.6	12.0			0.0	14.4			15	15			100.00%		0	2,592	0	0	7.7	7.7			531	1,386	0	0
7-Day Programmable Thermostats (Oil)	9.2	1.0			0.0	14.4			15	15			100.00%		0	216	0	0	7.7	7.7			1,061	116	0	0
Boiler Reset Controls, After Market, 1 shift operation (LP)		7.0			0.0	0.0			15	15	-		100.00%		0	0	0	0	19.3	19.3			0	2,027	0	0
Boiler Reset Controls, After Market, 1 shift operation (Oil)		1.0			0.0	0.0			15	15			100.00%		0	0	0	0	19.3	19.3			0	290	0	0
Unit Heaters (up to 300 MBH), Condensing (AFUE>=90%, LP)		3.0			0.0	0.0			18	18			100.00%		0	0	0	0	30.0	30.0			0	1,620	0	0
 WiFi Enabled 7-Day Programmable Thermostats: WiFi Enabled (elec)		34.0				14.4				16	**************************************		100.00%		0	7,344	0	0	25.7	0.0				0	0	0
Wifi Enabled 7-Day Programmable Thermostats: Wifi Enabled (elec) Wifi Enabled 7-Day Programmable Thermostats: Wifi Enabled (LP)						14.4 14.4				15 15			100.00%		0	-	0	0		0.0 6.6				0	0	0
		1.0	0.000												0	216	0	0						99	0	0
WiFi Enabled 7-Day Programmable Thermostats: WiFi Enabled (OIL)		6.0				14.4				15			100.00%		0	1,296	U	0		6.6			0	594	U	U

- Planning Assumptions

  1. Annual kWh Savings were on track so no changes were made to original 2016 plan. Quantities changes to reflect 2015 trends between New, Retrofit and Direct Install and revised budget.

  1. Annual kWh Savings were on track so no changes were made to original 2016 plan. Quantities changes to reflect 2015 trends between New, Retrofit and Direct Install and revised budget.
- 2. Annual kWh Savings for "Lighting Catalog Sales" (or online sales) were updated to reflect projects (purchase of more than one bulb) rather than on a per bulb basis, and the measure life updated to reflect the purchase of longer life LEDs.

		0	antity		Λ το του	al Cavings v	or Unit/Dunion	+ (b)A/b)		Mass	ure Life		In-Serv Installati			Total Lifetius	Savings (LAA)		Ann		ngs Per Unit, MMBTU)	/Project	Total	Lifetime N	ANADTU Co.	vings
	2014			2016	2014	2014	er Unit/Projec	2016	2014	2014			installati	2015		Total Lifetime	e Savings (kWh	1)	2014	2014	VIIVIBIUJ	2016	2014	2014	VIIVIB I U Sav	2016
Measure	Plan				Plan	Actual	2015 Plan					Update	2014	2015	2014 Plan	2014 Actual	2015 Plan	2016 Update			2015 Plan		Plan	Actual 20	015 Plan	
				·				•										-								· ·
Lighting - New Equipment & Construction	35.0	8.0	31.8	44.7	11,448.4	28,593.5	14,392.9	14,392.9	15	15	15	15	100.00%	100.00%	5,907,616	3,431,220	6,866,580	9,646,727	0.0	0.0	0.0	0.0	0	0	0	0
Lighting - Retrofit	61.0	42.0	44.0	71.7	22,028.2	23,723.2	23,714.9	23,714.9	13	13	13	13	100.00%	100.00%	17,188,909	12,961,825	13,559,009	22,114,561	0.0	0.0	0.0	0.0	0	0	0	0
Lighting - Direct Install	135.7	38.0	35.5	25.3	12,436.5	20,391.4	37,457.3	37,457.3	12	13	13	13	100.00%		20,761,366	9,952,999	17,034,410	12,149,021	0.0	0.0	0.0	0.0	0	0	0	0
Lighting - Catalog Sales	0.0	0.0			46.3			0.0	6		0	0	100.00%	100.00%	0	0		0	0.0	0.0	0.0	0.0	0	0	0	0
SmartStrips	0.0	0.0			75.0			0.0	5		0	0	100.00%	100.00%	0	0		0	0.0	0.0	0.0	0.0	0	0	0	0
																							0	0	0	0
Energy Star Mini Split Heat Pump (SEER>=19, HSPF>=10)	45.5				104.9				12				100.00%		57,304	0		0	0.0				0	0	0	0
Energy Star Mini Split Heat Pump (SEER>=19, HSPF>=10)	45.5				751.0				12				100.00%		410,103	0		0	4.9				2,677	0	0	0
Energy Star Mini Split Heat Pump (SEER>=14.5, HSPF>=8.2)	22.8				34.4				12				100.00%		9,386	0		0	0.0				0	0	0	0
Energy Star Mini Split Heat Pump (SEER>=14.5, HSPF>=8.2) Indirect Water Heater (attached to LP Energy Star FHW boiler)	22.8 3.0				142.2 0.0				12 14				100.00% 100.00%		38,830	0		0	0.0 20.7				879	0	0	0
Indirect Water Heater (attached to CP Energy Star FHW boiler)	15.2	1.0			0.0	0.0			14	16			100.00%		0	0		0	22.8	20.7			4,842	311	0	0
On Demand Tankless Water Heater, LP, >=.82 EF w/Electronic Ignition	7.6	1.0			0.0	0.0			20	15			100.00%		0	0		0	7.1	20.7			1,077	311	0	0
Furnace, LP (forced hot air) ≥ 95% AFUE w/ECM (up to 150 MBH)	4.6	1.0			0.0	168.0			18	12			100.00%		0	3,024		0	16.1	16.1			1,319	290	0	0
Boilers, Oil $\geq$ 85% AFUE (up to 300 MBH)	21.2	1.0			0.0	100.0			25	10			100.00%		0	0		0	22.8	10.1			12,105	0	0	0
Boilers, LP >= 90% thermal efficiency (301 to 499 MBH), Condensing	7.6				0.0				25				100.00%		0	0		0	42.3				8,020	0	0	0
Boilers, Oil >= 85% thermal efficiency (301 to 499 MBH)	15.2				0.0				25				100.00%		0	0		0	42.3				16,041	0	0	0
7-Day Programmable Thermostats (LP)	3.0				0.0				15				100.00%		0	0		0	7.7				350	0	0	0
7-Day Programmable Thermostats (Oil)	6.1				0.0				15				100.00%		0	0		0	7.7				701	0	0	0
(,																							'*-			
Boilers (500 to 999 MBH) AFUE>=85 (OIL)		2.0				0.0				25			100.00%		0	0		О		77.1			0	3,855	0	0
7 Day Programmable Thermostat: 7 or 5-2 Day Programmable (Oil)		3.0				14.4				15			100.00%		0	648		0		7.7			0	347	0	0
Boiler- 1701 to 2000 MBH: AFUE>=85 (Oil)		2.0								25			100.00%		0	0		0		249.0			0	12,450	0	0
Air Source Heat Pump: SEER >= 14.5 EER >= 12 HSPF>= 8.2 (Elec)		3.0				34.4				12			100.00%		0	1,238		0		0.0			0	0	0	0
Air Source Heat Pump: SEER >= 14.5 EER >= 12 HSPF>= 8.2 (Elec)		3.0				142.2				12			100.00%		0	5,120		0		0.0			0	0	0	0
Boiler- 500 to 999 MBH: AFUE>=90 (LP)		2.0								25			100.00%		0	0		0		77.1			0	3,855	0	0
Boiler Reset Controls: (No Efficiency) (LP)		2.0				0.0				15			100.00%		0	0		0		19.3			0	579	0	0
Boiler- up to 300 MBH: AFUE >= 90% (LP)		2.0				0.0				25			100.00%		0	0		0		22.8			0	1,140	0	0
Boiler- up to 300 MBH: AFUE >= 95% (LP)		2.0								25			100.00%		0	0		0		25.2			0	1,260	0	0
Furnace- Forced Hot Air: AFUE >= 90% w/ECM (LP)		4.0				168.0				18			100.00%		0	12,096		0		18.5			0	1,332	0	0
Heat Pump Water Heater 50 Gallon : Energy Factor >= 2.3		8.0				1,775.0				10			100.00%		0	142,000		0		0.0			0	0	0	0
High Effic Indirect Water Heater : >=40 Gallons (LP)		2.0				0.0				15			100.00%		0	0		0		20.7			0	621	0	0
On-Demand Tankless Water Heaters: Energy Factor >=.94 (LP)		2.0				0.0				20			100.00%		0	0		0		9.6			0	384	0	0
Stand Alone Storage Water Heater: Energy Star >=.67 (LP)		1.0				0.0				13			100.00%		0	0		0		3.0			0	39	0	0
LCI Cooling		5.0				7,634.6				14			100.00%		0	550,095		0		0.0			0	0	0	0
LCI Lighting		8.0				50,572.8				13			100.00%		0	5,261,882		0		0.0			0	0	0	0
LCI Lighting LED		4.0				20,231.5				13 9			100.00%		0	1,052,038		0		0.0				0	0	0
LCI Lighting OS LCI Parking Lot Lights		3.0 10.0				41,817.7 67,694.9				9 13			100.00% 100.00%		0	1,129,077 8,800,337		0		0.0				0	0	0
LCI Process		5.0				197,227.2				13 14			100.00%		0	13,618,775		0		0.0				0	0	0
Lei Flocess		3.0				137,227.2				14			100.00%			13,018,773				0.0				0	0	0
Wxn (LP Heat)		0.0	5.0	5.2			0.0	0.0			20	20		100.00%	0	0	0	0			28.0	28.0	0	0	2,802	2,892
Wxn (Oil Heat)		0.0	5.0	5.2			0.0	0.0			20	20		100.00%	0	0	0	0			28.0	28.0	o o		2,802	2,892
Energy Star DMSHP (Any, SEER >=20, HSPF >=10, Cooling)		0.0	11.7	12.1			124.4	124.4			12	12		100.00%	0	0	17,424	17,986			0.0	0.0	0	0	0	0
Energy Star DMSHP (Oil, SEER >=20, HSPF >=10, Heating)		0.0	5.8	6.0			536.4	536.4			12	12		100.00%	0	0	37,572	38,785			0.0	0.0	0	0	0	0
Energy Star DMSHP (LP, SEER >=20, HSPF >=10, Heating)		0.0	5.8	6.0			536.4	536.4			12	12		100.00%	0	0	37,572	38,785			0.0	0.0	0	0	0	0
Energy Star Wifi TSTAT for DMSHP		0.0	11.7	12.1			109.7	109.7			15	15		100.00%	0	0	19,208	19,828			0.0	0.0	0	0	0	0
Heat Pump Water Heater (50 gallons)		0.0	2.1	2.2			1,775.0	1,775.0			10	10		100.00%	0	0	37,297	38,501			0.0	0.0	0	0	0	0
Heat Pump Water Heater (80 gallons)		0.0	2.1	2.2			2,672.0	2,672.0			10	10		100.00%	0	0	57,185	59,030			0.0	0.0	0	0	0	0
Furnace: LP, w/ECM, AFUE >= 95%, up to 150 MBH		0.0	1.6	1.6			168.0	168.0			18	18		100.00%	0	0	4,707	4,859			9.0	9.0	0	0	252	260
Furnace: LP, w/ECM, AFUE >= 97%, up to 150 MBH		0.0	1.0	1.1			168.0	168.0			18	18		100.00%	0	0	3,138	3,239			9.9	9.9	0	0	185	191
Furnace: Oil, w/ECM, AFUE >= 85%, up to 150 MBH		0.0	0.0	0.0			168.0	168.0			18	18		100.00%	0	0		0			8.0	8.0	0	0	0	0
Furnace: Oil, w/ECM, AFUE >= 87%, up to 150 MBH		0.0	0.0	0.0			168.0	168.0			18	18		100.00%	0	0		0		1	8.7	8.7	0	0	0	0
Boiler: LP, Condensing, AFUE >= 90%, up to 300 MBH		0.0	1.1	1.1			0.0	0.0			25	25		100.00%	0	0	0	0		D-000000000000000000000000000000000000	30.6	30.6	0	0	804	830
Boiler: Oil, AFUE >= 85%, up to 300 MBH		0.0	1.1	1.1			0.0	0.0			25	25		100.00%	0	0	0	0		0	22.1	22.1	0	0	580	599
Boiler: LP, Condensing, AFUE >= 95%, up to 300 MBH		0.0	1.1	1.1			0.0	0.0			25	25		100.00%	0	0	0	0			27.8	27.8	0	0	757	782
Boiler: Oil, AFUE >= 87%, up to 300 MBH		0.0	1.6	1.7			0.0	0.0			25	25		100.00%	0	0	0	0		D-000000000000000000000000000000000000	22.1	22.1	0	0	903	932
Boiler: LP, Condensing, AFUE >= 90%, up to 301-499 MBH		0.0	5.8	6.0			0.0	0.0			25	25		100.00%	0	0	0	0			58.4	58.4	0	-	8,522	8,797
Boiler: Oil, AFUE >= 85%, up to 301-499 MBH			5.8	6.0			0.00	0.0			25	25		100.00%	0	0	0	0			42.20	42.2	0	1	6,158	6,357
Boiler: LP, Condensing, AFUE >= 90%, up to 500-999 MBH			1.0	1.1			0.00	0.0			25	25 25		100.00%	0	0	0	0			107.30	107.3	0	1	2,740	2,828
Boiler: Oil, AFUE >= 85%, up to 500-999 MBH			1.0	1.1			0.00	0.0			25	25		100.00%	U	U	U	U		P-000000000000000000000000000000000000	79.10	79.1		0	2,020	2,085
					1				1						Ī								Ī			

- 1. The Energy Star Mini Split Heat Pump has been separated into a Energy Star Model (SEER=>14.5, HSPF=>8.7) and a higher efficiency cold climate heat pump (SEER=>19.0, HSPF=>10.0).

  The energy savings have also been modified to be the difference between a standard efficiency unit vs. Energy Star model vs. a higher efficiency cold climate model.
- 2. Used average energy savings from the Gas Networks, and expanded for oil and LP.
- 3. Annual kWH Savings for the WIFI Thermostat for Ductless Mini-split Heat Pumps comes from the Energystar.gov calculator and assumes an additional 16.6% heating and cooling savings.
- 4. Since this is funded by RGGI, the 2015-2016 Plan includes some Weatherization Projects and incentives for customers replacing heating systems to upgrade to more efficient models.

A. C&I RFP Program

**Eversource Company Specific Programs** 

													In-Service o	r Realization				
		Qua	ntity		Annual S	avings per l	Jnit/Projec	t (kWh)		Meas	ure Life	е	Ra	ite		Total Lifetime	Savings (kWh)	
		2014		2016		2014		2016	2014	2014	2015	2016						2016
Measure	<b>2014</b> Plan	Actual	2015 Plan	Update	2014 Plan	Actual	2015 Plan	Update	Plan	Actual	Plan	Update	2014	2015 2016	2014 Plan	2014 Actual	2015 Plan	Update
A. C&I RFP: Lighting	1.3	1.0	13.8	2.0	392,000.0	118,570.0	35,918.8	168,249.3	13	13	13	13	100.00%	100.00%	6,432,278	1,541,410	6,451,384	4,297,441
A. C&I RFP: Process	5.3	8.0	3.5	3.4	212,000.0	345,569.3	293,068.7	244,267.9	12	15	13	13	100.00%	100.00%	12,904,784	40,668,116	12,639,655	10,777,143
A. C&I RFP: Cooling	3.6	0.0	9.3	3.1	197,000.0	197,000.0	119,692.5	191,396.1	11	11	13	13	100.00%	100.00%	7,487,151	0	14,528,177	7,671,843
A. C&I RFP: Lighting (Occ Sensors Only)	4.1	0.0	10.4	2.7	30,767.0	30,767.0	31,799.2	50,599.6	10	10	9	9	100.00%	100.00%	1,262,129	0	2,978,515	1,223,827
A. C&I RFP: Parking Lot Lights	0.0	2.0		1.7		42,923.0		37,675.0		13		13	100.00%	100.00%	0	1,115,998	0	812,208
	25 000 0	25 000 0	25 000 0	25 000 0	75.0	<b>-7</b> 4	64.2	70.0					100 000/	100 000/	4 000 000	4 427 000	4.500.504	5 267 042
B. Home Energy Reports	25,000.0	25,000.0	25,000.0	25,000.0	75.8	57.1	61.2	70.2	1	1	3	3	100.00%	100.00%	1,896,000	1,427,000	4,589,501	5,267,042

#### **Planning Assumptions**

#### A. C&I RFP Program

1. PSNH estimated 2016 projects based on trends seen in 2014 and 2015, which resulted in larger projects, but less of them (lighting specifically).

#### **B. Home Energy Reports Program**

- 1. Annual kWh Savings were developed with contractor based on "high use" participants currently in the 2015 program.
- 2. Average annual kWh savings/participant for 2016 were revised from 90.7 kWh to 70.2 kWh based on an updated forecast.

			Quantity				Annual	Savings per l	Unit kWh				Measure Lif	<sup>:</sup> e		In-Ser Realizat	vice / ion Rate		Total Life	etime Savin	gs kWh			Annual Sa	ving per Un	it MMBtu			Lifetin	ne Savings N	MMBtu	
Measure	<b>2014</b> Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update		2014 Actual	2015 Plan	<b>2016</b> Plan	2016 Plan Update	2014 Plan	2014 Actual	2015 Plan		2016 Plan Update	2014	2015 2016	2014 Plan	2014 Actual	2015 Plan		2016 Plan Update	2014 Plan	2014 Actual	2015 Plan		2016 Plan Update	2014 Plan	2014 Acutal	2015 Plan	2016 Plan	2016 Plan n Update
E-STAR Homes - CFLs	904	96			Variation (1997)	23	23		vanana rana (rana (r		5	5			Omerane de la companya del companya de la companya del companya de la companya de	100%	100%	103,945	11,040												0-000	
E-STAR Homes - LEDs (incl. fixtures)	151	86	415	382	312	28	28	25	25	25	20	20	20	20	20	100%	100%	83,370	48,160	204,022	187,806	153,556	and the second								-	
E-STAR Homes - Dishwashers	42	16	7 7	6	312	26	33	33	33	23	10	10	11	11	20	100%	100%	10,834	5,280	2,508	2,309	133,330		1					160			
E-STAR Homes - Refrigerators	18	16	14	13	8	114	114	107	107	168	12	12	12	12	12	100%	100%	24,049	21,888	17,742	16,332	16,128	***************************************	_					200		0.000	
E-STAR Homes - Clotheswashers	18	4	14	13	8	37	261	261	261	261	11	11	11	11	11	100%	100%	7,155	11,484	39,623	36,473	22,940	1					130			and the second s	
E-STAR Homes - Thermostats	38										15				****	100%	100%	*	•	*	,	ŕ	6					3,389				
E-STAR Homes - Heating (GSHP and ASHP)	3	5	7	6	3	44,403	10,105	536	536	10,025	25	25	12	12	17	100%	100%	3,713,313	1,263,125	45,060	38,623	511,262						•			***************************************	
E-STAR Homes Cooling (electric)	19	9	7	6	3	177	128	600	600	128	25	25	12	12	17	100%	100%	84,075	28,800	50,400	43,200	6,517										
E-STAR Homes Heating (non-electric)	38	12	28	25	26	247	913	791	791	791	25	25	25	25	25	100%	100%	234,270	273,900	546,499	503,064	514,150	50	49	32	32	32	47,833	14,667	21,971	20,224	20,670
E-STAR Homes Cooling (non-electric)			28	25	26			58	58	58			25	25	25	100%	100%			39,934	36,760	37,570	***************************************								0.000	
E-STAR Homes Water Heating	38	13	28	25	26			152	152	152	15	15	15	15	15	100%	100%	- Control Control		62,902	57,903	59,179	3	5	3	3	3	1,633	1,026	1,086	1,000	1,022
E-STAR Homes - Water Heating (Elec, GS/ASHP)	4	3				3,234	2,621				15	15	Annanananananananananananananananananan		Vacantenantenantenantenantenantenantenant	100%	100%	194,040	117,945		***************************************										Annanananananananananananananananananan	**************************************

#### Unitil Home Performance with ENERGY STAR®

			Quantit	y			Annua	l Savings per	Unit kWh				Measure L	fe			rvice / ion Rate		To	otal Lifetime Sa	vings kWh			Annual S	aving per U	nit MMBtu			Lifetir	me Savings N	MMBtu	
Measure	2014 Plan	2014 Actual	2015 Pla	n 2016 Plan	2016 Plan	2014 Plan	2014 Actual	2015 Plan		2016 Plan Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014	2015 2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Acutal	2015 Plan	1 2016 Plan	2016 Plan Update
Air Sealing, Oil	33	48	45	42	81	0	0	0	0	0	15	15	15	15	15	100%	100%	0	0	0	0	0	5.2	12.0	10	201011411	10	2,577	8,669	7,045		12,568
Air Sealing, Electric	6	10	6	6	5	829	1,433	746	746	746	15	15	15	15	15	100%	100%	69,409	214,920	67,614	62,500	56,540	J.2	12.0	0	-	0	2,311	0,003	7,043 N	1	12,500 N
Air Sealing, Propane	17	9	6	6	15	0	0	0	0	0	15	15	15	15	15	100%	100%	05,405	0	07,014	02,300	0	12.5	7.9	9		9	3,119	1,064	847		2,125
Insulation, Oil	33	48	45	42	81	9	9	0	0	0	25	25	20	20	25	100%	100%	7,493	10,800	0	0	0	23.5	21.9	23		23	19,564	26,220	20,636	,	46,016
Insulation, Electric	6	10	6	6	5	1,629	1,741	1,693	1,693	1,693	25	25	20	20	25	100%	100%	227,453	435,180	204,525	189,054	213,783			0		0	_5,55	-0,0	0		0
Insulation, Propane	17	9	6	6	15	86	86	0	0	0	25	25	20	20	25	100%	100%	35,798	19,350	0	0	0	38.5	19.8	14		14	16,009	4,460	1,716		5,382
Thermostats, Oil		12	15	15	16		0	14	14	14		15	15	15	15	100%	100%		0	3,240	3,240	3,491		2.3	3		3	,	416	733		790
Thermostats, Propane		1	2	2	3		0	14	14	14		15	15	15	15	100%	100%		0	432	432	654		1.3	3		3		20	80		122
Thermostats Electric		1	3	3	0		315	1,113	1,113	330		15	15	15	15	100%	100%		4,725	50,103	50,103	0					3		i		,	
Refrigerators		2	3	3	3		1,076	714	714	155		14	7	7	12	100%	100%		30,128	14,994	14,994	5,574					3		i			
LEDs		494	362	335	505		28	37	37	37		20	20	20	20	100%	100%		276,640	267,503	247,269	372,816					3		i		,	
LED Fixtures		14	60	56	40		28	37	37	37		20	20	20	20	100%	100%		7,840	44,584	41,211	29,825					3		į		,	
Aerators		47	14	13	50		22	37	37	49		7	7	7	7	100%	100%		7,238	3,595	3,323	17,150		0.1	1		3		33	116		
showerheads		31			25		17			237		7			7	100%	100%		3,689			41,475		0.3			3		61		,	228
DHW Pipe Wrap					6			auracooo		64		num			20	100%	100%					7,680				-	4		···		'	444
Boiler - Oil AFUE >=90%			2	2	1			0	0	0			20	20	20	100%	100%			0	0	0			11	11	11		·	215	215	215
Boiler - Propane AFUE >=90%			1	1	1			0	0	0			20	20	20	100%	100%			0	0	0			10	10	10		į	208	208	208
Furnace w/ECM - Oil AFUE >=85%			1	1	1			168	168	168		· · · · · · · · · · · · · · · · · · ·	18	18	18	100%	100%			3,024	3,024	3,024			18	18	18		i	324	324	324
Furnace w/ECM - Propane AFUE >=97%			1	1	1			168	168	168			18	18	18	100%	100%			3,024	3,024	3,024			6		6		i	106		106
Room AC Ancillary Savings	24		24	22		50		50	50		9	-	9	9		100%	100%	10,742		10,870	10,048	and the second			0	-			i	0		
Central AC Ancillary Savings	13	****	12	11	***************************************	77	***************************************	77	77		15	***************************************	15	15		100%	100%	14,749		13,950	12,895	***************************************			0				1	0		
CFLs	266	124				23	23	43	43	43	7	7	8	8	8	100%	100%	42,895	19,964			***************************************			***************************************	***************************************			·i			

			Quantity				Annual S	Savings per	Unit kWh				Measure Li	ife		In-Service /			Total	Lifetime Savin	gs kWh	
			1	I	I			I	T		Т		<u> </u>	<u> </u>	T	Ka	ite					
		2014			2016 Plan		2014			2016 Plan		2014			2016 Plan		2015					2016 Plan
Measure	2014 Plan	Actual	2015 Plan	2016 Plan		2014 Plan	Actual	2015 Plan	2016 Plan		2014 Plan	Actual	2015 Plan	2016 Plan		2014	2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	Update
		71000.01			Оримо		710000			- Parate		7100001	1202011011	.	Орише					2020 1 10.11		Opaaco
Catalog/Online: CFLs		1,232					23					5				62.3%	62.3%		88,267			
Catalog/Online: CFL Multipacks					0														-			
Catalog/Online: LED Fixtures (interior and exterior)					17					24.61					8		96.4%		0			3,226
Catalog/Online: LED Bulbs		3,526			871		28			24.61		20			20	95.0%	95.0%		1,853,724			407,243
Catalog/Online: LED Multipacks		137					62			24.61		10			20	98.2%	95.0%		83,774			0
Retail/Coupon: CFLs Multipacks	26,518	15,854	12,950	12,950	2,310	23	23	28.99	28.99	28.99	5	5	5	5	5	62.3%	62.3%	1,899,882	1,135,860	1,169,356	1,169,356	208,590
Retail/Coupon: CFLs					0					28.99					5		62.3%	0	0	0	0	0
Retail/Coupon: LED Bulbs	5,821	11,441	15,540	15,540	10,138	28	28	24.61	24.61	24.61	20	20	20	20	20	95.0%	95.0%	3,060,274	6,014,877	7,265,783	7,265,783	4,740,100
Retail/Coupon: LED Fixtures	194	0	1,295	1,295	1,011	28	28	24.61	24.61	24.61	20	20	20	20	8	95.0%	96.4%	101,992		614,405	614,405	191,867
Retail/Coupon: CFL Fixtures (interior and exterior)	265					62					8					93.5%		122,896				
Markdown CFL Bulbs (negotiated)			1,942	1,942				28.99	28.99				5	5		62.3%	62.3%			175,403	175,403	
Markdown CFL Multipacks (negotiated)					8,184					28.99			5	5	5		62.3%					739,003
Markdown LED multi-packs (negotiated)					2,273					24.61					20		95.0%					1,062,759
Markdown LEDs (negotiated)			647	647	30,349			24.61	24.61	24.61			20	20	20	95.0%	95.0%			302,741	302,741	14,189,909
Markdown LED fixtures (negotiated)								24.61	24.61	24.61			20	20	8	95.0%	95.0%					0

# Unitil ENERGY STAR® Products Program - Appliances

			Quantity				Annual	Savings per L	Jnit kWh			,	Measure Life	e			rvice / tion Rate		Total	Lifetime Savi	ings kWh			Annual S	aving per U	nit MMBtu			Lifetime Savin	gs MMBtu	
Measure	2014 Plan	2014 Actual	2015 Plan		2016 Plan Update	2014 Plan	2014 Actual	2015 Plan 2		2016 Plan Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014	2015 2016	2014 Plan	2014 Actua	l 2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual 2015 P		2016 Plan Update
										·												-									
Energy Star Clothes Washer	884	967	764	764	430	166	166	182	182	182	11	11	11	11	11	100%	100%	1,609,852	1,765,742	' '		860,860	1 1	1				5,152	5,638		
Energy Star Room A/C	707	477	287	287	258	16	16	16	16	16	9	9	9	9	9	100%	100%	103,081	68,688	41,675	41,675	37,515									
Energy Star Central AC		12	3	3	4		110	110	110	109		14	14	14	14	100%	100%		18,529	4,632	4,632	6,103									
Energy Star Room A/C Turn-in/Recycle			0	0	5			18	18	16			5	5	5	100%	100%		0	0	0	404									
2nd Refrigerator Pickup (not replaced)	35	96	96	96	52	835	835	835	835	755	8	8	8	8	8	100%	100%	236,140	641,280	638,186	638,186	311,664									
Energy Star Refrigerator	682	817	631	631	430	114	114	107	107	40	12	12	12	12	12	100%	100%	932,642	1,117,656	1	809,617	204,491									
2nd Freezer Pickup	8	24	57	57	10	663	663	663	663	663	8	8	8	8	8	100%	100%	40,178	127,296	304,036	304,036	53,040									
Ductless Mini Split (Cooling only)					8					95					12	100%	100%		0			9,098	1								
Mini Split Heat Pump HSPF>=10, SEER >=18, EER>=12.5 cooling					25					274			18	18	12		100%		0	0	0	82,280									
Mini Split Heat Pump HSPF>=10, SEER >=18, EER>=12.5 heating					25					1,148			18	8	12		100%		0	0	0	344,361									
Mini Split Heat Pump HSPF>=8.5, SEER >=15, EER>=12.5 cooling			35	35	6			600	600	44			18	18	12		100%			378,000		3,168									
Mini Split Heat Pump HSPF>=8.5, SEER >=15, EER>=12.5 heating			35	35	6			536	536	155			18	18	12		100%			337,680		11,131									
DHW: Heat Pump Water Heater 50 Gallon Electric, EF>=2.3 (ES=EF>=2.0)	5	10	10	10	7	1,775	1,775	1,775	1,775	1,775	10	10	10	10	10	100%	100%	89,638	177,500	177,500		124,250									
DHW: Heat Pump Water Heater 80 Gallon Electric, EF>=2.3 (ES=EF>=2.0)	3	0	1	1	1	2,672		2,672	2,672	2,672	10		10	10	10	100%	100%	67,469	0	26,720	26,720	26,720									
Energy Star WiFi Thermostat for Heat Pumps					5					118					12	100%	100%					7,082									
Energy Star WiFi Thermostat for Mini Split and CAC			9	9	6			110	110	118			15	15	12	100%	100%		0	14,398	14,398	8,499									
Smartstrip Power Strip	18	39	29	29	0	79	79	79	79	79	5	5	5	5	5	100%	100%	6,982	15,405	11,321	11,321	0									
Energy Star Room Air Cleaners & Purifiers	25	34	0	0	0	390	390	390	390	390	9	9	9	9	9	100%	100%	88,651	119,340	0	0	0									
Mini Split HP SEER 14.5, EER 12 HSPF 8.2 (Heating)	3	18				142	142				12	12				100%	100%	4,309	30,672												
Mini Split HP SEER 14.5, EER 12 HSPF 8.2 (Cooling)	3	18				34	34				12	12				100%	100%	1,042	7,344												
Mini Split HP SEER 19, EER 12.83 HSPF 10 (Heating)	8	50				751	751				12	12				100%	100%	68,267	450,600			Name of the second	5	5				445	2,940		
Mini Split HP SEER 19, EER 12.83 HSPF 10 (Cooling)	8	50				105	105				12	12				100%	100%	9,539	63,000			nacronal de la constantina della constantina del									
DHW: LP, Tankless Water Heaters (EF>= 0.82)	3	6				0	0				20	20				100%	100%	0	0				10					490			
DHW: LP, Tankless Water Heaters (EF>= 0.94) (added from Report)		10					0					20				100%	100%		0												
DHW: LP, Indirect Water Heater (attached to LP Energy Star FHW boiler)	18	6				0	0				20	20				100%	100%	0	0				8					2,828			
DHW: Oil, Indirect Water Heater (attached to oil Energy Star FHW boiler)	18	19				0	0				20	20				100%	100%	0	0				8	8				2,828	3,040		
DHW: LP, Stand Alone Storage Water Heater (EF>=0.67)	5	0				0					13					100%	100%	0	0				4					243			
Boil: Oil, Combo condensing boiler w/ On-Demand DWH 90%		4					0					20				100%	100%		0				18	18				0	1,424		
Furn: LP, Furnace, FHA, AFUE >=95% w/ECM	10	4				168	168				18	18				100%	100%	30,543	12,096			Name of the second	5	5				818	324		
Furn: LP, Furnace, FHA, AFUE >=96% w/ECM	10	0				168					18					100%	100%	30,543	0				6					1,009			
Boiler, LP, FHW, AFUE >= 90%	18	7				0	0				20	20				100%	100%	0	0				10	10				3,676	1,456		
Boiler, LP, FHW, AFUE >=96%	3	8				0	0				20	20				100%	100%	0	0				13	13				662	2,096		
Boiler, Oil, FHW, AFUE >=85%	18	25				0	0				20	20				100%	100%	0	0				5	5				1,901	2,690		
Boiler, Oil, FHW, AFUE >=90%	10	1				0	0				20	20				100%	100%	0	0				11	11				2,172	215		
TSTAT: LP, 7-Day Programmable Thermostats	10	0				14	0				15					100%	100%	2,181	0				3					485			
TSTAT: Oil, 7-Day Programmable Thermostats	10	15				14	14				15	15				100%	100%	2,181	3,240				3	3				485	720		
TSTAT: WiFi Enabled 7-Day Programmable Thermostats		31					24					15				100%	100%		11,114				7	8				0	3,581		
BRC: LP, Boiler Reset Controls	3	0				0					15					100%	100%	0	0				5					170			
BRC: Oil, Boiler Reset Controls	3	2				0	0				15	15				100%	100%	0	0				5	5				170	135		
Steam Boiler (1 oil and 1 LP)		2					0					20				100%	100%		0					5					215		

# Unitil Home Energy Assistance Program

			Quantit	/			Annual	Savings per	r Unit kWh	1			Measure Li	fe		In-Sei Realizat	rvice / ion Rate		Total	Lifetime Savin	gs kWh			Annual Sa	ving per U	Jnit MMBt	u		Lifetin	me Savings	MMBtu	
Measure	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual	2015 Plan	1	2016 Plan Update	2014	2015 2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update
CFLs	583	163				23	23				7	<b>7</b>				91%	100%	85,603	23,934	***************************************							***************************************					
LEDs		190	231	209	384	25	37	37	37	37	′	20	20	20	20	91%	100%	03,003	127,635	155,768	141,003	283,488				***	un constitution de la constituti					
Refrigerator - SF	67	28	10	9	2	821	859	939	939	762	12	12	12	12	12	91%	100%	597,679	263,225	99,063	89,673	18,288			000000000000000000000000000000000000000	***************************************	00.000.000.000.000					***************************************
Refrigerator - MF		20			3	021		333		645					12	91%	100%	337,073	203,223	33,003	03,073	23,220			***************************************		00.000.000.000.000.000.000.000.000.000					
Weatherization - SF	33	19	39	35	22	63	480	1,806	1,806	480	20	20	20	20	20	91%	93%	38,556	166,349	1,374,954	1,244,620	192,845	57	73			31					12,294
Weatherization - MF	17	28			26	63	550	_,	_,	550	20	20			20	91%	93%	19,862	281,598		_,_ : ,,===	270,072	72	66	***************************************		25					12,153
DHW MF Non-Elec				-			000			0000		properties		000000000000000000000000000000000000000		91%	100%			processor					acc							
DHW MF Elec	17	10			una constitución de la constituc	120	240				7	7		unacount on the contract of th		91%	100%	13,154	15,322	Accessor					www.	-	unanananananananananananananananananana					
DHW - Aerators and showerheads			27	24	60		onument on the second	49	49	49		100000000000000000000000000000000000000	7	7	7	91%	100%			9,036	8,179	20,580			1		1			94	86	210
DHW Pipe Wrap					3		on constitution of the con			500		***************************************		on annual contracts of the contract of t	7	91%	100%					10,500			on continue on the continue on		1					31
DHW Elec	1	6				140	86			na con a con	7	7		na contracto de la contracto d		91%	100%	903	3,294	rananananananananananananananananananan												
DHW Non-Elec	10	0				0	297				7	7				91%	100%		0	***************************************			1		0000	-		45				
DHW Gas					***************************************		inana ana ana ana ana ana ana ana ana an							nana ona ona ona ona ona ona ona ona ona		91%	100%								nanananananananananananananananananana		***************************************					
DHW Oil	10				narra anno anno anno anno anno anno anno	0	acoustic and a second				7			anna contra cont		91%	100%			TO A CONTRACT OF THE CONTRACT							nuosonaminon on on					
Thermostats		12	10	9	5		41	126	126	126		9	15	15	15	91%	100%		4,446	16,616	15,041	9,979		2	1	1	1			142	129	84
Furnace Replacement	7	15	6	5	8	168	168	90	90	248	18	18	18	18	18	91%	100%	18,671	45,360	9,145	8,278	35,661	18	5	23	23	12	2,045	1,133	2,320	2,100	1,673
Boiler Replacement	7	1	3	3	1	168	0	132	132	132	20	20	15	15	20	91%	100%	21,450		5,797	5,797	2,640	18	0	17	17	18	2,349	0	729	729	368
AC Ancillary Savings	51				48	39	someone and a second			34	9	en-en-en-en-en-en-en-en-en-en-en-en-en-e		**************************************	20	91%	100%	16,166				32,640			**************************************		***					
Heating Ancillary Savings					48		RATIONATION			55				Ramon and American	20	91%	100%					52,800			name of the second	TO A						
Heat System Tune Up		2			Parameter Company		0			FEATURE AND ADDRESS AND ADDRES		5				91%	100%			en control de la				2								

# Unitil C&I Municipal Program

			Quantity				Annual	Savings per	Unit (kWh)				Measure I	Life		Realizat	tion Rate		Total	Lifetime Savin	gs (kWh)			Annual S	Savings per	Unit (MMBTU	)	,	Total Lifet	time MMBTU S	avings	
Measure	2014 Plan	2014 Acutal	2015 Plan	2016 Plan	2016 Plan Update		2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014	2015 2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual	2015 Pla	an   2016 Plai	2016 Plan Update		2014 ctual 2	2015 Plan   201		16 Plan Jpdate
Lighting - Fluorescents - Retro		2	5	4	2		5557	13,093	13,093	13,093		13	13	13	13	100%	100%		144,482	794,668	715,049	340,409							***************************************			
Lighting LEDs - Retro	15	2	10	a	3	30,435	11662	24,732	24,732	24,732	13	13	13	13	13	100%	100%	5,740,979	454,818		1	964,548					Ann. Ann. Ann. Ann. Ann. Ann. Ann. Ann.			NI CONTRACTOR CONTRACT		
Central AC (Energy Star>=14.5 SEER), 3 ton	1	1	10			110	37,690	24,732	24,732	24,732	14	15	15	15	13	100%	100%	1,868	1		2,707,001	304,340					AAAA		***************************************	00 000 000 000 000 000 000 000 000 000		
Mini Split HP SEER 14.5, EER 12 HSPF 8.2 (Heating)	1	_				142	37,030				12	13				100%	100%	2,064	1		**************************************									mayoror mayoror		
Mini Split HP SEER 14.5, EER 12 HSPF 8.2 (Cooling)	1					34					12					100%	100%	499	1		Outronomen				A		A			or and the second secon		
Mini Split HP SEER 19, EER 12.83 HSPF 10 (Heating)	2					751				-	12	000000000000000000000000000000000000000				100%	100%	21,797	ı		***************************************		5				ANA AMARANA	142		occumonosos		
Mini Split HP SEER 19, EER 12.83 HSPF 10 (Cooling)	2					105					12					100%	100%	3,046			III OAAAA III AAAAA						MA 444 444 444 444 444 444 444 444 444 4			un avantament de la constantament de la consta		
Mini Split Heat Pump Cooling SEER 20			6	6	4			600	600	66		outsource	18	18	18	100%	100%	,,,,,,	demonstrates and the second se	68,689	61,807	4,752					A					
Mini Split Heat Pump (+ Oil) SEER 20			3	3	4			536	536	409		NO SETEMBRIO DE SET	18	18	18	100%	100%		ADDITION OF THE PROPERTY OF TH	30,706	27,629	29,464							***************************************	PARTICIPATION		
Mini Split Heat Pump (+ LP) SEER 20			3	3				536	536			manoamana	18	18		100%	100%		WARRANGE CONTRACTOR OF THE PROPERTY OF THE PRO	30,706	27,629											
Boiler Replacement	6					0					25	vomacoccoccamo				100%	100%	-	demonstrate and the second sec		o-		42					6398				
Furnace Replacement (95% AFUE) w/ECM										168		NO ARTHUR DE LA CALLANTA DE LA CALLA			25	100%	100%		A00-00-00-00-00-00-00-00-00-00-00-00-00-		enous menone	0					9			Parameter		
Furnace Replacement (97% AFUE) w/ ECM										168		00000000000000000000000000000000000000			25	100%	100%		Annananananan		***************************************	0					9			na n		
Condensing Boiler <=300 MBH 90% AFUE			3	3	3			0	0	0		0.000	25	25	25	100%	100%			0	0	0			31	31	31			2295	2295 2	2295
Condensing Boiler <=301-499 MBH 90% AFUE										0		00000 m			25	100%	100%				0000	0					58					
Condensing Boiler <=500-999 MBH 90% AFUE										0		10000000000000000000000000000000000000			25	100%	100%		And		ономоновини	0					107			Processor and the second secon		
Condensing Boiler <=1000-1700 MBH 90% AFUE										0		On any on the second			25	100%	100%		NA THE STATE OF TH		WOTERSONORMO	0					197			Water		
Condensing Boiler >1700 MBH 90% AFUE										0		District Control			25	100%	100%				отого	0					345					
Indirect Water Heater	6					0					15				15	100%	100%	-			омоном		21					1879				
weatherization			2	2	4			188	188	188		400 ATT ATT ATT ATT ATT ATT ATT ATT ATT A	18	18	18	100%	100%			6,768	6,768	13,536			35	35	35			1253	1253	2506
VFDs		2	1	1	1		53,269	77,000	77,000	77,000		15	13	13	13	100%	100%		1,598,070	964,618	867,972	1,001,000					100 Ann					
Custom			0	0	3			0	0	20,000		manoana	13	13	13	100%	100%			0	0	780,000										
Energy Star WiFi Thermostat for Mini Split only			3		4			110		118		NAME AND ADDRESS OF THE PARTY O	15		15	100%	100%			4,937	and the second second	7,082			The state of the s		TA AND AND AND AND AND AND AND AND AND AN					
HPWH 50 Gallon Electric, EF>=2.3 (ES=EF>=2.0)		000000000000000000000000000000000000000	2	0	0			1,775	1,775	1,775		0.000,000,000,000	10	10	10	100%	100%		<b>State Contract Contr</b>	35,500	0	0					A A A A A A A A A A A A A A A A A A A		теления			
HPWH 80 Gallon Electric, EF>=2.3 (ES=EF>=2.0)			0	0	0					2672		ATTENDATION AND ADDRESS OF THE ADDRE			10	100%	100%		Total Control of the	0	0	0										

# Unitil Large Business Energy Solutions Program

			Quantity Annual Savings per Unit (k)				nit (kWh)				Measure Li	fe		Realizat	ion Rate		Tota	al Lifetime Savings	(kWh)			Annual Sav	ings per Unit	t (MMBTU)			Total Life	etime MMBTU	Savings		
Measure	2014 Plan	2014 Actual	2015 Plan		2016 Plan Update		2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014	2015 2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual 2	2015 Plan 2		2016 Plan Update		2014 Actual	2015 Plan 201	2016 Plai 6 Plan Update
					•					-												•									
NEW EQUIPMENT TRACK					00000000000000000000000000000000000000										oo		100%				***************************************										***************************************
										na constantina de la constantina della constanti		The state of the s					100%													out-out-out-out-out-out-out-out-out-out-	
Lighting - Fluorescents - New	2				0	55,995				120,150	15				15	100%	104%	1,629,455				0					0			na-o-o-o-o-o-o-o-o-o-o-o-o-o-o-o-o-o-o-o	0
Lighting LEDs - New			1	1	2			32,832	32,832	32,832		voi anno anno anno anno anno anno anno an	15	15	15	100%	104%			492,480	492,480	1,020,419			0	0	0		0	0	0 0
HVAC	1				3	27,693				30,224	15				15	100%	104%	402,933				1,409,043					0			ninocoordinate	0
Non-Lighting (Rolled Up)	2					75,529				on and a second	15				***************************************	100%	100%	2,469,798												Accessed in	NAC THE STATE OF T
Compressed Air		2					211,443			on and an and an		15			and an artist and a state of the state of th	100%	100%		6,343,290											No constitution	700 mm mm m m m m m m m m m m m m m m m
Motors		2					303,246			on and a second		15				100%	100%		9,097,380											on management	
VFDs	3	2				117,966	85,644		A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.	on and an analysis of the second of the seco	15	15			400-400-400-400-400-400-400-400-400-400	100%	100%	4,724,538	2,569,320											**************************************	NATION CONTRACTOR OF THE PROPERTY OF THE PROPE
Process		3			0		146,755			36,000		15			15	100%	100%		6,603,975			0					0	and the second		na concentration de la con	0
RETROFIT TRACK																															
Non Lighting (Rolled Up Average)	3				000000000000000000000000000000000000000	68,952					13				NATIONAL PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPE	89%	100%	2,130,058						***************************************				acametrica de la companio del companio de la companio della compan		ocionimi del constanti del con	
Lighting - Fluorescents - Retro	4	2	6	6	6	143,306	210,598	130,887	130,887	130,887	13	13	13	13	13	89%	98%	6,831,168	4,873,238	10,677,249	10,677,249	9,984,560			0	0	0		0	0	0 0
Freezer/Cooler LEDs	2	1				83,273	37,404			TO A CONTRACT OF THE CONTRACT	13	13				89%	100%	2,100,362	432,764											00000	
Lighting LEDs - Retro	2	7	3	3	4	86,473	165,077	109,080	109,080	109,080	13	13	13	13	13	89%	98%	2,181,074	13,369,586	4,591,507	4,591,507	5,536,028			0	0	0		0	0	0 0
Air Compressors - Retro			0	0	1			211,443	211,443	100,000			13	13	13	89%	98%			0	0	1,271,400			0	0	0		0	0	0 0
VFD - Retro	5		2	2	3	48,606		115,500	115,500	115,500	13	SALES CONTRACTOR CONTR	13	13	13	89%	98%	2,868,094		3,241,163	3,241,163	4,405,401			0	0	0		0	0	0 0
CFL Bulbs															s-minorana manana	89%	100%													ommono mono	
Motors										e constitución de la constitució					Sent-den-den-den-den-den-den-den-den-den-den	89%	100%													Valoritation	
Occupancy Sensors										52,500					13	89%	96%					0					0			напонични	0
Custom - Process	1				0	346,458			I	36,000	15				15	89%	100%	4,625,214			1	0	-494		0	0	0	-6,595	0	0	0 0
Custom - Other			5	5	4			246,500	246,500	246,500		en-en-en-en-en-en-en-en-en-en-en-en-en-e	15	15	15	189%	100%		The second secon	19,155,563	19,155,563	14,790,000								nonement of the second	No.

Unitil NHPUC Docket No. DE 14-216 Attachment L (2016 Plan) Small Business Energy Solutions Program

# Unitil Small Business Energy Solutions Program

																In-Ser Realizati	•					
Measure	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update	2014	2015 2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Plan Update
								- Company		-		dental										
Lighting Other	54	994				15,533	23		-		13	8				96.9%	100%	10,509,393	182,896	***************************************	ooooniii oo	
Lighting - LEDs - New					12					18,000					15		100%				moore constant	3,240,000
Lighting LEDs - Retro	1	33	33	29	18	26,730	22,603	19,662	19,662	31,000	13	13	13	13	13	96.9%	100%	474,101	9,396,090	8,314,095	7,394,148	7,254,000
Lighting - Fluorescents - New		un de la constante de la const			3			and the second	***************************************	20,000		404404			15	96.9%	100%				одология од от	900,000
Lighting - Fluorescents - Retro		40	26	23	15		13,994	14,760	14,760	7,500		13	13	13	13	96.9%	100%		7,051,297	4,838,271	4,303,920	1,462,500
Non-Lighting	18					12,449				on and a second	13	***************************************		000000000000000000000000000000000000000		100.0%	100%	2,858,041		00000000000000000000000000000000000000	vorane management	
Air Compressors		4					7,446		usocoonus con	7,400		15		THE PROPERTY OF THE PROPERTY O	15	100.0%	100%		446,760		mesos social manage	
VFD		3					41,540	vannerava		40,000		13		**************************************	13	96.9%	100%		1,620,047		оничення	
Energy Management System		2			0		10,738	veren		10,000		15		***************************************	15	96.9%	100%		322,125	-	очения	
Air Conditioning	1	3			2	110	11,624	-		10,000	14	15		anno anno anno anno anno anno anno anno	15	100.0%	100%	1,140	523,080		пиниченнями	300,000
ECM		3					33,898		***************************************	34,000		15			15	100.0%	100%		1,525,410		NAME OF THE PARTY	
Custom		1	6	6	6		9,538	4,276	4,276	4,000		20	13	13	13	100.0%	100%		190,767	333,528	333,528	312,000
		vacania de la constanta de la						vocament of the second of the	acumano acuman			vv.musevv.mu		***************************************			100%				on unananananan	
Fuel Neutral Heating, Hot Water and Controls												-				000	100%				and a second	
Mini Split HP SEER 14.5, EER 12 HSPF 8.2 (Heating)	1					142			and the second		12			THE PROPERTY OF THE PROPERTY O		100.0%	100%	1,263			management resource	
Mini Split HP SEER 14.5, EER 12 HSPF 8.2 (Cooling)	1	Partition				34		Partition	***************************************	Patriculari de la constanción	12	partition of the state of the s		Parinteeneeneen		100.0%	100%	305		ATTENDAMENT OF THE PROPERTY OF	***************************************	
Mini Split HP SEER 19, EER 12.83 HSPF 10 (Heating)		2					751		* Company and the Company and	750		12		Renament	12	100.0%	100%		18,024	**************************************	**************************************	
Mini Split HP SEER 19, EER 12.83 HSPF 10 (Cooling)		2					105		*	100		12			12	100.0%	100%		2,520		**************************************	
On Demand Tankless Water Heater, EF >=0.82 EF		en ambana and an ambana an	NO THE PROPERTY OF THE PROPERT					word and the second sec	**************************************	NO ANTONOMINA POR ANT		was a market of the second of		<b>VIOLENTIA DE LA CALIFORNIA DE LA CALIFO</b>		100.0%	100%			social control of the	ranemassassas	
On Demand Tankless Water Heater >=.95 EF									*					- International		100.0%	100%				**************************************	

# Unitil Gas Home Performance with ENERGY STAR®

			Quantity	1		,	Annual Savii	ngs per Ur	nit (MMBT	U)		M	leasure L	fe			ation or ion Rate		Total Ann	ual MMB	TU Savin	gs		Total Lifet	time MME	BTU Saving	gs
Measure	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Update	2014	2015 2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Update
HPwES Air Sealing	19	27	25	24	38	11.60	16.70	12.27	12.27	8	15	15	15	15	15	100%	100%	220	451	306	297	314	3,306	6,764	4,588	4,448	4,703
HPwES Insulation HPwES Thermostats	19 10	27 1	25 5	24 5	38 2	27.87 5.75	24.76 1.68	25.50 3.20	25.50 3.20	32 3	25 15	25 15	25 15	25 15	25 15	100% 100%	100% 100%	530 58	669 2	636 16	616 16	1,197 6	13,238 863	16,713 25	15,893 239	15,405 244	29,925 96
HPwES showerheads HPwES DHW ISMs (aerators )	4	9	12	13	4 20	7.01	0.63	1.20	1.20	1 0.2	7	7	7	7	7 7.0	100%	100% 100%	28	6	15	15	5 4	196	40	105	107	32 28

			Quantity	1		A	Annual Savi	ngs per U	nit (MM	вти)		N	leasure Li	ife		Installa Realizati			Total Ann	ual MMB	TU Savin	gs		Total Life	time MMI	BTU Saving	gs
	2014	2014	2015	2016	2016	2014	2014	2015	2016	2016	2014	2014	2015	2016	2016	2014	2015	2014	2014	2015	2016	2016	2014	2014	2015	2016	2016
Measure	Plan	Actual	Plan	Plan	Update	Plan	Actual	Plan	Plan	Update	Plan	Actual	Plan	Plan	Update	2014	2016	Plan	Actual	Plan	Plan	Update	Plan	Actual	Plan	Plan	Update
Boiler Reset Controls	8	1	4	4	4	5	5	5	5	5	15	15	15	15	15	100%	100%	36	5	18	19	18	540	68	275	291	275
Boiler (forced hot water) >= 95% AFUE	72	68	41	52	58	13	13	12	12	14	20	20	20	20	20	100%	100%	936	891	489	621	793	18,720	17,816	9,775	12,417	15,851
Boiler (forced hot water) 90% AFUE	20	15	61	56	45	10	10	14	14	11	20	20	20	20	20	100%	100%	208	156	849	779	490	4,160	3,120	16,985	15,581	9,790
Furnace (forced hot air) >=95% AFUE w/ECM	52	30	33	22	36	5	5	16	16	16	18	18	18	18	18	100%	100%	234	135	518	343	566	4,212	2,430	9,326	6,170	10,189
Furnace (forced hot air) >= 97% AFUE w/ECM			29	34	27			17	17	17			18	18	18	100%	100%			493	597	462			8,879	10,741	8,314
Combo water heater/condensing boiler >=90%		10	33	22	27		24	24	24	24		20	20	20	20	100%	100%		240	776	513	635		4,800	15,510	10,261	12,709
Combo water heater/condensing boiler >=95%		32	8	9	9		24	24	24	24		20	20	20	20	100%	100%		762	194	205	212		15,232	3,878	4,104	4,236
On-Demand Tankless Water Heaters (EF 0.94)	60	45	37	39	61	10	10	11	11	11	20	20	19	19	19	100%	100%	618	464	385	407	642	12,360	9,270	7,313	7,741	12,207
Indirect Water Heater (attached to EStar FHW boiler)	48	40	41	43	45	8	8	8	8	8	20	20	20	20	20	100%	100%	384	320	326	345	356	7,680	6,400	6,517	6,898	7,120
Programmable Thermostats (Energy Star)	100	202	57	43	150	3	3	3	3	3	15	15	15	15	15	100%	100%	320	646	182	138	480	4,800	9,696	2,737	2,069	7,200
Wi-Fi Thermostats (controls gas heat only)	44		41	34	35	7		7	7	7	15	15	15	15	15	100%	100%	290		269	228	231	4,356		4,032	3,415	3,465
Wi-Fi Thermostats (controls elec cooling & gas heat)		39	4	4	14		7	7	7	7		15	15	15	15	100%	100%		257	27	28	92		3,861	403	427	1,386
Heat Recovery Ventilator		2	0	2				8	8				20	20		100%	100%		0	0	15			0	0	308	
Energy Star Storage Water Heater (0.67 EF)	12	116	2	4		4	4	4	4		13	13	12	12		100%	100%	44	429	9	18		566	5,580	103	217	
On-Demand Tankless Water Heaters (EF 0.82)	48	23	61	65		10	10	10	10		20	20	19	19		100%	100%	466	223	623	660		9,312	4,462	11,840	12,533	
Furnace (forced hot air) >= 97% AFUE (6%)	4	11				6	6				18	18				100%	100%	24	65				425	1,168			
Integrated water heater/condensing boiler	24					18					20	20				100%	100%	427					8,544				

#### Unitil Gas ENERGY STAR® Homes

			Quantit	у		А	nnual Savii	ngs per l	Jnit (MM	ВТU)		ľ	/leasure	Life			ation or ion Rate		Total Ann	nual MMI	BTU Savir	ngs		Total Lifet	ime MMB	STU Savin	gs
	2014	2014	2015	2016	2016	2014	2014	2015	2016	2016	2014	2014	2015	2016	2016	2014	2015 2016	2014	2014	2015	2016	2016	2014	2014	2015	2016	2016
Measure	Plan	Actual	Plan	Plan	Update	Plan	Actual	Plan	Plan	Update	Plan	Actual	Plan	Plan	Update	2014	2015 2016	Plan	Actual	Plan	Plan	Update	Plan	Actual	Plan	Plan	Update
RNC ES Homes (Heating)	13	11	13	13	11	45	69	36	36	48	25	25	25	25	25	100%	100%	587	757	462	455	528	14,677	18,934	11,540	11,374	13,200
RNC ES Homes (Cooling)	7	8	6	6	11	0	0	0	0	0	25	25	25	25	25	100%	100%	0	0	0	0	0	0	0	0	0	0
RNC ES Homes (Water Heating)	13	11	13	13	11	12	6	5	5	5	15	15	15	15	15	100%	100%	153	63	58	57	52	2,298	945	868	856	776
RNC Clotheswashers	4	5	3	3	3	10	10	3	3	10	11	11	11	11	11	100%	100%	42	51	11	11	30	465	556	117	116	333
RNC Dishwashers	8	9	4	4	0	2	2	2	2	2	10	10	10	10	0	100%	100%	13	14	6	6	0	127	135	63	62	0
RNS Refrigerators		9	6	6	5								12	12	12	100%	100%										
RNC LEDs			154	151	55								19	19	20	100%	100%										
RNC CFLs		54														100%	100%										

Septembe
er 30,
2015

			Quantit	у		A	nnual Savi	ngs per l	Jnit (MM	вти)		N	1easure	_ife			lation or ation Rate		Total Ann	ual MMB	STU Savir	ıgs		Total Life	time MME	BTU Savin	gs
	2014	2014	2015	2016	2016	2014	2014	2015	2016	2016	2014	2014	2015	2016	2016	2014	2015 2016	2014	2014	2015	2016	2016	2014	2014	2015	2016	2016
Measure	Plan	Actual	Plan	Plan	Update	Plan	Actual	Plan	Plan	Update	Plan	Actual	Plan	Plan	Update	2014	2015 2016	Plan	Actual	Plan	Plan	Update	Plan	Actual	Plan	Plan	Update
Air Sealing (SF or SF+MF)	30	6	45	45	19	13	17	7	7	9	15	15	15	15	15	100%	100%	392	103	316	317	170	5,883	1,547	4,736	4,751	2,553
Insulation (SF or SF+MF)	30	6	45	45	19	30	15	19	19	29	25	25	25	25	25	100%	100%	884	92	857	860	557	22,103	2,309	21,437	21,505	13,920
Air Sealing MF	13	82			13	6	3			4	15	15			15	100%	100%	79	247			49	1,186	3,702			730
Insulation MF	13	82			13	9	14			12	25	25			25	100%	100%	113	1,149			156	2,823	28,721			3,904
DHW ISMs (aerators & pipewrap)	22	24	4	4	32	6	1	4	4	1	7	7	7	7	7	100%	100%	135	26	19	19	17	942	185	134	134	121
Furnace Replacement w/ECM Motor	4		1	1	4	30		23	23	23	20		18	18	18	100%	100%	135		23	23	92	2,695		413	413	1,650
Boiler Replacement		1	2	2	2		31	23	23	23		20	20	20	20	100%	100%		31	46	46	46		629	921	921	921
Thermostats	13	4	5	5	8	8	2	7	7	3	15	15	15	15	15	100%	100%	103	9	33	33	26	1,540	133	493	493	384
Non-Energy Saving Measures		64	34	34	32	0	0	0	0	0		1	1	1	1	100%	100%		0	0	0	0		0	0	0	0
LED bulbs			268	269	0								20	20	20	100%	100%			0	0	0			0	0	0

			Quanti	ity		Annı	ıal Saviı	ngs per	Unit (N	імвти)		N	leasure	Life			ation or tion Rate	To	otal Annı	ual MM	IBTU Sa	vings	1	otal Life	time MM	BTU Savi	ngs
Measure	2014 Plan	2014 Actual	2015 Plan		2016 Update			2015 Plan		2016 Update		2014 Actual				2014	2015 2016		2014 Actual				2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Update
RETROFIT TRACK																											
Custom HVAC			6	6	-			147	1.47	300			25	25	25	100%	100%			964	926	1 500			21 600	20 800	27 500
			6	6	5 3				147				25	25		100%				864	836	1,500			21,609		
Custom Water On demand Tankless Water Heaten 2 22		_	4	4	3			30	30	45		20	15	15	15	100%	100%		42	119	115	135		054	1,791	1,732	2,025
On demand, Tankless Water Heater >=.82		/		2			6	7	/			20	20	20	20	100%	100%		43		15			854		295	
Furnace 95+ AFUE (<150) w/ECM Motor		5				111	4	9	9		25	18	18	18	18	100%	100%	520	22				42.006	387			
Custom SCI Weatherization	4	3				141	132				25	25				100%	100%	520	395				13,006	9,868			
Custom Heating / Water Heating Equipment						307					15					100%	100%	283					4,244				
Condensing boiler <= 300 mbh (90% AFUE)															20	100%	100%										
Infrared								48	48				17	17	20	100%	100%										
Fryers															20	100%	100%										
Boiler >=96% AFUE, <= 300 mbh								29	29				25	25	20	100%	100%										
High Efficiency Gas Convection Oven (>=44% efficiency)															20	100%	100%										
Boiler Reset Controls (all now in Gas Networks)															20	100%	100%										
NEW EQUIPMENT TRACK (Gas Networks)																											
Thermostat - Standard, 7-Day Programmable	4	20	22	25	22	8	8	8	8	8	15	15	15	15	15	100%	100%	30	154	171	192	171	450	2,310	2,561	2,878	2,561
Steam Trap			4	2	6			26	26	26			3	3	3	100%	100%			91	64	154			274	192	463
On demand, Tankless Water Heater >=.94	7	14	2		10	9	8	9		9	20	20	20		20	100%	100%	66	109	19		94	1,316	2,170	376		1,880
Kitchen - Pre Rinse Spray Valve			9	4				13	13	13			5	5	5	100%	100%			112	52		, -	,	559	262	,
Kitchen - Gas Steamer (Energy Star >=38% efficiency)								107	107	107			12	12	12	100%	100%										
Kitchen - Gas Griddle			1	0	1			19	19	19			12	12	12	100%	100%			19	0	19			222	0	222
Kitchen - Gas Conveyer Oven (>=44% efficiency)			_		_			85	85	85			12	12	12	100%	100%										
Kitchen - Gas Convection Oven (>=44% efficiency)	7	1	4	3	2	31	31	31	31	31	12	12	12	12	12	100%	100%	214	31	109	102	61	2,570	367	1,303	1,220	734
Kitchen - Gas Combination Oven (>=44% efficiency)	'	1			_		31	110	110	110	1	12	12	12	12	100%	100%		31	103	102	01	2,370	307	1,303	1,220	, 54
Kitchen - Fryers	7	3	3	5	1	59	59	59	59	59	12	12	12	12	12	100%	100%	410	176	156	292	234	4,922	2,110	1,871	3,505	2,813
Integrated water heater/condensing boiler (0.9 EF, 0.9 AFUE)	'	2	3	5	4	39	25	25	25	25	12	20	20	20	20	100%	100%	410	49	130	232	234	4,322	984	1,071	3,303	2,013
Infrared Heaters	13	1			2	48	48	23	23	48	17	17	20	20	17	100%	100%	628	193			97	10,674				1,642
Furnace 97+ AFUE (<150) w/ECM Motor	13	4			2	40	40	10	10		1/	17	10	18			100%	028	193			37	10,074	3,264			1,042
• • •		_					4	10	10	10 9		10	18	10	18	100%	100%		22					387			
Furnace 95+ AFUE (<150) w/ECM Motor		5					21			9		18			18	100%											
Convection Oven		1					31	4.4	44	44		12	4.0	10	10	100%	100%		31		240			367		6 4 4 5	
Condensing Unit Heaters		11	4.4	8	4.0		41	41	41	41		18	18	18	18	100%	100%		450	266	340	200		8,098	2.004	6,115	4.500
Condensing Stand Alone >95% TE, >75000 btu		_	11	2.	12		4.00	25	25	25			15	15	15	100%	100%			266	2 22 -	300		40.075	3,991		4,500
Condensing boiler 500-999 mbh 90% AFUE		5	18	21	15		103	107	107	107		25	25	25	25	100%	100%		515	1,903			0= 5=5		47,581		40,238
Condensing boiler 301-499 mbh 90% AFUE	27	8	2	3	8	56	56	58	58	58	25	25	25	25	25	100%	100%	1,515	449	117	175	467	37,868	11,220		4,380	11,680
Condensing boiler 1701+ mbh 90% AFUE			1					345	345	345			25	25	25	100%	100%			345	0				8,628	0	
Condensing boiler 1000-1700 mbh 90% AFUE			2	1	1			197	197	197			25	25	25	100%	100%			394	197	197			9,860	4,930	4,930
Condensing boiler <= 300 mbh 90% AFUE	12	10	3	3	6	23	23	31	31	31	25	25	25	25	25	100%	100%	274	228	92	92	184	6,840	5,700	2,295	2,295	4,590
Condensing Boiler <= 300 mbh >=96% AFUE	27	17		2	2	29	29	28	28	28	25	25	25	25	25	100%	100%	791	498		56	56		12,453		1,390	1,390
Combo Boiler-Water Heater AFUE >=85% (EF=.82)	7	8	9	10	1	21	21	19	19	19	15	15	15	15	15	100%	100%	145	166	169	189	19	2,174	2,484	2,528	2,841	285
Boiler Reset Controls	5		4	2	0	36		36	36	36	15		15	15	15	100%	100%	178		157	88	0	2,663		2,361	1,327	0

			Quantit	У			Annual Sav	vings per l	Jnit (MMI	вти)		P	Measure L	ife		Installat Realization			Total Ann	ual MME	STU Savin	gs		Total Life	etime MMB	BTU Saving:	; 
Measure	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Update	2014	2015 2016	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Update	2014 Plan	2014 Actual	2015 Plan	2016 Plan	2016 Update
RETROFIT TRACK																MATERIAL PROPERTY AND ADDRESS											
C&I Retrofit Custom Multi-Family	5					4,132					18					100%		20,551					369,925				
Custom HVAC		3	1	1	2	1,132	1,452	2,373	2,373	2,100	10	25	15	15	15	100%	91%	20,331	4,355	2,820	2,820	3,818	303,323	108,880	42,306	42,306	57,267
Custom Process		5	1	1	3		2,808	9,450	9,450	3,500		15	15	15	15	100%	91%		14,038	9,190		9,545		210,575	137,855	137,855	143,168
Custom Hot Water		4	1	1	3		28	6,000	6,000	780		15	20	20	20	100%	91%		110	8,645		2,127		1,650	172,893	172,893	42,541
Custom Steam Traps		36					32	,,,,,,				3				100%			1,161	,,,,,,	,,,,,,	_,		3,483			
NEW EQUIPMENT TRACK																											
Furnace 94+ AFUE w/ECM Motor						0					18					100%	100%										
Furnace 95+ AFUE (<150) w/ECM Motor						4		9	9	9	18		18	18	18	100%	102%										
Furnace 97+ AFUE (<150) w/ECM Motor								10	10	10			18	18	18	100%	102%					0					0
Condensing boiler <= 300 mbh 90% AFUE					2			31	31	31			25	25	25	100%	102%					62					1,562
Condensing boiler 301-499 mbh 90% AFUE								58	58	58			25	25	25	100%	102%					0					0
Condensing boiler 500-999 mbh 90% AFUE								107	107	107			25	25	25	100%	102%					0					0
Condensing boiler 1000-1700 mbh 90% AFUE	4		2	2		189		197	197	197	25		25	25	25	100%	102%	757		344	344	0	18,920		8,593	8,593	0
Condensing boiler 1701+ mbh 90% AFUE	3		2	2	1	331		345	345	345	25		25	25	25	100%	102%	994		752	752	352	24,840		18,798	18,798	8,809
Condensing Boiler <= 300 mbh >=96% AFUE					2			28	28	28			25	25	25	100%	102%					57					1,419
Infrared						48		48	48	48	17		17	17	17	100%	102%					0					0
On demand, Tankless Water Heater >=.82	1					7		7	7	7	20		20	20	20	100%	102%	7				0	142				0
On demand, Tankless Water Heater >=.94	1					10		9	9	9	20		20	20	20	100%	102%	9				0	180				0
Combo Boiler-Water Heater AFUE >=85% (EF=.82)			1	1	5			19	19	19	15		15	15	15	100%	102%			25	25	97			373	373	1,455
Condensing Stand Alone >95% TE, >75000 btu						25		25	25	25	15		15	15	15	100%	102%					0					0
WATER HEATER TANK 0.67 EF								3	3	3			13	13	13	100%	102%					0					0
Integrated water heater/condensing boiler (0.9 EF, 0.9 AFUE)								25	25	25			20	20	20	100%	102%					0					0
Condensing Unit Heaters						41		41	41	41	18		18	18	18	100%	102%					0					0
Boiler Reset Controls						0		36	36	36	20		15	15	15	100%	102%					0					0
Kitchen - Fryers								59	59	59			12	12	12	100%	102%					0					0
Kitchen - Gas Steamer (Energy Star >=38% efficiency)						107		107	107	107	12		12	12	12	100%	102%					0					0
Kitchen - Gas Convection Oven (>=44% efficiency)	1				1	31		31	31	31	12		12	12	12	100%	102%	31				31	367				375
Kitchen - Gas Combination Oven (>=44% efficiency)								110	110	110			12	12	12	100%	102%					0					0
Kitchen - Gas Conveyer Oven (>=44% efficiency)						85		85	85	85	12		12	12	12	100%	102%					0					0
Kitchen - Gas Rack Oven (>=50% efficiency)						211		211	211	211	12		12	12	12	100%	102%					0					0
Kitchen - Gas Griddle						19		19	19	19	12		12	12	12	100%	102%					0					0
Steam Trap					18	0		26	26	26	3		3	3	3	100%	102%					472					1,417
Kitchen - Pre Rinse Spray Valve			4	4	5	13		13	13	13	5		5	5	5	100%	102%			49	49	64			247	247	322
Thermostats						8				8	0		15	15	15	100%	102%					0					0
Hydronic Boiler (301-499 mbh)						0					0					100%	100%										
Custom Projects																100%	100%										
																											1

# **Attachment M: Summary of Material Changes**

Торіс	Description of Change
Program Design, Evolution, Measu	re and Incentive Changes
Avoided Energy Supply Costs	<ul> <li>Utilized the avoided costs from the Avoided Energy Costs in New England: 2015 Report<sup>1</sup>, issued March 27, 2015 and revised April 3, 2015.</li> <li>Reflects the following avoided energy supply cost changes (on a levelized basis – assuming an average 13 year measure life for electric savings, 18 year measure life for fossil savings): <ul> <li>\$/kWh: Winter peak (-1.6%) and winter offpeak energy costs (+0.8%)</li> <li>\$/kWh: Summer peak (-10.0%) and off-peak energy costs (-12.1%)</li> <li>\$/kW: Summer generation costs (+46.1%)</li> <li>\$/MMBtu: Natural Gas for residential buildings (-4.3%)</li> <li>\$/MMBtu: Natural Gas for residential hot water (+1.6%)</li> <li>\$/MMBtu: Commercial &amp; Industrial gas heat (+9.1%)</li> <li>\$/MMBtu: Residential Oil (-31.8%)</li> <li>\$/MMBtu: Liquid Propane (-35.0%)</li> <li>\$/MMBtu: Kerosene (-32.3%)</li> <li>\$/MMBtu: Wood (-33.4%)</li> <li>\$/Gallon: Water / Sewer costs (-0.2%)</li> </ul> </li> </ul>
ENERGY STAR Products Program (Lighting, Appliances and Electric Heating/Cooling and Hot Water Systems)	<ul> <li>Will utilize lighting product markdowns for those retailers that no longer allow rebates / coupons.</li> <li>Eliminated incentives for Advanced Power Strips as they are no Energy Star certified, but will continue to market through the online catalog.</li> <li>Reduced rebate on Energy Star refrigerators from \$30 to \$20 due to a decrease in incremental cost per Energy Star calculations.</li> </ul>

 $<sup>^1\</sup> http://www.puc.state.nh.us/Electric/Monitoring\%\,20 and\%\,20 Evaluation\%\,20 Reports/merged\%\,20 report.pdf$ 

Home Performance with ENERGY STAR	■ Increased customer cost from 50% to 100% for certain measures that are not cost-effective, such as bathroom fans for ventilation and certain types/applications of insulation.
ENERGY STAR Homes	<ul> <li>Eliminated incentives for Energy Star dishwashers as they have become standard practice in new homes.</li> </ul>
Changes in Savings Assumptions	
Home Energy Assistance Program	<ul> <li>Revised annual electric and MMBTU savings to reflect more current projects modeled by the Community Action Agencies in the TREAT software.</li> <li>Measure lives updated to reflect more current projects/measure mix.</li> <li>Average project costs were adjusted to reflect 2014 and 2015 actual project results.</li> </ul>
ENERGY STAR Products (Lighting & Appliances)	<ul> <li>Updated annual energy savings for Central AC and Air Source Heat Pumps to reflect changes in baseline equipment due to changes to the federal standards<sup>2</sup>.</li> <li>Updated annual energy savings for refrigerators based on the new minimum federal standards and the Energy Star calculator.</li> </ul>
Large Business Energy Solutions Program	<ul> <li>Updated annual energy savings by measure to reflect more recent (2014 and 2015) projects.</li> <li>Updated the In-Service or Realization Rate to reflect the average of the New Equipment/Construction and Retrofit Track per DNV-GL's 2015 impact evaluation.</li> </ul>
Small Business Energy Solutions Program	<ul> <li>Updated annual energy savings by measure to reflect more recent (2014 and 2015) projects.</li> </ul>
Municipal Program	<ul> <li>Updated annual energy savings by measure to reflect more recent (2014 and 2015) projects.</li> </ul>

 $<sup>^2 \, \</sup>underline{\text{http://www1.eere.energy.gov/buildings/appliance standards/product.aspx/productid/75\#standards}}$ 

Eversource's RFP Program	<ul> <li>Updated annual energy savings by measure to reflect more recent (2014 and 2015) projects.</li> </ul>
Changes in Funding Sources	
Third Party Financing	• All electric and gas utilities to partner with CDFA on 3 <sup>rd</sup> party loan buy downs through the Better Buildings Program. CORE program funding may be utilized for loan buy downs if an energy efficiency project does not meet the federal Better Buildings project guidelines or if the CDFA funds are fully expended.
Eversource's Customer Engagement Platform Carryover	■ Carried over the unspent 2015 Customer Engagement Platform (CEP) funding balance of \$462,540 to the 2016 CEP program funding. (The CEP funding was transferred from the SBC funds that were set aside in compliance with RSA 125-O:5 for energy efficiency projects at Eversource's facilities to the 2015 program year for the distinct purpose of implementing the CEP.)
Unitil's On-Bill Financing funding moved to Residential sector	<ul> <li>Unitil to transfer \$65,000 from unspent on-bill financing funds from 2014 to the Residential Home Performance with ENERGY STAR Program (electric).</li> </ul>

New Hampshire CORE Energy Efficiency Programs

NHPUC Docket No. DE 14-216

Attachment N (2016)

Page 1 of 3

# NH CORE PROGRAMS 2016 Statewide Goals CORE & Company-Specific Programs

	Program	kWh Sa	vings	MME	Stu Savings	Customers
Description	Budget <sup>(1)</sup>	Annual	Lifetime	Annual	Lifetime	Count
Electric Utilities						
CORE Programs						
Municipal Program	\$ 1,997,519	4,204,201	55,800,970	1,718	40,231	304
All Other CORE Programs	20,283,937	45,179,562	641,080,580	49,379	919,583	95,087
Sub-total	\$ 22,281,456	49,383,763	696,881,550	51,097	959,814	95,391
Company Specific Programs <sup>(2)</sup>	1,922,949	3,703,864	30,049,504	-	-	25,012
Total Electric	\$ 24,204,405	53,087,627	726,931,054	51,097	959,814	120,403
Gas Utilities						
CORE Programs	\$ 6,616,462	35,464	777,625	134,052	2,317,628	3,895
Company Specific Programs <sup>(2)</sup>	353,000	-	-	18,440	55,320	25,000
Total Gas	\$ 6,969,462	35,464	777,625	152,492	2,372,949	28,895
Grand Total	\$ 31,173,867	53,123,091	727,708,679	203,589	3,332,762	149,298

#### Notes:

- (1) Program budgets shown in this report exclude the performance incentive (PI).
- (2) Company-specific includes company-specific programs, education, forward capacity market administration and loan program administration.

#### NH CORE PROGRAMS 2016 Statewide Goals CORE Programs <sup>(1)</sup>

	Program	kWh Sa	avings	MMBtu S	Savings	Customers
Description	Budget	Annual	Lifetime	Annual	Lifetime	Count
Electric Hailain						
Electric Utilities						
Residential	2 702 005	622.204	44 244 525	44.504	222.052	4.05
Home Energy Assistance	\$ 3,792,905	633,281	11,344,505	11,531	233,853	465
NH Home Performance w/Energy Star	2,713,849	400,760	7,344,167	17,172	344,115	706
EnergyStar® Homes	1,392,348	1,377,458	33,219,594	7,549	187,361	376
EnergyStar® Products	2,786,170	9,369,655	140,876,838	13,127	154,254	92,446
Sub-total	\$ 10,685,273	11,781,154	192,785,104	49,379	919,583	93,994
Commercial & Industrial						
Large Business Energy Solutions	\$ 6,263,398	23,397,144	317,150,245	-	-	397
Small Business Energy Solutions	3,335,266	10,001,264	131,145,231	-	-	696
Municipal Program	1,997,519	4,204,201	55,800,970	1,718	40,231	304
Sub-total	\$ 11,596,183	37,602,609	504,096,446	1,718	40,231	1,397
Total Electric	\$ 22,281,456	49,383,763	696,881,550	51,097	959,814	95,391
Gas Utilities						
Residential						
Home Energy Assistance	\$ 1,103,884	9,792	236,109	7,451	147,451	338
NH Home Performance w/Energy Star	793,555	-	-	16,783	339,937	609
EnergyStar® Homes	153,750	14,291	339,322	2,209	54,292	52
EnergyStar® Products	1,330,243	11,378	202,151	20,568	354,396	1,926
Sub-total	\$ 3,381,432	35,462	777,583	47,011	896,077	2,925
Commercial & Industrial	, ,	,	,	,	,	,
Large Business Energy Solutions	\$ 1,813,308	-	-	64,097	984,114	312
Small Business Energy Solutions	1,421,722	2.3520	42.3360	22,944	437,438	658
Sub-total	\$ 3,235,030	2	42	87,041	1,421,552	970
Total Gas	\$ 6,616,462	35,464	777,625	134,052	2,317,628	3,895
Grand Total	\$ 28,897,919	49,419,227	697,659,175	185,149	3,277,442	99,286

#### Notes

(1) Amounts shown above pertain only to the <u>CORE</u> programs. The amounts pertaining to the <u>Company-Specific</u> programs are shown on Attachment N, page 3.

New Hampshire CORE Energy Efficiency Programs

NHPUC Docket No. DE 14-216

Attachment N (2016)

Page 3 of 3

# NH CORE PROGRAMS 2016 Statewide Goals Company-Specific Programs (1)

Description	Program		kWh Savings		MMBtu Savings		Customers
		Budget	Annual	Lifetime	Annual	Lifetime	Count
Electric Utilities							
Residential	_	274 225	. ===				<b>2=</b> 222
Home Energy Reports	\$	251,006	1,755,681	5,267,042	-	-	25,000
Customer Engagement Platform		235,002	-	-	-	-	-
Education		52,776	-	-	-	-	-
Revolving Loan Fund		-	-	-	-	-	-
Forward Capacity Market Expenses <sup>(2)</sup>		76,500	-	-	-	-	-
Sub-total	\$	615,285	1,755,681	5,267,042	-	-	25,000
Commercial & Industrial							
Smart Start	\$	52,000	-	-	-	-	-
C&I Customer Partnerships		18,919	-	-	-	-	4
C&I RFP Program		431,355	1,948,183	24,782,462	-	-	2
Customer Engagement Platform		345,537	-	-	-	-	-
Education		301,354	-	-	-	-	6
Forward Capacity Market Expenses (2)		158,500	-	-	-	-	-
Sub-total	\$	1,307,664	1,948,183	24,782,462	-	-	12
Total Residential and C&I	\$	1,922,949	3,703,864	30,049,504	-	-	25,012
Gas Utilities							
Residential							
Building Practices & Demonstration	\$	298,000	-	-	18,440	55,320	25,000
Education	, T	17,000	-	-		-	
Sub-total	\$	315,000	-	_	18,440	55,320	25,000
Commercial & Industrial		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-, -		-,
Building Practices & Demonstration	\$	_	_	_	-	_	-
Education	Ţ	38,000	_	_	_	_	_
Sub-total	\$	38,000	_	_	_	_	_
Total Residential and C&I	\$	353,000	-	-	18,440	55,320	25,000
Grand Total	Ś	2,275,949	3,703,864	30,049,504	18,440	55,320	50,012

#### Notes:

- (1) Amounts shown above pertain only to the <u>Company-Specific</u> programs. The amounts pertaining to the <u>CORE</u> programs are shown on Attachment N, page 2. Company-specific includes company-specific programs, education, forward capacity market administration and loan program administration.
- (2) Amounts shown are budgeted expenses related to the electric utilities' participation in ISO-NE's Forward Capacity Market.



